## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: RON'S OIL OPERATIONS, INC  Address: 1889 200TH AVE  CityIstate/Zip. PENOKEE KS 67659  CityIstate/Zip. PENOKEE KS 67659  CityIstate/Zip. PENOKEE KS 67659  Ciprorator Contact Person: RON NICKELSON  Contractor: Name: KALER OIL COMPANY  Lease Name: WILDCAT  Floatings Calculated from Nearest Outside Section Corner: Circle and Ni E SE NW SW  Lease Name: WILDCAT  Floatings Calculated from Nearest Outside Section Corner: Circle and Ni E SE NW SW  Lease Name: WILDCAT  Floatings Calculated from Nearest Outside Section Corner: Circle and Ni E SE NW SW  Lease Name: WILDCAT  Floatings Calculated from Nearest Outside Section Corner: Circle and Ni E SE NW SW  Lease Name: WILDCAT  Floatings Calculated from Nearest Outside Section Corner: Circle and Ni E SE NW SW  Lease Name: WILDCAT  Floatings Calculated from Nearest Outside Section Corner: Circle and Ni E SE NW SW  Lease Name: WILDCAT  Floatings Calculated from Nearest Outside Section Corner: Circle and Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: WILDCAT  Floatings Ni E SE NW SW  Lease Name: License No: Wild Ni E Ni E SE NI E SE NI WILD NI E SE NI	ense #	API No. 15 - 039-20973-00-00			
Address: 1889 200TH AVE  City/State/Zip. PENOKEE KS 67659  Purchaser:  Chy/State/Zip. PENOKEE KS 67659  Purchaser:  Chy/State/Zip. PENOKEE KS 67659  Phone: (785	S OIL OPERATIONS, INC				
City/State/Zip   PENOKEE KS 67659   1694   feet from S   (it) (circle one) Line of Se   Purchaser:   1110   feet from E   (it) (circle one) Line of Se   Purchaser:   121-2409   feet from Nearest Outside Section Corner:   1100   feet from Nearest Outside Secti					
Purchaser: Operator Contact Person: RON NICKELSON  Phone: (785 ) 421-2409  Contractor: Name: KALER OIL COMPANY  License: 33607  Wellsite Geologist: RICHARD BELL  Designate Type of Completion:  ✓ New Well Re-Entry Workover  — Oil SVD SIOW Temp. Abd.  — Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  — Despening Re-perf. Corn to Enthr/SWD  Plug Back Plug Back Total Depth:  — Oile Completion Docket No.  — Other (SWD or Enhr.?)  Dual Completion Docket No.  — Other (SWD or Enhr.?)  Date Reached TD Completion Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wick Kaneas 67292, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 and 107 confidentiality in excess of 12 months). One copy of all wireline logs and goologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells: subscribed and sworn to before me this // day of Westing Advanced in the received in the received it pone.  In Date:    2 - 11 - OLD   10 - 10 - 10 - 10 - 10 - 10 - 10 - 10		1001			
Poperator Contact Person, RON NICKELSON   Footages Calculated from Nearest Outside Section Corner:   Corde one   NE SE NIW SW   Lease Name: KLINE   Well \$\frac{1}{2}\$.   10-01					
Phone: (785 ) 421-2409  Contractor: Name: KALER Olt. COMPANY  License. 33607  Well stitle Geologist: RICHARD BELL  Designate Type of Completion:  — Oil SWD SIOW Temp. Abd.  — Gas ENHR SIGW  — Dry Other (Core, WSW. Expl., Cathodic, etc)  If Workover/Re-entry: Old Well info as follows:  Operator:  — Original Comp. Date:  — Original Comp. Date:  — Original Comp. Date:  — Original Comp. Date:  — Original Total Depth:  — Commingled Docket No.  — Dual Completion Docket No.  — Dual Completion Date Reached TD Completion Date or Recompletion Date  Space Date or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 are information of side two of this form will be held confidential for a period of 12 months if requirements of the statules, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state receip are completed and sworn to before me this // day of Dates Letters of Contidentiality Received intestribed and sworn to before me this // day of Dates Letters of Contidentiality Received intestribed with before me this // day of Dates Letters of Contidentiality Received intestribed with before me this // day of Dates Letters of Contidentiality Received intestribed with before me this // day of Dates Letters of Contidentiality Received intestribed with before me this // day of Dates Letters of Contidentiality Received intestribed and sworn to before me this // day of Dates Letters of Contidentiality Received intestribed with the form such and passing the passing t	act Person: RON NICKELSON				
Contractor: Name: KALER OIL COMPANY  License: 33607  Wellste Geologist: RICHARD BELL  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Despening Re-perf. Conv. to Enhr./SWD  Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Tilling Fluid Mianagement Plan ABA  Completion Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, With Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  No pate:  Date:  Date:  Date:  August 12 - 11 - Othe Letter of Confidentiality in excess of 12 months).  KCC Office Use CIVILY  Letter of Confidentiality Received in writing the complete on the best of my knowledge.		•			
Veltsite Geologist: RICHARD BELL	ame: KALER OIL COMPANY	,			
Wellsite Geologist: RICHARD BELL  Designate Type of Completion:    A New Well	07				
Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Despening Re-perf. Corn. to Entr./SWD  Plug Back Total Depth:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Docket No.  Other (SWD or Entr.?)  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a larformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 or 10 months). One copy of all writenine logs and geologist well report shall be attached with the form \$2.10 months or 10 months or 10 months of the statched with the form (see rule 8 or 10 months). One copy of all writenine logs and geologist well report shall be attached with the form (see rule 8 or 10 months). One copy of all writenine logs and geologist well report shall be attached with the form \$2.10 months if requested in writing and submitted with the form (see rule 8 or 10 months). One copy of all writenine logs and geologist well report shall be attached with this form \$2.10 months if requested in writing and submitted with the form (see rule 8 or 10 months). One copy of all writenine logs and geologist well report shall be attached with the form (see rule 8 or 10 months). One copy of all writenine logs and geologist well report shall be attached with the form (see rule 8 or 10 months if requested in writing and submitted with the fo					
