

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5208  
 Name: ExxonMobil Oil Corporation  
 Address: P. O. Box 4358  
 City/State/Zip: Houston, Texas 77210-4358  
 Purchaser: spot market  
 Operator Contact Person: Jacqueline Davis  
 Phone: (281) 654-1913  
 Contractor: Name: Pioneer Drilling Services  
 License: 33545  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>8/3/06</u>	<u>8/6/06</u>	<u>10/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

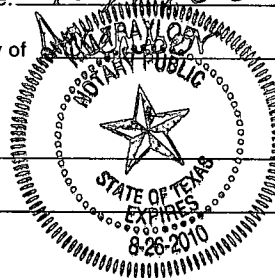
API No. 15 - 189-22521-00-00  
 County: Stevens  
C - NE Sec. 30 Twp. 33 S. R. 35  East  West  
1250 feet from S / N (circle one) Line of Section  
1250 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Nix Well #: 3-30  
 Field Name: Panoma  
 Producing Formation: Council Grove  
 Elevation: Ground: 3014' Kelly Bushing: 3025'  
 Total Depth: 3265' Plug Back Total Depth: 3158'  
 Amount of Surface Pipe Set and Cemented at 780 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *all I KGR 10/29/07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 600 ppm Fluid volume 4030 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacqueline Davis  
 Title: Support of Ofc Asst Date: 12/11/06  
 Subscribed and sworn to before me this 11 day of December, 2006  
 Notary Public: Kim Taylor  
 Date Commission Expires: Aug. 26, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**  
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JAN 1972

Operator Name: ExxonMobil Oil Corporation Lease Name: Nix Well #: 3-30  
 Sec. 30 Twp. 33 S. R. 35  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  see attachment	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   see attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	32	780'	Class C	595	35/65 Poz C
production	7 7/8"	5 1/2"	15.5	3265'	35/65 Poz C	240	6%D20+2%S1
					SS 10	190	.2%D65 & D46

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2998' - 3018'	500 gal 15% HCL, gelled water spacer, 1 PPA - 4 PPA sand stages w/N2 @ 65Q, 1527 bbls gelled water, 1,866,166 scf N2, 414,456 lbs 20 - 40 Ottawa sand	2998-018

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3072'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. <b>pending</b>	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

Attachment to Form ACO-1  
ExxonMobil Oil Corporation  
Nix 3 - 30  
Sec. 30, Twp. 33S, R. 35W  
Stevens County

Interval Name	Top (MD)	Base (MD)
Herrington	2640	2673
Krider	2673	2754
Winfield	2754	2810
Towanda	2810	2866
Ft. Riley	2866	2968
Wreford	2968	2996
Council Grove A	2996	3066
Council Grove B	3066	3200
Council Grove C	3200	3250

Datum: 3014'

List All E. Logs Run:  
Cement Volume/Hole Volume Gamma Ray  
Microlog Gamma Ray  
Compensated Neutron Log Gamma Ray  
Array Induction/SP Linear Correlation/GR

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# Cementing Service Report

Customer <b>EXXON MOBIL CORPORATION</b>						Job Number <b>2205551337</b>									
Well <b>NIX 3-30</b>			Location (legal) <b>SEC 30-T33S-R35W</b>			Schlumberger Location <b>Perryton, TX</b>			Job Start <b>2006-Aug-07</b>						
Field <b>PANOMA GAS</b>		Formation Name/Type <b>Dirty-Sandstone</b>			Deviation <b>°</b>		Bit Size <b>7.88 in</b>	Well MD <b>3,259 ft</b>	Well TVD <b>3,166 ft</b>						
County <b>STEVENS</b>		State/Province <b>KANSAS</b>			BHP <b>psi</b>	BHST <b>87 °F</b>	BHCT <b>°F</b>	Pore Press. Gradient <b>psi/ft</b>							
Well Master: <b>0630807242</b>		API / UWI: <b>15189225210000</b>			Casing/Liner										
Rig Name <b>PIONEER #49</b>		Drilled For <b>Oil &amp; Gas</b>		Service Via <b>Land</b>		Depth, ft <b>3265</b>	Size, in <b>5.5</b>	Weight, lb/ft <b>15.5</b>	Grade	Thread					
Offshore Zone		Well Class <b>New</b>		Well Type <b>Development</b>		Tubing/Drill Pipe									
Drilling Fluid Type		Max. Density <b>lb/gal</b>		Plastic Viscosity <b>cp</b>		Depth,	Size, in	Weight, lb/ft	Grade	Thread					
Service Line <b>Cementing</b>		Job Type <b>Cem Prod Casing</b>				Perforations/Open Hole									
Max. Allowed Tubing Pressure <b>1000 psi</b>		Max. Allowed Ann. Pressure <b>psi</b>		Wellhead Connection <b>5 1/2" H&amp;SM</b>		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval <b>ft</b>					
Service Instructions <b>Cement 5 1/2" Prod Casing Lead: 240 SKS 35/65 Poz:C + 6%D20 + 2%S1 + 0.25 pps D130 Tail: 190 sks of SS10:10+0.2%D65+0.1%D167+0.2%D46+0.125pps D130 Displace with 2% KCl 80 sks of Lead for Rat &amp; Mouse</b>						Diameter <b>in</b>	Treat Down <b>Casing</b>	Displacement <b>75.3 bbl</b>	Packer Type	Packer Depth <b>ft</b>					
						Tubing Vol. <b>bbl</b>	Casing Vol. <b>78 bbl</b>	Annular Vol. <b>101 bbl</b>	OpenHole Vol <b>178 bbl</b>						
						Casing/Tubing Secured <input checked="" type="checkbox"/> 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>						Casing Tools		Squeeze Job	
						Lift Pressure: <b>1090 psi</b>		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: <b>Float</b>		Squeeze Type	
No. Centralizers: <b>26</b>		Top Plugs: <b>1</b>		Bottom Plugs: <b>0</b>		Shoe Depth: <b>3258.52 ft</b>		Tool Type:							
Cement Head Type: <b>Single</b>						Stage Tool Type:		Tool Depth: <b>ft</b>							
Job Scheduled For: <b>2006-Aug-07 10:00</b>		Arrived on Location: <b>2006-Aug-07 14:15</b>		Leave Location:		Stage Tool Depth: <b>ft</b>		Tail Pipe Size: <b>in</b>							
Job Scheduled For: <b>2006-Aug-07 10:00</b>		Arrived on Location: <b>2006-Aug-07 14:15</b>		Leave Location:		Collar Type: <b>Float</b>		Tail Pipe Depth: <b>ft</b>							
Job Scheduled For: <b>2006-Aug-07 10:00</b>		Arrived on Location: <b>2006-Aug-07 14:15</b>		Leave Location:		Collar Depth: <b>3165.96 ft</b>		Sqz Total Vol: <b>bbl</b>							
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	Message							
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl								
2006-Aug-07	11:48	9	0.0	0.0	8.19	0.1	0.0								
2006-Aug-07	11:48							Start Job							
2006-Aug-07	11:48	9	0.0	0.0	8.13	0.4	0.0								
2006-Aug-07	11:48	9	0.6	0.1	8.23	4.5	0.5								
2006-Aug-07	11:49	14	0.6	0.4	8.21	4.3	2.7								
2006-Aug-07	11:49	14	0.5	0.6	10.42	4.1	4.9								
2006-Aug-07	11:50	-14	0.6	0.9	12.81	7.4	7.0								
2006-Aug-07	11:50	50	0.6	1.2	11.99	3.5	9.1								
2006-Aug-07	11:51	41	0.6	1.5	13.22	3.5	11.0								
2006-Aug-07	11:51	14	0.5	1.8	11.79	3.7	12.7								
2006-Aug-07	11:52	32	0.6	2.0	12.93	3.3	14.6								
2006-Aug-07	11:52	37	0.5	2.3	12.55	3.2	16.2								
2006-Aug-07	11:53	27	0.5	2.6	12.21	3.2	18.0								
2006-Aug-07	11:53	37	0.5	2.8	12.83	3.6	19.7								
2006-Aug-07	11:54	-18	0.4	3.1	12.64	4.0	21.7								
2006-Aug-07	11:54	-5	0.4	3.3	12.85	3.9	23.6								
2006-Aug-07	11:55	0	0.4	3.5	12.85	3.9	25.5								
2006-Aug-07	11:55	5	0.4	3.7	12.85	3.9	27.4								
2006-Aug-07	11:56	5	0.4	3.9	12.85	3.9	29.4								
2006-Aug-07	11:56	5	0.4	4.1	12.84	3.9	31.3								
2006-Aug-07	11:57	5	0.4	4.3	12.83	3.9	33.2								
2006-Aug-07	11:57	5	0.4	4.4	12.83	3.9	35.2								

