

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
Phone: (970) 324 - 1686 Operator License #: 33019  
Type of Well: Gas Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: Darrel Dipman (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Niobrara Depth to Top: 672' Bottom: 714' T.D. 900'  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 193-2070300  
Lease Name: Crumrine  
Well Number: 1-29  
Spot Location (QQQQ): NE - SW - SW - SE  
400 Feet from  North /  South Section Line  
2000 Feet from  East /  West Section Line  
Sec. 29 Twp. 8S S. R. 36  East  West  
County: Sherman  
Date Well Completed: 6/15/2005  
Plugging Commenced: 10/10/2008  
Plugging Completed: 10/10/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Ogallala	Water	Surface	308'	5 1/2"	9 jts	
Niobrara	Gas	308'	900'	2 7/8"	27 jts	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug 0' -- 714' down the 2 7/8" csg w/ 50 lbs cotton seed hulls & 25 sks #1 Neat cmt

2nd Plug 0' -- 308' down the backside w/ 25 sks #1 Neat cmt

Name of Plugging Contractor: Advanced Drilling Technologies LLC License #: 33532  
Address: PO Box 203, Yuma, Colorado, 80759

Name of Party Responsible for Plugging Fees: Rosewood Resources, Inc.  
State of Kansas County, Cheyenne, ss.

Tom W. Roelfs (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Tom W. Roelfs  
(Address) PO Box 926, St. Francis, KS 67756

SUBSCRIBED and SWORN TO before me this 15 day of October 2008  
Carla S. Lampe Notary Public  
My Commission Expires 2/01/2010

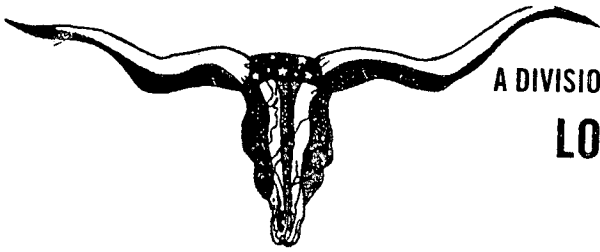
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC PPT

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per spot  
research

PPT



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
 AND INVOICE

DATE 10/16/08 TICKET NO. 1805

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WOW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>RRI</u>	LEASE <u>CRUMRINE 1-29</u>	WELL NO.:					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Mick Mick</u>					
AUTHORIZED BY	EQUIPMENT <u>UNIT 1</u>						
TYPE JOB: <u>1 A</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
SIZE HOLE:	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM
SIZE & WT. CASTING <u>NEW 2 7/8</u>	DEPTH FT.	<u>45</u>	<u>M</u>	<u>1A</u>			ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						START OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>11.8</u>		LBS. / GAL.	LBS. / GAL.		FINISH OPERATION
		VOLUME OF SLURRY <u>132.04 - 154</u>					RELEASED
		SACKS CEMENT TREATED WITH <u>—</u> % OF <u>—</u>					MILES FROM STATION TO WELL
MAX DEPTH	FT.	MAX PRESSURE			P.S.I.		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>002</u>	<u>Depreciation</u>				<u>1500.00</u>
<u>201</u>	<u>Cement</u>	<u>45</u>		<u>17.56</u>	
	<u>Conservation well</u>	<u>5</u>			
<u>1002</u>	<u>Mileage</u>	<u>40</u>		<u>10.95</u>	
	<u>Cement - 2 7/8 CSA 25 SCKS 5.9 BBL</u>				
	<u>Cement - 2 7/8 R. Side 25 SCKS 4.6 BBL</u>				

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ACID DATA:		
GALLONS	%	ADDITIVES
HCL		

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Mick  
 FIELD SERVICE ORDER NO. \_\_\_\_\_  
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Wesley Jordan  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

LEASE DESCRIPTION: Crumrine 1-29

Rosewood Resources

LOCATION: 400' FSL & 2000' FEL, SWSE/4 Section 29-T8S-R36W 320' ELEV: 3423' GR

COUNTY: Thomas STATE: Kansas API #: 15-193-20703-00 Spvr: James/Don FIELD: Brewster  
DIRECTIONS:

**06/13/05:** MIRU SCHAAL DRILLING CO. PREVIOUS 24 HRS - SPUD SURFACE @ 6:30 AM ON 06/10/05. DRILLED 7 7/8" HOLE FROM 0' TO 308'. TD @ 10:30 AM. CIRC. TOOH. RAN 9 JTS OF 14# 5 1/2" CSG MEAS 307'. SET @ 308'. BLZ CMT W/ 55 SKS OF TYPE 1 & 2 NEAT CMT. CIRC 1 BBL TO PIT. PLUG DOWN @ 12:15 PM. RDMO.  
SHALE @ 195'

**06/15/05:** MIRU ADT #114. NIPPLE UP B.O.P. ASSEMBLE BHA. MIX MUD. DRILL OUT CMT PLUG. SPUD @ 8:00 PM ON 6/14/05. DRILL FROM 308' TO 900'. TD @ 900' @ 11:00 PM ON 6/14/05. CIRC. POOH. LAY DOWN BHA. RIG UP SCHLUMBERGER. RAN TRIPLE COMBO LOGS. LOGGER TD @ 900'. TOP 672'. BTTM 714'. 42' ZONE. OHMS AVG 3, MAX 4. PEROSITY 38%. TIH. RAN 27 JTS OF 6.5#, 2 7/8" CSG MEAS 867'. PBTB 879'. RIG UP LONGHORN CMTRS. CMT W/ 45 SKS TYPE 1 NEAT CMT, 2% CAL. DISPLACED W/ 5.09 BBLs. LANDED PLUG W/ 1600 psi. PLUG DOWN @ 6:30 AM ON 6/15/05. HELD OK. RELEASE RIG @ 7:00 AM. FLANGE UP WELL HEAD. RDMO

**SURVEYS:**

200' 1 DEG EDRIFT  
400' 1 1/2 DEG EDRIFT  
600' 1 1/2 DEG EDRIFT  
800' 1 1/4 DEG EDRIFT  
850' 1 3/4 DEG EDRIFT

**6/24/05:** MIRU PEAK WIRELINE. RAN GR/CBL LOG. MAX RUN DEPTH 868'. TOP OF GOOD CMT @ 594'. PERF INTERVAL FROM 672' TO 693' AND 693' TO 714' W/ 2" RTG GUN, 2 SPF OF 6.5 GRAM TITAN CHARGES. SHOT 80 HOLES. SWABBED WELL TO 800'.

**10/10/08:** MIRU LONGHORN CMTRS, PUMPED CMT PLUG 0 TO 714' DOWN 2 7/8" CSG W. 50 LBS COTTON SEED HULLS AND 25 SKS #1 NEAT CMT (5.9 BBL) AT 200 PSI, MAX PRESSURE 1000 PSI HELD AT 300 PSI. SHUT IN 2 7/8" CSG, PUMPED DOWN BACKSIDE 0 TO 308' W. 25 SKS #1 NEAT CMT (4.6 BBLs) AT 600 PSI. HELD 350 PSI, SHUT IN BACKSIDE, RDMO LONGHORN.

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