

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Double D Oil Company, Inc

Address: 2009 Jean Court Winfield KS 67156

Phone: (620) 221-3570 Operator License #: 30169

Type of Well: Oil EOR KCC Permit # 213 Docket #: E-19152
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 9/17/2008 (Date)

by: Duane Krueger (KCC District Agent's Name)

Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

Bartlesville Depth to Top: 2782 Bottom: 2796 T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 015-20285-00-01

Lease Name: Northeast Rock unit

Well Number: #9

Spot Location (QQQQ): N2 - SE - SE -
979 Feet from ☐ North / ☒ South Section Line

771 Feet from ☒ East / ☐ West Section Line

Sec. 31 Twp. 29 S. R. 5 ☒ East ☐ West

County: Butler

Date Well Completed: 9/19/1969 original

Plugging Commenced: _____

Plugging Completed: 9/17/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Bartlesville	water	2782	2796	8 5/8	203	0
				5 1/2	2782	1120'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

SANDED BACK TO 2730' DUMPED 5 SACKS CEMENT ON TOP OF SAND WITH DUMP BAILER

Top plug pumped 90 sacks cement 4% gel from 280' to surface

Consolidated Ticket #19058 9/17/2008

Name of Plugging Contractor: Mcperson Drilling Company License #: 5495

Address: 15256 112th Road Winfield KS 67156

Name of Party Responsible for Plugging Fees: Double D Oil Company, inc.

State of Kansas County, Cowley, ss.

Donald L Butler (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

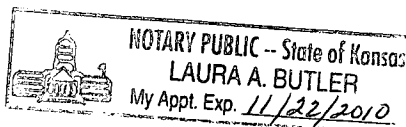
(Signature) Donald L Butler

(Address) 2009 Jean Ct Winfield KS 67156

RECEIVED SUBSCRIBED and SWORN TO before me this 12th day of October, 2008
KANSAS CORPORATION COMMISSION Laura A Butler My Commission Expires: 11/22/2010
Notary Public

OCT 21 2008

CONSERVATION DIVISION
WICHITA, KS





CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER **19058**
LOCATION **E1 Downg #80**
FOREMAN **Larry Dean**

FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-17-08	2250	W.S. Rock Unit #9 & 10	31	293	5E	Edwards
CUSTOMER Doble D Oil Co.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 2009 Texas St.			446	Jacob		
CITY Winfield			441	Dave	2400	
STATE KS						
ZIP CODE 67156						

JOB TYPE **Plug** HOLE SIZE **7 7/8** HOLE DEPTH **238** CASING SIZE & WEIGHT **8 3/4**
CASING DEPTH **201** DRILL PIPE **2 3/4** TUBING **2 3/4** OTHER **280 ft**
SLURRY WEIGHT **-0-** SLURRY VOL **0** WATER gal/sk **0** CEMENT LEFT in CASING **280 ft**
DISPLACEMENT **-0-** DISPLACEMENT PSI **0** MIX PSI **0** RATE **3666**
REMARKS: **Safety Machine - Run 238 tubing to 280 ft. Both wells**
#9 Mined 92 sks 60/40 Poz-mix + 4% Gel

#10 Mined 100 sks 60/40 Poz-mix + 4% Gel - Circulation Cement
to Surface. Pulled tubing topped well off - Standring Full

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5403A	1	PUMP CHARGE	625.00	625.00
5406	216	MILEAGE	3.65	788.40
5404	2.00	Well	315.00	315.00
1121	192	sks 60/40 Poz-mix	11.35	2179.20
1118A	800	lbs Gel	.17	136.00
5407	1	Bulk Delivery	315.00	315.00
RECEIVED KANSAS CORPORATION COMMISSION				
OCT 21 2008				
CONSERVATION DIVISION WICHITA, KS				
Subtotal				3651.10
			SALES TAX	122.11
			ESTIMATED TOTAL	3773.21

Ravin 3737

026181

AUTHORIZATION

TITLE

DATE