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**WICHITA, KS**

Well		Field			Service Date		Customer		Job Number
NIX #3-30		PANOMA GAS			06219-Aug-07		EXXON MOBIL CORPORATION		2205551337
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-07	11:58	55	0.3	4.5	12.84	0.2	35.4	0	
2006-Aug-07	11:58	64	1.1	5.2	11.63	4.0	37.2	0	
2006-Aug-07	11:59	23	0.4	5.6	10.18	3.5	39.1	0	
2006-Aug-07	11:59	-9	0.4	5.8	8.74	2.0	40.7	0	
2006-Aug-07	12:00	18	0.4	6.0	12.46	4.0	41.8	0	
2006-Aug-07	12:00	14	0.4	6.2	12.24	6.0	44.0	0	
2006-Aug-07	12:01	-5	0.4	6.4	9.64	0.2	45.7	0	
2006-Aug-07	12:01	0	0.4	6.6	10.63	2.3	47.1	0	
2006-Aug-07	12:02	5	0.4	6.8	10.67	2.7	48.4	0	
2006-Aug-07	12:02	5	0.4	7.0	10.70	2.6	49.7	0	
2006-Aug-07	12:03	5	0.4	7.2	10.73	2.9	51.2	0	
2006-Aug-07	12:03	5	0.4	7.4	10.73	3.2	52.7	0	
2006-Aug-07	12:04	5	0.4	7.5	10.75	3.1	54.2	0	
2006-Aug-07	12:04	5	0.4	7.7	10.74	2.9	55.7	0	
2006-Aug-07	12:05	5	0.4	7.9	10.73	2.9	57.2	0	
2006-Aug-07	12:05	5	0.4	8.1	10.73	3.0	58.6	0	
2006-Aug-07	12:06	5	0.4	8.3	10.73	3.1	60.2	0	
2006-Aug-07	12:06	5	0.3	8.4	10.72	3.0	61.7	0	
2006-Aug-07	12:07	5	0.3	8.6	10.72	3.0	63.2	0	
2006-Aug-07	12:07	5	0.4	8.8	10.69	2.7	64.6	0	
2006-Aug-07	12:08	5	0.3	9.0	10.69	3.0	66.1	0	
2006-Aug-07	12:08	18	0.4	9.1	10.61	3.0	67.6	0	
2006-Aug-07	12:09	165	5.5	10.3	9.46	3.0	68.8	0	
2006-Aug-07	12:09	119	5.8	13.1	8.67	4.2	71.0	0	
2006-Aug-07	12:10	92	5.8	16.0	8.39	4.9	73.4	0	
2006-Aug-07	12:10	-5	0.0	16.9	8.28	1.8	74.2	0	
2006-Aug-07	12:11	60	0.0	16.9	8.38	0.0	74.6	0	
2006-Aug-07	12:11	2843	0.0	17.0	8.41	0.5	74.7	0	
2006-Aug-07	12:12								Reset Total, Vol = 17.00 bbl
2006-Aug-07	12:12	3465	0.0	17.0	8.41	0.0	74.7	0	
2006-Aug-07	12:12								Pressure Test Lines
2006-Aug-07	12:12	3461	0.0	0.0	8.41	0.0	0.0	0	
2006-Aug-07	12:12	3442	0.0	0.0	8.39	0.0	0.0	0	
2006-Aug-07	12:13	3433	0.0	0.0	8.36	0.0	0.0	0	
2006-Aug-07	12:13	0	0.0	0.0	8.33	0.0	0.0	0	
2006-Aug-07	12:14	5	0.0	0.0	8.33	0.0	0.0	0	
2006-Aug-07	12:14	5	0.0	0.0	8.32	0.0	0.1	0	
2006-Aug-07	12:15	9	1.2	0.0	8.40	0.2	0.1	0	
2006-Aug-07	12:15	9	1.2	0.2	8.36	0.0	0.1	0	
2006-Aug-07	12:15								Start Pumping Spacer
2006-Aug-07	12:15	224	2.7	0.6	8.39	2.3	0.2	0	
2006-Aug-07	12:16	101	3.9	2.4	8.27	3.8	2.0	0	
2006-Aug-07	12:16	110	3.9	4.4	8.22	3.8	4.0	0	
2006-Aug-07	12:17	114	3.9	6.3	8.22	3.6	5.8	0	
2006-Aug-07	12:17	124	3.9	8.3	8.24	3.8	7.7	0	
2006-Aug-07	12:18	133	3.9	10.2	8.24	3.9	9.6	0	
2006-Aug-07	12:18	142	3.9	12.2	8.25	3.8	11.5	0	
2006-Aug-07	12:18	142	3.9	13.0	9.01	4.1	12.3	0	
2006-Aug-07	12:18								End Spacer
2006-Aug-07	12:19								Reset Total, Vol = 13.04 bbl
2006-Aug-07	12:19	137	3.9	13.0	9.09	4.0	12.3	0	
2006-Aug-07	12:19								Start Mixing Lead Slurry
2006-Aug-07	12:19	146	3.9	0.2	9.33	3.9	0.2	0	
2006-Aug-07	12:19	169	3.9	1.1	10.19	3.9	1.1	0	