New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Deepening Re-perf. Conv. to Entr./SWD Plug Back  Plug Back Total Depth:  Ooket No.  Other (SWD or Entr.?)  Docket No.  Other (SWD or Entr.?)  Noscended To Recompletion Date or Recompletion Date or Recompletion Date  Name:  Organial and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion or a vide confidential for a period of 12 months in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Submit CP-111 form with all temporarily abandoned wells.  If Denied, Yes   Date:  If Otal Depth:  Amount of Surface Pipe Set and Cemented at 306  Multiple Stage Cementing Collar Used?  If yes, show depth set    If Alternate II completion, cement circulated from    Feet depth to    Well Name:  Original Total Depth:  If Alternate II completion, cement circulated from    Feet depth to    Well Attendance   Date of Continued II completion    Docket No.  Operator Name:  Lease Name:  License No.:  Quarter   Sec.   Twp.   S. R.   East    County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a late original in the form (see rule 8 to 10 t					
Amount of Surface Pipe Set and Cemented at 306  Gas ENHR SIGW  Jory Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 and 170 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form seer rules are requisitioned wells.  Will requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state reterin are complete and correct to the best of my knowledge.	·	Total Depth: 4240 Plug Back Total Depth:			
Multiple Stage Cementing Collar Used?	•				
If yes, show depth set	·				
If Workover/Re-entry: Old Well Info as follows:    Operator:					
Operator:					
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other Spud Date or Recompletion Date  Recompletion Date  Date Reached TD  Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 at Information of side two of this form will be held confidential for a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state receips are complete and correct to the best of my knowledge.  In pate:  Date:  Date:  Doriting Fluid Management Plan  (Data must be collected from the Reserve Pit)  AULI Tender of Chloride content  Dewatering method used  Location of fluid disposal if hauled offsite:  Dewatering method used  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:					
Original Comp. Date:Original Total Depth:					
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 al Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state terein are complete and correct to the best of my knowledge.    Chloride content	1	Drilling Fluid Management Plan - 10/29			
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 al Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state rerein are complete and correct to the best of my knowledge.  Signature: Por Mistructure of Confidentiality Received of Confidential CP-11 of Confidential CP-11 of Confidential CP-11 of Confidential CP-12 of Confidential CP-13 of CP-12 of CP-13 of CP-14 of	ing Ro-port Conv. to Enha /CN/D				
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Date Reached TD  Completion Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 al Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state rerein are complete and correct to the best of my knowledge.  Signature:  Date: 12 - 11 - 06  Number 1 - 10 - 11 - 06  Letter of Confidentiality Received  If Denied, Yes Date:  Date: 13 - 11 - 06  If Denied, Yes Date:		Chloride content ppm Fluid volume bbls			
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  4-29-06  Spud Date or Recompletion Date  Recompletion Date  Date Reached TD  Completion Date or Recompletion Date  County:  Docket No.:  Docket No.:  County:  Docket No.:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 at Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state terein are complete and correct to the best of my knowledge.  Signature:  Date:  D	- ,	Dewatering method used			
Other (SWD or Enhr.?)  Operator Name:  Lease Name:  Lease Name:  Lease Name:  County:  Docket No.:    County:   Docket No.:		Location of fluid disposal if hauled offsite:			
Lease Name:		Operator Name:			
A-29-06	55000110.				
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 al Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state are complete and correct to the best of my knowledge.  Signature:  Date: 12-11-06  Letter of Confidentiality Received  If Denied, Yes Date:  Date: 13-11-06	5-09-06				
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wic Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 al Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state are complete and correct to the best of my knowledge.  Signature:  Date: 12-11-06  Letter of Confidentiality Received  If Denied, Yes Date:	December in Date	_			
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Signature: Power with the best of my knowledge.  Signature: Power William   KCC Office Use ONLY    Confidentiality Received   Confidentiality Received	2, within 120 days of the spud date, recompletion, workover or side two of this form will be held confidential for a period of 12 m entiality in excess of 12 months). One copy of all wireline logs and ST BE ATTACHED. Submit CP-4 form with all plugged wells. Su	r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. conths if requested in writing and submitted with the form (see rule 82-3-130) geologist well report shall be attached with this form. ALL CEMENTING ubmit CP-111 form with all temporarily abandoned wells.			
itte: Date: 12-11-06    Letter of Confidentiality Received   Letter of Confidentiality Received	lete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements			
Subscribed and sworn to before me this // day of December, If Denied, Yes Date:	'on Mikelson	KCC Office Use ONLY			
Subscribed and sworn to before me this // day of December, If Denied, Yes Date:	0r) Date: 12-11-06	Letter of Confidentiality Received			
	sworn to before me this / May of Decem her	J If Denied, Yes Date:			
00℃ Wireline Log Received		Wireline Log Received			
Geologist Report Received RECE		Geologist Report Received RECEIVED			
lotary Public: July Challeson UIC Distribution DEC a	Tetal (Inderson				
Pate Commission Expires: January 21 2008	n Expires: anuary 21 2008	L			
RITA A. ANDERSON  RITA A. ANDERSON  RICC W	TA A. ANDERSON	KCC WICHIT			

