

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8/14/06</u>	<u>8/16/06</u>	<u>8/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26895-00-00

County: Wilson

_____ ne - sw Sec. 4 Twp. 28 S. R. 16 East West

1980 feet from S / N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bentley, Bruce Well #: 4-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 1000 Kelly Bushing: n/a

Total Depth: 1312 Plug Back Total Depth: 1305.97

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1305.97

feet depth to surface w/ 153 sx cmt.

Drilling Fluid Management Plan Alt. II 199R 10/29/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 12/13/06

Subscribed and sworn to before me this 13th day of December

2006

Notary Public: Debra Klaueman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

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KANSAS CORPORATION COMMISSION

DEC 14 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Bentley, Bruce Well #: 4-1
 Sec. 4 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5	1305.97	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1076-1080/1046-1048/974-976/1008-1010/937-940/919-921	500gal 15%HCL w/ 35 bbbls 2%KCl water, 780bbbls water w/ 2% KCL, Blockide, 16000# 30/70 sand	1076-1080/1046-1048 974-976/1008-1010 937-940/919-921
4	851-855/838-842	300gal 15%HCL w/ 35 bbbls 2%KCl water, 482bbbls water w/ 2% KCL, Blockide, 13100# 30/70 sand	851-855/838-842

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1061.64</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/21/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls. <u>n/a</u>	Gas Mcf <u>5mcf</u>	Water Bbbls. <u>62.3bbbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/16/06
Lease: Bentley, Bruce
County: Wilson
Well#: 4-1
API#: 15-205-26895-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	761-790	Lime
20-116	Shale	790-793	Black Shale
116-164	Lime	793-817	Shale
164-271	Shale	817-818	Coal
271-283	Lime	818-839	Lime
283-291	Shale	836	Gas Test 30" at 1/4" Choke
291-308	Lime	839-846	Black Shale
308-357	Shale	846-851	Lime
357-401	Lime	850	Gas Test 30" at 1/4" Choke
401-406	Water and Sand	851-853	Black Shale
406-457	Lime	853-855	Coal
457-464	Shale	855-880	Sandy Shale
464-471	Lime	861	Gas Test 54" at 1/4" Choke
471-496	Shale	880-920	Shale
496-546	Lime	920-922	Coal
546-587	Shale	922-936	Shale
587-624	Sandy Shale	936-938	Lime
624-629	Lime	938-940	Coal
629-650	Shale	940-970	Sandy Shale
650-663	Lime	970-973	Coal
663-711	Sandy Shale	973-980	Shale
711-755	Shale	980-981	Coal
755-758	Lime	981-994	Sandy Shale
758-761	Coal	994-995	Coal

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 WICAITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1763**

FIELD TICKET REF #

FOREMAN Joe Ferain

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-22-06	Bentley Bruce 4-1			4	28	16	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:00	5:30		903427		3.5	Joe B Ferain
Craig G		5:15				3.25	Craig G
Wes T	↓	5:00		903197		3	Wes T
MARK		5:00		903206		3	Mark
MAverick D		5:00				3	MAverick D
DAVID C		5:15		931415		3.25	DAVID C
MAC M		5:30		903400	932705	3.5	MAC M
Russell A		5:00		extra		3	Russell A

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1312 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1305.97 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.82 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS gel at surface. Installed cement RAN 1 SK gel & 12 bbl dye + 153 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1305.97	Ft 4 1/2 Casing	
	6	Centralizers	
607240	2 hr	Casing trailer	
931300	2 hr	Casing tractor	
903427	3.5 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	15 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903400	3.5 hr	Transport Truck	
932705	3.5 hr	Transport Trailer	
931415	3.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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