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NIX #3-30		PANOMA GAS			06219-Aug-07		EXXON MOBIL CORPORATION		2205551337
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-07	12:19	179	3.9	3.1	11.33	3.7	3.0	0	
2006-Aug-07	12:20	192	3.9	5.0	11.96	3.8	4.9	0	
2006-Aug-07	12:20	188	3.9	7.0	12.24	3.8	6.8	0	
2006-Aug-07	12:21	183	3.9	8.9	12.40	4.2	8.7	0	
2006-Aug-07	12:21	174	3.9	10.9	12.50	3.8	10.7	0	
2006-Aug-07	12:22	160	3.9	12.8	12.57	3.9	12.6	0	
2006-Aug-07	12:22	146	3.9	14.8	12.37	3.8	14.6	0	
2006-Aug-07	12:23	133	3.9	16.8	12.35	3.6	16.5	0	
2006-Aug-07	12:23	119	3.9	18.7	12.46	3.8	18.5	0	
2006-Aug-07	12:24	110	3.9	20.7	12.52	3.8	20.3	0	
2006-Aug-07	12:24	105	3.9	22.6	12.69	3.8	22.2	0	
2006-Aug-07	12:25	96	3.9	24.6	12.84	3.9	24.1	0	
2006-Aug-07	12:25	82	3.9	26.5	12.94	3.9	26.0	0	
2006-Aug-07	12:26	73	3.9	28.5	12.78	3.8	28.0	0	
2006-Aug-07	12:26	55	3.9	30.4	12.62	3.9	29.9	0	
2006-Aug-07	12:27	46	3.9	32.4	12.55	3.9	31.8	0	
2006-Aug-07	12:27	46	3.9	34.4	12.52	3.7	33.7	0	
2006-Aug-07	12:28	46	3.9	36.3	12.44	3.8	35.6	0	
2006-Aug-07	12:28	46	3.9	38.3	12.40	4.1	37.4	0	
2006-Aug-07	12:29	50	3.9	40.2	12.46	3.8	39.3	0	
2006-Aug-07	12:29	50	3.9	42.2	12.53	3.8	41.2	0	
2006-Aug-07	12:30	50	3.9	44.1	12.46	3.8	43.1	0	
2006-Aug-07	12:30	41	3.9	46.1	12.37	3.3	44.9	0	
2006-Aug-07	12:31	50	3.9	48.0	12.79	3.7	46.8	0	
2006-Aug-07	12:31	46	3.9	50.0	12.46	3.4	48.6	0	
2006-Aug-07	12:32	37	3.9	52.0	12.32	3.5	50.3	0	
2006-Aug-07	12:32	41	3.9	53.9	12.13	3.3	52.0	0	
2006-Aug-07	12:33	37	3.9	54.8	12.91	3.9	52.9	0	
2006-Aug-07	12:33								End Lead Slurry
2006-Aug-07	12:33								Reset Total, Vol = 54.95 bbl
2006-Aug-07	12:33	32	3.9	55.0	13.06	4.0	53.1	0	
2006-Aug-07	12:33	37	3.9	0.1	13.21	4.0	0.1	0	
2006-Aug-07	12:33								Start Mixing Tail Slurry
2006-Aug-07	12:33	46	3.9	0.9	13.86	4.0	0.9	0	
2006-Aug-07	12:33	50	3.9	2.9	14.62	4.0	2.9	0	
2006-Aug-07	12:34	55	3.9	4.8	14.93	4.0	4.9	0	
2006-Aug-07	12:34	55	3.9	6.8	14.97	4.0	6.9	0	
2006-Aug-07	12:35	55	3.9	8.7	14.85	4.0	8.9	0	
2006-Aug-07	12:35	55	3.9	10.7	14.77	4.1	10.9	0	
2006-Aug-07	12:36	60	3.9	12.6	14.63	3.9	12.8	0	
2006-Aug-07	12:36	55	3.9	14.6	14.84	4.0	14.8	0	
2006-Aug-07	12:37	60	3.9	16.6	14.89	3.9	16.8	0	
2006-Aug-07	12:37	55	3.9	18.5	14.75	4.0	18.8	0	
2006-Aug-07	12:38	60	3.9	20.5	14.81	3.9	20.8	0	
2006-Aug-07	12:38	60	3.9	22.4	14.89	4.1	22.8	0	
2006-Aug-07	12:39	60	3.9	24.4	14.90	4.0	24.8	0	
2006-Aug-07	12:39	64	3.9	26.3	15.12	3.9	26.8	0	
2006-Aug-07	12:40	73	3.9	28.3	15.32	4.0	28.8	0	
2006-Aug-07	12:40	73	3.9	30.2	15.12	4.0	30.8	0	
2006-Aug-07	12:41	64	3.9	32.2	14.62	3.9	32.8	0	
2006-Aug-07	12:41	64	3.9	34.2	14.66	4.0	34.8	0	
2006-Aug-07	12:42	64	3.9	36.1	14.82	3.9	36.8	0	
2006-Aug-07	12:42	64	3.9	38.1	14.83	4.0	38.8	0	
2006-Aug-07	12:43	60	3.9	40.0	14.61	4.0	40.8	0	

