

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael Dilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/11/06	8/12/06	8/21/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26674-00-00
 County: Neosho
 _____ - ne - sw Sec. 1 Twp. 28 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McMillen, Billy D. Well #: 1-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 962 Kelly Bushing: n/a
 Total Depth: 1162 Plug Back Total Depth: 1156.88
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1156.88
 feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan Att. II RGR 10/29/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 12/12/06
 Subscribed and sworn to before me this 13th day of December,
2006.
 Notary Public: Serra Klauman
 Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 DEC 14 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: McMillen, Billy D. Well #: 1-2
 Sec. 1 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5	1156.88	"A"	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	1047-1050	200gal 15%HCL w/ 21 bbbls 2%KCl water, 288bbbls water w/ 2% KCL, Blockade, 2800# 30/70 sand	1047-1050
4	795-797/823-825/759-762/741-743	400gal 15%HCL w/ 35 bbbls 2%KCl water, 593bbbls water w/ 2% KCL, Blockade, 13000# 30/70 sand	795-797/823-825 759-762/741-743
4	668-672/656-660	300gal 15%HCL w/ 38 bbbls 2%KCl water, 563bbbls water w/ 2% KCL, Blockade, 13100# 30/70 sand	668-672/656-660

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1029.35</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/30/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>54.7bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/12/06
Lease: McMillen, Billy D.
County: Neosho
Well#: 1-2
API#: 15-133-26674-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	666-672	Lime
20-112	Shale	671	Gas Test 53" at 1/4" Choke
112-132	Sand	672-674	Black Shale
132-248	Lime	674-675	Coal
248-254	Shale	675-706	Sandy Shale
254-262	Lime	686	Gas Test 55" at 1/4" Choke
262-270	Sand	706-711	Lime
270-331	Lime	711-746	Sandy Shale
331-338	Shale	746-747	Coal
338-365	Lime	747-760	Shale
365-370	Shale	760-762	Lime
370-418	Lime	762-764	Coal
418-474	Sandy Shale	764-816	Shale
474-484	Lime	816-817	Coal
484-554	Shale	817-824	Shale
554-561	Lime	824-825	Coal
561-564	Coal	825-850	Sandy Shale
564-601	Lime	850-852	Coal
601-603	Black Shale	852-860	Shale
603-636	Sandy Shale	860-861	Coal
636-638	Coal	861-884	Sandy Shale
638-659	Sandy Shale	884-886	Coal
648	Gas Test 53" at 1/4" Choke	886-961	Shale
659-666	Black Shale	961-1043	Sand

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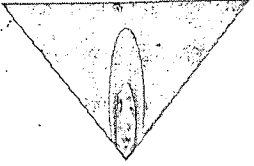
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
1043-1062	Shale		
1062-1065	Coal		
1065-1070	Shale		
1068	Gas Test 9" at 1-1/2" Choke		
1070-1162	Mississippi Lime		
1087	Gas Test 9" at 1-1/2" Choke		
1162	Gas Test 9" at 1-1/2" Choke		
1162	TD		
	Surface 23'		

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WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1760

FIELD TICKET REF # _____

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-21-06	McMillen Billy 1-2			1	28	17	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:15	2:00		903427		2.75	<u>Joe B</u>
Craig C							<u>Craig C</u>
Wes T		2:00		903197		2.75	<u>Wes T</u>
Mark B							<u>Mark B</u>
David C							<u>David C</u>
TRUY W		2:00		931615		2.75	<u>TRUY W</u>
Presell A							<u>Presell A</u>

JOB TYPE Logging HOLE SIZE 6-1/4 HOLE DEPTH 1162 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1156.88 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.45 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS gel swept to surface. Installed cement head. Ran 12 bbl dye & 100 SKS of cement to get dye to surface. Flush pump. Pump w/ prod plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1156.88	Ft 4 1/2 Ft CASING	
	6	Centralizers	
931310	2.5 hr	Casing tractor	
607253	2.05 hr	Casing trailer	
903427	2.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903230	2.75 hr	Bulk Truck	
1104	95 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3'1/2' x 3'	
1126	1	QWC Blend Cement 11 1/2 float shoe	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
931415	2.75 hr	Transport Truck 80 VOC	
		Transport Trailer	
931615	2.75 hr	80 Vac	
	1	4 1/2 float shoe	

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