

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32834
 Name: JTC Oil, Inc.
 Address: P.O. Box 910
 City/State/Zip: Louisburg, KS 66053
 Purchaser: CMT, Transportation, Inc.
 Operator Contact Person: Tom Cain
 Phone: (913) 208-7914
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-26-06</u>	<u>7-27-06</u>	<u>8-15-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25,151 - 00-00
 County: Franklin
 NW NE NW Sec. 32 Twp. 15 S. R. 21 East West
5225 feet from N (circle one) Line of Section
3685 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Moldenhauer Well #: 36
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 780' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 23.7 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 23.7
 feet depth to 0 w/ 5 sx cmt.
 Drilling Fluid Management Plan Alt II KGR 10/29/07
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Pres. Date: 8/28/06
 Subscribed and sworn to before me this 28 day of November
20 06
 Notary Public: [Signature]

TERRELL GRATWICK
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 10/29/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: 36
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Sarana Ray / Section / CCL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		23.7"	Portland	5	
Completion	5 5/8"	2 7/8"		769'	Portland	90	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	720.0 to 737.0		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08821
LOCATION Ottawa
FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-06	4015	Moldenhauer #36	32	15	21	E
CUSTOMER JTC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 910			386	Ala Mad		
CITY Louisburg			164	Bob Bob		
STATE KS			237	Ken Horn		
ZIP CODE 66053						

JOB TYPE Long string HOLE SIZE 3 7/8 HOLE DEPTH 782 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 771 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 45 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 gpm

REMARKS: Established rate. Mixed & pumped 200# gel followed by 10 bbl water to condition hole. Mixed 102.9x 50/50 poz, 5# Kal-seal, 5% salt, 2% gel, 1/4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to pin @ 771. Well held 800 PSI. Closed valve.
Customer supplied water.
 Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	800.00
5406	15	MILEAGE pump	164	47.25
5402	771	casing footage	164	126.44
5407A	1/2 of min	ran mileage 1st of 2	237	137.50
1107	26#	flo-seal		46.80
110A	510#	Kal-seal		183.60
111	255#	salt		73.95
118B	404#	gel		56.56
112-1	90.5x	50/50 poz		796.50
4402	1	2 1/2 plug		80.00
		RECEIVED Sub		2162.16
		DEC 04 2006		
		KCC WICHITA 6.8%		
		SALES TAX		80.06
		ESTIMATED TOTAL		2242.22

AUTHORIZATION _____

TITLE Well 207588 Alan Maden

Evans Energy Development Inc.

11 Lewis Drive
Paola, KS 66071

Phone: 913-557-9083
Fax: 913-557-9084

Oil and Gas Well Drilling
Water Wells
Geo-Loop Installation

Well Log
JTC Oil, Inc.
Moldenhauer #36
API # 15—059-25,151
July 26-July 27, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
64	shale	72
23	lime	95
10	shale	105
8	lime	113
5	shale	118
19	lime	137
37	shale	174
19	lime	193
81	shale	274
24	lime	298
12	shale	310
7	lime	317
58	shale	375
23	lime	398
8	shale	406
24	lime	430
4	shale	434
13	lime	447
171	shale	618
2	coal	620
8	lime	628
14	shale	642
6	coal	648
8	lime	656
14	shale	670
4	lime	674
9	shale	683
10	lime	693
21	shale	714

base of the Kansas City

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<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
1	lime	715
3	shale	718
19	sand	737
1	lime & shells	738
14	shale	752
4	sand	756
24	shale	780 T.D.

Drilled a 9 7/8" hole to 23'
Drilled a 5 5/8" hole to 780'

Set 23.7" of used 7" steel surface casing cemented with 5 sacks cement.

Set 769' of used 2 7/8" round upset tubing including 3 centralizers, 1 bolt through the bottom,
1 clamp.

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