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Well		Field			Service Date		Customer		Job Number
NIX #3-30		PANOMA GAS			06219-Aug-07		EXXON MOBIL CORPORATION		2205551337
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-07	12:43	69	3.9	42.0	15.14	4.0	42.8	0	
2006-Aug-07	12:44	55	3.9	43.9	14.78	4.0	44.8	0	
2006-Aug-07	12:44	69	3.9	45.9	15.22	4.1	46.8	0	
2006-Aug-07	12:45	69	3.9	47.8	15.03	3.9	48.8	0	
2006-Aug-07	12:45								End Tail Slurry
2006-Aug-07	12:45	-27	0.0	48.6	13.82	0.0	50.1	0	
2006-Aug-07	12:45	-23	0.0	48.6	13.81	0.0	50.1	0	
2006-Aug-07	12:45								Reset Total, Vol = 48.60 bbl
2006-Aug-07	12:45	-23	0.0	0.0	13.81	0.0	0.0	0	
2006-Aug-07	12:46	-18	0.0	0.0	13.92	0.0	0.0	0	
2006-Aug-07	12:46	-14	0.0	0.0	13.92	0.0	0.0	0	
2006-Aug-07	12:47	-14	0.0	0.0	13.91	0.0	0.0	0	
2006-Aug-07	12:47	9	0.0	0.0	13.78	0.4	0.0	0	
2006-Aug-07	12:48	229	0.0	0.0	9.74	6.1	2.8	0	
2006-Aug-07	12:48	197	0.0	0.0	8.57	6.4	5.9	0	
2006-Aug-07	12:49	197	0.0	0.0	8.30	6.5	9.0	0	
2006-Aug-07	12:49	192	0.0	0.0	8.25	6.6	12.3	0	
2006-Aug-07	12:50	188	0.0	0.0	8.23	6.6	15.6	0	
2006-Aug-07	12:50	-41	0.0	0.0	8.01	0.5	18.5	0	
2006-Aug-07	12:51	385	0.0	0.0	8.28	5.4	20.8	0	
2006-Aug-07	12:51	266	0.0	0.0	8.25	0.3	22.7	0	
2006-Aug-07	12:52	-27	0.0	0.0	8.25	0.1	22.7	0	
2006-Aug-07	12:52	-18	0.0	0.0	8.25	0.1	22.8	0	
2006-Aug-07	12:53	-27	3.3	1.1	8.22	2.2	22.8	0	
2006-Aug-07	12:53	37	6.6	4.2	8.25	6.8	26.1	0	
2006-Aug-07	12:54	32	6.6	7.5	8.25	6.9	29.5	0	
2006-Aug-07	12:54	27	6.6	10.8	8.25	6.9	32.9	0	
2006-Aug-07	12:55								Drop Top Plug
2006-Aug-07	12:55	60	6.6	13.9	8.25	6.9	36.1	0	
2006-Aug-07	12:55	55	6.6	14.0	8.25	6.9	36.2	0	
2006-Aug-07	12:55								Start Displacement
2006-Aug-07	12:55	50	6.6	14.1	8.25	6.9	36.3	0	
2006-Aug-07	12:55	50	6.6	17.4	8.25	6.9	17.3	0	
2006-Aug-07	12:56	50	6.6	20.7	8.25	6.9	20.7	0	
2006-Aug-07	12:56	137	6.6	24.0	8.25	6.7	24.1	0	
2006-Aug-07	12:57	37	3.9	26.6	8.25	4.1	26.9	0	
2006-Aug-07	12:57	87	3.9	28.6	8.25	4.1	28.9	0	
2006-Aug-07	12:58	133	3.9	30.6	8.25	4.1	30.9	0	
2006-Aug-07	12:58	183	3.9	32.5	8.25	4.0	32.9	0	
2006-Aug-07	12:59	238	3.9	34.5	8.25	3.9	34.9	0	
2006-Aug-07	12:59	279	3.9	36.4	8.25	4.0	36.9	0	
2006-Aug-07	13:00	339	3.9	38.4	8.25	4.1	38.9	0	
2006-Aug-07	13:00	371	3.9	40.3	8.25	4.0	40.9	0	
2006-Aug-07	13:01	407	3.9	42.3	8.25	3.8	42.8	0	
2006-Aug-07	13:01	439	3.9	44.2	8.25	4.1	44.8	0	
2006-Aug-07	13:02	499	3.9	46.2	8.25	4.0	46.8	0	
2006-Aug-07	13:02	568	3.9	48.1	8.25	3.9	48.8	0	
2006-Aug-07	13:03	609	3.9	50.1	8.25	4.0	50.8	0	
2006-Aug-07	13:03	636	3.9	52.1	8.25	4.0	52.7	0	
2006-Aug-07	13:04	668	3.9	54.0	8.25	3.9	54.7	0	
2006-Aug-07	13:04	746	3.9	56.0	8.25	4.0	56.7	0	
2006-Aug-07	13:05	810	3.9	57.9	8.25	4.0	58.6	0	
2006-Aug-07	13:05	865	3.9	59.9	8.25	3.8	60.6	0	
2006-Aug-07	13:06	883	3.9	61.8	8.25	3.9	62.6	0	

