

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Dilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/10/06</u>	<u>8/11/06</u>	<u>8/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26673-00-00
County: Neosho
ne - nw Sec. 1 Twp. 28 S. R. 17 East West
660 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McMillen, Billy D. Well #: 1-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 976 Kelly Bushing: n/a
Total Depth: 1162 Plug Back Total Depth: 1158.44
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1158.44
feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan Alt II KGR 10/29/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/12/06
Subscribed and sworn to before me this 12th day of December,
20 06.
Notary Public: Dexa Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: McMillen, Billy D. Well #: 1-1
 Sec. 1 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5	1158.44	"A"	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	849-851/784-786/811-813/759-762	400gal 15% <chem>HCl</chem> w/ 26 bbls 2% <chem>KCl</chem> water, 497bbls water w/ 2% <chem>KCl</chem> , Blockade, 13300# 30/70 sand	849-851/784-786 811-813/759-762
4	663-667/653-657	300gal 15% <chem>HCl</chem> w/ 40 bbls 2% <chem>KCl</chem> water, 594bbls water w/ 2% <chem>KCl</chem> , Blockade, 13400# 30/70 sand	663-667/653-657

TUBING RECORD	Size 2-3/8"	Set At 841.13	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/30/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 15.1bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

Michael Drilling, LLC

81106

P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/11/06
Lease: McMillen, Billy D.
County: Neosho
Well#: 1-1
API#: 15-133-26673-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	565-568	Coal
20-108	Sandy Shale	568-598	Lime
108-123	Lime	598-601	Black Shale
123-131	Shale	601-635	Sandy Shale
131-222	Lime	635-636	Coal
222-235	Shale	636-656	Lime
235-251	Lime	648	Gas Test 54" at 1/4" Choke
251-255	Black Shale	656-660	Black Shale
255-270	Lime	660-666	Lime
270-287	Sand	661	Gas Test 54" at 1/4" Choke
287-295	Lime	666-668	Black Shale
295-302	Shale	668-669	Coal
302-350	Lime	669-680	Sand
350-380	Sandy Shale	680-711	Shale
380-408	Shale	686	Gas Test 17" at 1/2" Choke
408-418	Sand	711-740	Shale
418-440	Sandy Shale	740-742	Coal
440-449	Lime	742-758	Shale
449-471	Shale	758-759	Lime
471-481	Lime	759-760	Coal
481-490	Shale	760-788	Shale
490-496	Sand	788-790	Coal
496-561	Sandy Shale	790-798	Shale
561-565	Lime	798-799	Coal

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WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1758

FIELD TICKET REF #

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-21-06	McMillen Billy 1-1		1	28	17	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	6:45	11:15		903427		4.5	<i>Joe R</i>
Craig G	7:00					4.25	
Wes T	7:00			903197		4.25	<i>Wes T</i>
Maverick D	7:00			903230		4.25	
Mark B	7:00						
David C	7:15			921415		4	<i>David C</i>
Troy W	6:30			931615		4.75	<i>Troy W</i>
Russell A	7:00		extra			4.5	

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1162 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1158.44 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.47 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Run 2 SKS gel sweep to surface. Installed cement hose. Run 1 SK gel +
12 lb hydrate + 180 SKS of cement to get glue to surface. Flush pump.
Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1158.44	Ft 4 1/2 Casing	
	6	Centralizers	
931300	2.5 hr	Casing tractor	
607240	2.5 hr	Casing	
903427	4.5 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903230	4.25 hr	Bulk Truck	
1104	170 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement. Baffle 3 1/2"	
1126	1	QWC Blend Cement 4 1/2 Wiper plug	
1110	1 B SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate calchloride	
1123	7000 gal	City Water	
931415	4 hr	Transport Truck 80 VOC	
		Transport Trailer	
903615	4.75 hr	80 Vac	

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