STATE OF KANSAS,

Operator Name: RO	V'S OIL OPERA	TIONS,	INC	Leas	e Name:	KLINE	·····	Well #: 10	-01
Sec. 10 Twp. 5				Count	ty: _DEC	ATUR			
NSTRUCTIONS: Shested, time tool open emperature, fluid reconctions to the control of the control	and closed, flowir	ig and shi es if gas t	ut-in pressures, o surface test, a	whether s along with	shut-in pro	essure reached	static level, hyd	rostatic pressu	
Orill Stem Tests Taker	-	<b>V</b>	Yes No		<b></b> ✓L	.og Formati	on (Top), Depth	and Datum	Sample
Samples Sent to Geol	ŕ		Yes No		Nam	ne NYDRITE		<sub>Тор</sub> 2640	Datum +263
ores Taken	,		Yes 🗸 No		1	SE ANHYDRI	T⊑	26 <del>7</del> 5	+203
lectric Log Run		<b>\lambda</b>				PEKA	1 -	2075 3748	-845
(Submit Copy)					HEE	BNER		3917	-1014
ist All E. Logs Run:					TOF	RONTO		3950	-1047
RADIATION G	UARD LOG				LAN	ISING		3968	-1065
FRAC- FINDE	RHOG				BAS	E KANSAS	CITY	4180	-1277
					ТОТ	AL DEPTH		4239	-1336
	***************************************		CASING	RECORD	□ Ne				
	·   · · · · · · · · · · · · · · · · · ·	Rep	ort all strings set-o	conductor, s	urface, inte	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)	We Lbs.	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"				306	COM	190	3%CC; 2%GEL
		<del></del>	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sacks	s Used		Type and	Percent Additive	s
Shots Per Foot	PERFORATI Specify	ON RECO	RD - Bridge Plug Each Interval Perf	s Set/Type forated			ture, Shot, Cemen		rd Depth
TIBINO PEROPE	Cin								
UBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes No		
ate of First, Resumerd F	Production, SWD or E	nhr.	Producing Meth	od	Flowing	Pumping			er (Explain)
stimated Production Per 24 Hours	Oil	Bbls.	Gas A	Vicf	Water			as-Oil Ratio	Gravity
isposition of Gas	METHOD OF C	OMPLETIC	N			Production Interv	al		
Vented Sold	Used on Lease		Open Hole	Perf.	☐ Di	ually Comp.	Commingled		RECEIVE
(If vented, Subm	it ACO-18.)		Other (Specify	n)					DEC 1 4 201