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Well		Field			Service Date		Customer		Job Number
NIX #3-30		PANOMA GAS			06219-Aug-07		EXXON MOBIL CORPORATION		2205551337
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-07	13:06	883	3.9	63.8	8.25	3.9	64.5	0	
2006-Aug-07	13:07	943	3.9	65.7	8.25	3.8	66.5	0	
2006-Aug-07	13:07	970	3.9	67.7	8.25	3.8	68.5	0	
2006-Aug-07	13:08	1030	3.9	69.7	8.25	3.9	70.4	0	
2006-Aug-07	13:08	980	2.6	71.4	8.25	2.6	72.2	0	
2006-Aug-07	13:09	1039	2.6	72.7	8.25	2.6	73.5	0	
2006-Aug-07	13:09	1062	2.6	74.0	8.25	2.6	74.8	0	
2006-Aug-07	13:10	1263	2.6	75.4	8.25	2.6	76.1	0	
2006-Aug-07	13:10	1730	0.0	75.5	8.25	0.0	76.4	0	
2006-Aug-07	13:11								Bump Top Plug
2006-Aug-07	13:11								End Displacement
2006-Aug-07	13:11	1726	0.0	75.5	8.25	0.0	76.4	0	
2006-Aug-07	13:11								Reset Total, Vol = 75.50 bbl
2006-Aug-07	13:11	1730	0.0	75.5	8.25	0.0	76.4	0	
2006-Aug-07	13:11	1730	0.0	0.0	8.25	0.0	0.0	0	
2006-Aug-07	13:12	1735	0.0	0.0	8.25	0.0	0.0	0	
2006-Aug-07	13:12	1543	0.0	0.0	8.25	0.0	0.0	0	
2006-Aug-07	13:13	-32	0.0	0.0	8.25	0.0	0.0	0	
2006-Aug-07	13:13								End Job
2006-Aug-07	13:13	-23	0.0	0.0	8.25	0.0	0.0	0	

**Post Job Summary**

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4			6.5	110	0	10	
Treating Pressure Summary psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
			1730		bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft			
%	110 bbl	75.3 bbl	°F				
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed		
McBrayer, Thomas			Ahrends, Timothy				

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# Cementing Service Report

Customer <b>EXXON MOBIL CORPORATION</b>						Job Number <b>220551335</b>					
Well <b>NIX 3-30</b>			Location (legal) <b>SEC 30-T33S-R35W</b>			Schlumberger Location <b>Perryton, TX</b>			Job Start <b>2006-Aug-04</b>		
Field <b>PANOMA GAS</b>		Formation Name/Type <b>Dirty-Sandstone</b>			Deviation <b>°</b>		Bit Size <b>12.3 in</b>	Well MD <b>790 ft</b>	Well TVD <b>790 ft</b>		
County <b>STEVENS</b>		State/Province <b>KANSAS</b>			BHP <b>psi</b>	BHST <b>87 °F</b>	BHCT <b>°F</b>	Pore Press. Gradient <b>psi/ft</b>			
Well Master: <b>0630807242</b>		API / UWI: <b>15189225210000</b>			<b>Casing/Liner</b>						
Rig Name <b>PIONEER #49</b>		Drilled For <b>Oil &amp; Gas</b>		Service Via <b>Land</b>		Depth, ft <b>782.61</b>	Size, in <b>8.625</b>	Weight, lb/ft <b>32</b>	Grade	Thread	
Offshore Zone		Well Class <b>New</b>		Well Type <b>Development</b>		<b>Tubing/Drill Pipe</b>					
Drilling Fluid Type		Max. Density <b>lb/gal</b>		Plastic Viscosity <b>cp</b>		Depth,	Size, in	Weight, lb/ft	Grade	Thread	
Service Line <b>Cementing</b>		Job Type <b>Cem Surface Casing</b>				<b>Perforations/Open Hole</b>					
Max. Allowed Tubing Pressure <b>1000 psi</b>		Max. Allowed Ann. Pressure <b>psi</b>		Wellhead Connection <b>8 5/8" H&amp;SM</b>		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval <b>ft</b>	
Service Instructions Cement 8 5/8" Surface Casing 400 SKS 35/65 Poz:C + 6%D20 + 2%S1 + 0.125 pps D130 195 SKS Class C + 2%S1+ 0.125 pps D130 Displace with Fresh Water Top out Cement 150 SKS. TAKE 1" SWADGE FOR TOP OUT.						Treat Down <b>Casing</b>	Displacement <b>44.8 bbl</b>	Packer Type	Packer Depth <b>ft</b>		
						Tubing Vol. <b>bbl</b>	Casing Vol. <b>48 bbl</b>	Annular Vol. <b>58 bbl</b>	OpenHole Vol. <b>105 bbl</b>		
						Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>	<b>Casing Tools</b>		<b>Squeeze Job</b>	
						Lift Pressure: <b>250 psi</b>		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>	
No. Centralizers: <b>6</b>		Top Plugs: <b>1</b>		Bottom Plugs: <b>0</b>		Shoe Depth: <b>782.61 ft</b>	Tool Type:				
Cement Head Type: <b>Single</b>		Job Scheduled For: <b>2006-Aug-04 10:30</b>				Arrived on Location: <b>2006-Aug-04 10:30</b>		Leave Location: <b>2006-Aug-04 16:45</b>		Stage Tool Type:	Tool Depth: <b>ft</b>
Job Scheduled For: <b>2006-Aug-04 10:30</b>		Arrived on Location: <b>2006-Aug-04 10:30</b>		Leave Location: <b>2006-Aug-04 16:45</b>		Stage Tool Depth: <b>ft</b>	Tall Pipe Size: <b>in</b>				
Job Scheduled For: <b>2006-Aug-04 10:30</b>		Arrived on Location: <b>2006-Aug-04 10:30</b>		Leave Location: <b>2006-Aug-04 16:45</b>		Collar Type: <b>Float</b>	Tall Pipe Depth: <b>ft</b>				
Job Scheduled For: <b>2006-Aug-04 10:30</b>		Arrived on Location: <b>2006-Aug-04 10:30</b>		Leave Location: <b>2006-Aug-04 16:45</b>		Collar Depth: <b>735.61 ft</b>	Sgz Total Vol: <b>bbl</b>				

Date	Time	Treating Pressure 24 hr clock psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	0	Message
2006-Aug-04	13:38									Start Job
2006-Aug-04	13:38	0	0.0	0.0	8.33	0.0	0.0	0		
2006-Aug-04	13:38	403	0.2	0.0	8.33	0.4	0.5	0		
2006-Aug-04	13:38									Pressure Test Lines
2006-Aug-04	13:38	2344	0.0	0.0	8.33	0.0	0.5	0		
2006-Aug-04	13:39	2243	0.0	0.0	8.32	0.0	0.5	0		
2006-Aug-04	13:39	2220	0.0	0.0	8.32	0.0	0.5	0		
2006-Aug-04	13:40	9	0.0	0.0	8.33	0.0	0.5	0		
2006-Aug-04	13:40	14	0.0	0.0	8.33	0.0	0.5	0		
2006-Aug-04	13:41	78	6.3	0.0	8.30	6.6	2.2	0		
2006-Aug-04	13:41	46	5.4	0.7	8.27	5.6	5.2	0		
2006-Aug-04	13:42									Start Pumping Spacer
2006-Aug-04	13:42	55	5.4	3.3	8.31	5.6	7.9	0		
2006-Aug-04	13:42	50	5.4	3.4	8.31	5.6	8.0	0		
2006-Aug-04	13:42	55	5.4	6.1	8.31	5.6	10.8	0		
2006-Aug-04	13:43	55	5.4	8.8	8.92	5.7	13.7	0		
2006-Aug-04	13:43									End Spacer
2006-Aug-04	13:43	60	5.5	8.9	9.02	5.7	13.7	0		
2006-Aug-04	13:43									Reset Total, Vol = 9.02 bbl
2006-Aug-04	13:43	60	5.5	9.0	9.11	5.7	13.8	0		
2006-Aug-04	13:43									Start Mixing Lead Slurry
2006-Aug-04	13:43	64	5.4	0.2	9.25	5.7	0.2	0		

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NIX #3-30		PANOMA GAS			06216-Aug-04		EXXON MOBIL CORPORATION		2205551335
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-04	13:43	92	5.5	2.5	10.93	5.7	2.7	0	
2006-Aug-04	13:44	114	5.5	5.3	11.67	5.7	5.4	0	
2006-Aug-04	13:44	114	5.5	8.0	12.40	5.7	8.3	0	
2006-Aug-04	13:45	124	5.5	10.8	12.61	5.7	11.1	0	
2006-Aug-04	13:45	146	5.5	13.6	13.17	5.7	14.0	0	
2006-Aug-04	13:46	133	5.5	16.4	12.27	5.8	16.8	0	
2006-Aug-04	13:46	133	5.6	19.1	12.85	5.8	19.7	0	
2006-Aug-04	13:47	137	5.6	21.9	13.16	5.8	22.6	0	
2006-Aug-04	13:47	146	5.6	24.7	13.35	5.8	25.5	0	
2006-Aug-04	13:48	133	5.6	27.5	12.71	5.7	28.4	0	
2006-Aug-04	13:48	133	5.6	30.3	12.40	5.9	31.3	0	
2006-Aug-04	13:49	128	5.6	33.2	12.34	6.0	34.3	0	
2006-Aug-04	13:49	133	5.6	36.0	12.42	5.8	37.2	0	
2006-Aug-04	13:50	137	5.6	38.8	12.82	5.7	40.1	0	
2006-Aug-04	13:50	137	5.6	41.6	12.76	5.9	43.0	0	
2006-Aug-04	13:51	137	5.7	44.4	12.69	5.8	46.0	0	
2006-Aug-04	13:51	133	5.7	47.3	12.60	5.9	48.9	0	
2006-Aug-04	13:52	133	5.6	50.1	12.61	5.9	51.8	0	
2006-Aug-04	13:52	133	5.7	52.9	12.63	5.8	54.7	0	
2006-Aug-04	13:53	133	5.7	55.8	12.61	5.9	57.7	0	
2006-Aug-04	13:53	137	5.7	58.6	12.59	5.9	60.6	0	
2006-Aug-04	13:54	133	5.7	61.5	12.55	5.9	63.6	0	
2006-Aug-04	13:54	137	5.7	64.3	12.60	5.9	66.5	0	
2006-Aug-04	13:55	133	5.7	67.1	12.52	5.9	69.5	0	
2006-Aug-04	13:55	137	5.7	70.0	12.53	6.0	72.4	0	
2006-Aug-04	13:56	128	5.7	72.8	12.40	5.6	75.3	0	
2006-Aug-04	13:56	137	5.7	75.7	12.89	6.0	78.3	0	
2006-Aug-04	13:57	142	5.7	78.5	12.51	5.9	81.2	0	
2006-Aug-04	13:57	133	5.7	81.4	12.50	6.0	84.2	0	
2006-Aug-04	13:58	133	5.7	84.3	12.50	5.9	87.2	0	
2006-Aug-04	13:58	137	5.7	87.1	12.65	5.9	90.1	0	
2006-Aug-04	13:59	137	5.7	90.0	12.63	5.9	93.1	0	
2006-Aug-04	13:59	137	5.7	92.8	12.63	5.9	96.0	0	
2006-Aug-04	14:00	137	5.7	95.7	12.65	6.0	99.0	0	
2006-Aug-04	14:00	137	5.7	98.5	12.64	5.9	102.0	0	
2006-Aug-04	14:01	137	5.7	101.4	12.66	5.9	104.9	0	
2006-Aug-04	14:01	137	5.7	104.3	12.64	6.0	107.9	0	
2006-Aug-04	14:02	142	5.7	107.1	12.61	5.9	110.8	0	
2006-Aug-04	14:02	137	5.7	110.0	12.53	5.9	113.8	0	
2006-Aug-04	14:03	137	5.7	112.9	12.69	5.9	116.8	0	
2006-Aug-04	14:03	133	5.7	115.7	12.43	6.0	119.7	0	
2006-Aug-04	14:04	133	5.7	118.7	12.44	6.0	122.8	0	
2006-Aug-04	14:04	142	5.7	121.5	12.70	5.9	125.8	0	
2006-Aug-04	14:05	151	5.7	124.4	12.68	5.9	128.7	0	
2006-Aug-04	14:05	151	5.7	127.2	12.68	5.9	131.7	0	
2006-Aug-04	14:06	146	5.7	130.1	12.56	5.9	134.6	0	
2006-Aug-04	14:06	142	5.7	133.0	12.45	5.8	137.6	0	
2006-Aug-04	14:07	151	5.8	135.8	12.52	6.0	140.6	0	
2006-Aug-04	14:07	156	5.7	138.7	12.96	6.0	143.5	0	
2006-Aug-04	14:08	165	5.7	140.4	13.61	6.0	145.3	0	
2006-Aug-04	14:08								End Lead Slurry
2006-Aug-04	14:08	169	5.7	140.6	13.66	6.0	145.5	0	
2006-Aug-04	14:08								Reset Total, Vol = 140.62 bbl
2006-Aug-04	14:08								Start Mixing Tail