KCC WICHITA

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

\*\*\*\* INVOICE

\*\*\*\*\*

Invoice Number: 102292

Invoice Date: 05/12/06

Sold Ron's Oil Operations, Inc

To:

1889 200th Ave. Penokee, KS

67659-2036

Unit

Cust\I.D....: Ron's
P.O. Number..: Kline 10-1

Price

P.O. Date...: 05/12/06

Due Date.: 06/11/06 Terms....: Net 30

Item I.D./Desc. Qty. Used

Common	120.00
Pozmix	80.00
Gel	10.00
FloSeal	50.00
Handling	212.00
Mileage	45.00
212 sks @.07 per sk	per mi
Plug	1.00
Mileage pmp trk	45.00
Dryhole Plug	1.00

SKS	11.0000	1320.00	T
SKS	5.2000	416.00	T
SKS	15.0000	150.00	${f T}$
LBS	1.8000	90.00	T
SKS	1.7000	360.40	$\mathbf{T}$
MILE	14.8400	667.80	T
JOB	825.0000	825.00	T
MILE	5.0000	225.00	T
EACH	35.0000	35.00	. T

Net

TX

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. Subtotal: Tax...: If Account CURRENT take Discount of \$ 408.92 Payments: ONLY if paid within 30 days from Invoice Date Total...:

4089.20 257.62 0.00 4346.82

pd ck 2018 1.3.04 H346.82

RECEIVED DEC 1 4 2006 KCC WICHITA

## ALLIED CEMENTING CO., INC.

	SERVICE POINT:
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	<u>Oakley</u>
KUSSELE, KANONIS OF COS	VOD CDIIGH
SEC. TWP. S RANGE	ALLED OUT ON LOCATION JOB START JOB FINISH
DATE 5-9-06 SEC. TWP. 5-9 RANGE 5-9-06 SEC.	COUNTY
VIO TOCATION ROY	Ford 66-9M-2V Sharidan Kan
LEASE A TOPE	15 5 - E S.
OLD OF NEW Circle one)	
CONTRACTOR Kales DJ. Co.	OWNER Same
TYPE OF IOR	
HOLE SIZE T.D. 4240	CEMENT  AMOUNT OPDERED DOO SIS 60/5/0 DOC.
CASING SIZE DEPTH	AMOUNT ORDERED
TUBING SIZE DEPTH	
DRILL PIPE 4% XH DEPTH 2660	
TOOL DEPTH	100 01 1200 1300
PRES. MAX MINIMUM	COMMON
MEAS. LINE SHOE JOINT	POZMIX 80 5/5 @ 575 4/6 = 150 0
CEMENT LEFT IN CSG.	GEL DESCRIPTION OF THE SECOND
PERFS.	CHLORIDE@
DISPLACEMENT	ASC
	50 m 1 10 Nec 1 2 12
EQUIPMENT	@
	@
PUMP TRUCK CEMENTER Le	@
# 162 HELPER	
BULK TRUCK	@
# 399 DRIVER Langue	
BULK TRUCK	——————————————————————————————————————
# DRIVER	HANDLING 12 Sts @ S60
	MILEAGE SELMALA OF
REMARKS:	TOTAL SOOT
25-87:2 2660'	SERVICE
100-515 7 1775	
40 St. 5 360'	DEPTH OF JOB
10 - Ste 2 40 t	PUMP TRUCK CHARGE
15-5Ks an Roll.	EXTRA FOOTAGE @@
100 - 516 To MAN	MILEAGE 45- Males @ 500 225.
lhank for	MANIFOLD@
	RECENED_@
CHARGE TO: Rom's Oil Ope	•
CHARGE TO: Kon's Ol Open	DEC 14 2000 TOTAL 1,050
STREET	KCC WICHIT!
CITYSTATEZIP	
CITYSTATE	PLUG & FLOAT EQUIPMENT
	- 1 7 il Dlaz @ 35 C
	1-Dil Plas e 35-

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

\*\*\*\*\* INVOICE \*\*\*\*

Invoice Number: 102137

Invoice Date: 04/30/06

Sold Ron's Oil Operations, Inc

1889 200th Ave. To:

Penokee, KS 67659-2036

Cust I.D....: Ron's

P.O. Number .: Kine #1 P.O. Date .: 04/30/05

Due Date.: 05/30/06 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	•
Common	190.00	SKS	11.0000	2090.00	
Gel	4.00	SKS	15.0000	60.00	
Chloride	7.00	SKS	42.0000	294.00	
Handling	201.00	SKS	1.7000	341.70	
Mileage	45.00	MILE	14.0700	633.15	
201 sk s@.07 pe	r sk per mi				
Surface	1.00	JOB	735.0000	735.00	
Mileage pmp trk	45.00	MILE	5.0000	225.00	
Surface Plug	1.00	EACH	55.0000	55.00	
All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  If Account CURRENT take Discount of \$ 443.38  ONLY if paid within 30 days from Invoice Date  Total:					<b></b>

RECEIVED DEC 14 2008 KCC WICHITA \$ 4147.91

## ALLIED CEMENTING CO., INC. 24008

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

	-	
SERV	ICE POINT:	
	OgKle	24
ON LOCATION 2:10 Pm	JOB START	JOB FINISH 3. COPU STATE 4.S
	COUNTY	STATE
2W/S	Decatur	KS
E/S		
	•	
Same		
DERED		
om 3900	C 22/3C	res
100 1	11 00	2000 00
		2090.00
Uekr	@ <u>/500</u>	6000
45ks 75ks	_@ <i>&amp;&amp;</i> _@ <i>\</i>	294,00
	@ <u></u>	<i>X</i> • <i>X</i> •
	@	
	@	
	_@	
	_@ @	
2015ks	@/170	341.70
4/5K/1	nile_	633.15
	TOTAL	3418.85
SERVI	CE	
	9-11	
В	306_	702
CHARGE		135,00
AGE	- @ <del>5: M</del>	225,00
1. 111160	_ @ <u></u>	

				To a serious comme	ON LOCATION	JOB START	IOR FINISH
4-29-06 DATE.	SEC.	TWP.	RANGE 3 GW	CALLED OUT	ON LOCATION	2:4010M	JOB FINISH 3: COPM
11		1		ard bEga	124/45	COUNTY Decalur	STATE
EASE KINE	WELL#	-	LOCATION	010 61-120	E/S	De Coro Sy	
OLD OR NEW (Ci	ircle one)					J	
CONTRACTOR	Kale	101	60	OWNER	Same		
TYPE OF JOB	Su	7,					
HOLE SIZE		T.D.	310	CEMENT			
CASING SIZE		DEF	TH 30k	AMOUNT ORI	DERED	1. 20.	<u> </u>
TUBING SIZE		DEP	TH	_ 1905K5C	om 390	C 2/3C	ze/
DRILL PIPE		DEP					
rool "		DEF	· · · · · · · · · · · · · · · · · · ·		1 anche	a // pñ	2090.00
PRES. MAX			IIMUM	_ COMMON	[90sks_	_@ <i></i>	
MEAS. LINE		SHO	DE JOINT	POZMIX	45Ks	-@ <i>75:00</i>	60.00
CEMENT LEFT I	N CSG.	157	<u>,</u>	GEL		_@ <i>42.00</i>	294.00
PERFS.	101	t- 011		_ CHLORIDE _	<u> 7.5K\$</u>	_@ <i>}_1,0*_</i> _@	A I X V
DISPLACEMENT			>	ASC		_	
	EQU	JIPMENT					****
		_*					
PUMP TRUCK	CEMENT	ER D	an			_ @	
#373-281	HELPER	Anas	en			@	
BULK TRUCK		4					
# 218	DRIVER	Mik	<u>e</u>			@	
BULK TRUCK						@	
<u>#</u>	DRIVER			— HANDLING	2015ks	_@ <i>[i]O</i>	341.70
				MILEAGE _Z	\$ /SK/	mile_	633.15
<i>خ</i>	RE	MARKS:				TOTAL	3418.85
Cement or	lid Ca	roular	(c		SERVI	CE	
						306'	
				DEPTH OF JO		306_	מת ניסה
				PUMP TRUCK			735.00
				_ EXTRA FOOT	45 Milos		22500
		-//	201 \ 1311				ALU,00
			19MC JOH	- MANIFOLD _		@ @	
			,				. <u></u>
	n i	~ ' <i>/</i>			RECEIVE		
CHARGE TO:	KOP'S	<i>Ot</i> [		<u> </u>		T A TO COTT	960,00
STREET				<del></del>	DEC 14 200	f IOIAL	, <u>100,00</u>
					MOC MUCH	1774	
CITY	51	TATE	ZIP		KCC:WIGH	t Equipmen	T
				876 Suft	are Mug	@	55.00