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Well		Field			Service Date		Customer		Job Number
NIX #3-30		PANOMA GAS			06216-Aug-04		EXXON MOBIL CORPORATION		2205551335
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-04	14:08	165	5.8	0.3	13.75	6.0	0.3	0	
2006-Aug-04	14:08	174	5.8	1.0	13.88	6.0	1.0	0	
2006-Aug-04	14:08	174	5.8	3.8	14.28	6.0	4.0	0	
2006-Aug-04	14:09	192	5.8	6.7	14.64	5.9	6.9	0	
2006-Aug-04	14:09	197	5.7	9.6	14.88	5.9	9.9	0	
2006-Aug-04	14:10	188	5.8	12.4	14.94	5.9	12.8	0	
2006-Aug-04	14:10	188	5.7	15.3	14.88	5.9	15.8	0	
2006-Aug-04	14:11	183	5.7	18.2	14.89	5.9	18.7	0	
2006-Aug-04	14:11	183	5.7	21.0	14.90	5.9	21.7	0	
2006-Aug-04	14:12	192	5.7	23.9	15.11	5.9	24.7	0	
2006-Aug-04	14:12	179	5.7	26.7	14.92	5.9	27.6	0	
2006-Aug-04	14:13	179	5.7	29.6	14.85	5.9	30.6	0	
2006-Aug-04	14:13	183	5.7	32.5	14.97	5.9	33.5	0	
2006-Aug-04	14:14	192	5.7	35.3	15.03	5.9	36.5	0	
2006-Aug-04	14:14	188	5.7	38.2	14.91	5.9	39.4	0	
2006-Aug-04	14:15	188	5.7	41.0	15.01	6.0	42.4	0	
2006-Aug-04	14:15	197	5.7	43.9	15.24	5.9	45.3	0	
2006-Aug-04	14:16	-9	0.0	46.1	15.30	0.3	47.9	0	
2006-Aug-04	14:16	-5	0.0	46.1	12.19	0.0	47.9	0	
2006-Aug-04	14:16								End Tail Slurry
2006-Aug-04	14:16	-5	0.0	46.1	12.05	0.0	47.9	0	
2006-Aug-04	14:16	-5	0.0	46.1	11.91	0.0	47.9	0	
2006-Aug-04	14:16								Reset Total, Vol = 46.07 bbl
2006-Aug-04	14:16	-5	0.0	0.0	11.88	0.0	0.0	0	
2006-Aug-04	14:16								Drop Top Plug
2006-Aug-04	14:16	-5	0.0	0.0	11.85	0.0	0.0	0	
2006-Aug-04	14:16								Start Displacement
2006-Aug-04	14:17	-5	0.0	0.0	11.25	0.0	0.0	0	
2006-Aug-04	14:17	-5	0.0	0.0	10.73	0.0	0.0	0	
2006-Aug-04	14:18	-5	0.0	0.0	10.31	0.0	0.0	0	
2006-Aug-04	14:18	-5	0.0	0.0	10.03	0.0	0.0	0	
2006-Aug-04	14:19	78	3.4	1.0	9.15	5.4	1.5	0	
2006-Aug-04	14:19	-5	0.0	1.1	9.16	0.0	2.0	0	
2006-Aug-04	14:20	-9	0.0	1.1	9.15	0.0	2.0	0	
2006-Aug-04	14:21	-9	0.0	1.1	9.14	0.0	2.0	0	
2006-Aug-04	14:22	-9	0.0	1.1	9.13	0.0	2.0	0	
2006-Aug-04	14:22	-5	0.0	1.1	9.12	0.0	2.0	0	
2006-Aug-04	14:23	5	0.0	1.1	9.11	0.0	2.0	0	
2006-Aug-04	14:23	5	0.0	1.1	9.10	0.0	2.0	0	
2006-Aug-04	14:24	5	0.0	1.1	9.09	0.0	2.0	0	
2006-Aug-04	14:24	5	0.0	1.1	9.08	0.0	2.0	0	
2006-Aug-04	14:25	92	5.6	1.9	9.10	5.8	3.1	0	
2006-Aug-04	14:25	69	5.6	4.7	8.95	5.9	6.0	0	
2006-Aug-04	14:26	55	5.6	7.5	8.35	5.8	9.0	0	
2006-Aug-04	14:26	69	5.6	10.3	8.43	5.9	11.9	0	
2006-Aug-04	14:27	78	5.7	13.2	8.43	5.9	14.8	0	
2006-Aug-04	14:27	101	5.7	16.0	8.35	5.7	17.7	0	
2006-Aug-04	14:28	105	5.7	18.9	8.35	5.8	20.6	0	
2006-Aug-04	14:28	137	5.7	21.7	8.36	6.1	23.6	0	
2006-Aug-04	14:29	146	5.8	24.6	8.36	5.9	26.6	0	
2006-Aug-04	14:29	169	5.8	27.5	8.34	5.8	29.5	0	
2006-Aug-04	14:30	192	5.8	30.4	8.35	5.8	32.4	0	
2006-Aug-04	14:30	211	5.8	33.3	8.35	5.9	35.4	0	
2006-Aug-04	14:31	160	2.7	35.8	8.34	3.3	38.0	0	

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Well		Field			Service Date		Customer		Job Number
NIX #3-30		PANOMA GAS			06216-Aug-04		EXXON MOBIL CORPORATION		2205551335
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-04	14:31	201	2.6	37.1	8.34	2.7	39.4	0	
2006-Aug-04	14:32	220	2.6	38.4	8.34	2.7	40.7	0	
2006-Aug-04	14:32	238	2.6	39.7	8.35	2.7	42.1	0	
2006-Aug-04	14:33	247	2.6	41.0	8.35	2.7	43.4	0	
2006-Aug-04	14:33	252	2.6	42.3	8.34	2.7	44.7	0	
2006-Aug-04	14:34	957	0.0	43.0	8.34	0.0	45.6	0	
2006-Aug-04	14:34	961	0.0	43.0	8.35	0.0	45.6	0	
2006-Aug-04	14:34								Bump Top Plug
2006-Aug-04	14:34								End Displacement
2006-Aug-04	14:34								Reset Total, Vol = 43.00 bbl
2006-Aug-04	14:34	961	0.0	43.0	8.34	0.0	45.6	0	
2006-Aug-04	14:34	957	0.0	0.0	8.34	0.0	0.0	0	
2006-Aug-04	14:35	961	0.0	0.0	8.34	0.0	0.0	0	
2006-Aug-04	14:35	37	0.0	0.0	8.34	0.0	0.0	0	
2006-Aug-04	14:36	5	0.0	0.0	8.34	0.0	0.0	0	
2006-Aug-04	14:36	9	0.0	0.0	8.34	0.0	0.0	0	
2006-Aug-04	14:37	220	0.0	0.1	8.34	0.1	0.2	0	
2006-Aug-04	14:37	458	0.0	0.1	8.34	0.0	0.2	0	
2006-Aug-04	14:37								Pressure up on casing
2006-Aug-04	14:37	458	0.0	0.1	8.34	0.0	0.3	0	
2006-Aug-04	14:38	453	0.0	0.1	8.34	0.0	0.3	0	
2006-Aug-04	14:44	458	0.0	0.1	8.34	0.0	0.3	0	
2006-Aug-04	14:48	462	0.0	0.1	8.34	0.0	0.3	0	
2006-Aug-04	14:51	462	0.0	0.1	8.33	0.0	0.3	0	
2006-Aug-04	14:51	462	0.0	0.1	8.34	0.0	0.3	0	
2006-Aug-04	14:53	462	0.0	0.1	8.33	0.0	0.3	0	
2006-Aug-04	14:53	467	0.0	0.1	8.33	0.0	0.3	0	
2006-Aug-04	15:01	471	0.0	0.1	8.33	0.0	0.3	0	
2006-Aug-04	15:09	311	0.0	0.1	8.33	0.0	0.3	0	
2006-Aug-04	15:10	5	0.0	0.1	8.33	0.0	0.3	0	
2006-Aug-04	15:47	0	0.0	0.1	8.32	0.0	0.3	0	
2006-Aug-04	15:48	0	0.0	0.1	8.35	0.0	0.3	0	
2006-Aug-04	15:49	0	0.0	0.1	10.32	3.0	1.2	0	
2006-Aug-04	15:49	0	0.0	0.1	13.01	3.2	2.8	0	
2006-Aug-04	15:50	5	0.0	0.1	14.36	3.2	4.3	0	
2006-Aug-04	15:50	101	0.0	0.1	15.17	4.2	6.1	0	
2006-Aug-04	15:51								Begin top out
2006-Aug-04	15:51	114	0.0	0.1	15.16	1.0	7.7	0	
2006-Aug-04	15:51	114	0.0	0.1	15.16	1.0	7.8	0	
2006-Aug-04	15:51	110	0.3	0.0	14.98	0.9	0.4	0	
2006-Aug-04	15:52	179	1.2	0.6	14.97	1.2	1.0	0	
2006-Aug-04	15:52	183	1.2	1.1	14.92	1.2	1.6	0	
2006-Aug-04	15:53	156	1.2	1.7	14.88	1.2	2.2	0	
2006-Aug-04	15:53	188	1.2	2.3	14.82	1.2	2.8	0	
2006-Aug-04	15:54	160	1.2	2.9	14.81	1.2	3.4	0	
2006-Aug-04	15:54	151	1.2	3.5	14.81	1.2	4.0	0	
2006-Aug-04	15:55	151	1.2	4.1	14.79	1.2	4.6	0	
2006-Aug-04	15:55	169	1.2	4.6	14.64	1.2	5.1	0	
2006-Aug-04	15:56	160	1.2	5.2	14.23	1.2	5.7	0	
2006-Aug-04	15:56	-9	0.0	5.5	13.94	0.0	6.1	0	
2006-Aug-04	15:57	-5	0.0	5.5	9.72	0.1	6.3	0	
2006-Aug-04	15:57								End top out
2006-Aug-04	15:57	-5	0.0	5.5	9.79	0.0	6.3	0	
2006-Aug-04	15:57								Reset Total, Vol = 5.53 bbl

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Well		Field		Service Date		Customer		Job Number	
NIX #3-30		PANOMA GAS		06216-Aug-04		EXXON MOBIL CORPORATION		2205551335	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-04	15:57	-5	0.0	0.0	9.79	0.0	0.0	0	
2006-Aug-04	15:57								End Job
2006-Aug-04	15:57	-5	0.0	0.0	9.79	0.0	0.0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2	
5			6		190	0	10		
Treating Pressure Summary psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
			950			bbl		lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface? Volume 40 bbl <input type="checkbox"/> Washed Thru Perfs To ft					
%	190 bbl	44.8 bbl	°F						
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
McBrayer, Thomas			Ahrends, Timothy						

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