

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6861  
Name: RON'S OIL OPERATIONS, INC  
Address: 1889 200TH AVE  
City/State/Zip: PENOKEE KS 67659  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NICKELSON  
Phone: (785) 421-2409  
Contractor: Name: KALER OIL COMPANY  
License: 33607  
Wellsite Geologist: RICHARD BELL

API No. 15 - 039-20973-00-00  
County: DECATUR  
NE SW NW Sec. 10 Twp. 5 S. R. 30  East  West  
1694 feet from S / (N) (circle one) Line of Section  
1110 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: KLINE Well #: 10-01  
Field Name: WILDCAT

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2896 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4240 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 306 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
4-29-06 5-09-06 5-09-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan RAA KJR 10/29/07  
(Data must be collected from the Reserve Pit) AKI  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nickelson  
Title: Owner Date: 12-11-06  
Subscribed and sworn to before me this 11<sup>th</sup> day of December,  
2006  
Notary Public: Rita A. Anderson  
Date Commission Expires: January 21, 2008

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
DEC 14 2006  
KCC WICHITA

NOTARY PUBLIC  
RITA A. ANDERSON  
NOTARY PUBLIC  
STATE OF KANSAS  
12-21-08

Operator Name: RON'S OIL OPERATIONS, INC Lease Name: KLINE Well #: 10-01  
 Sec. 10 Twp. 5 S. R. 30  East  West County: DECATUR

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>RADIATION GUARD LOG</b> <b>FRAC- FINDER HOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2640</td> <td>+263</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2675</td> <td>+228</td> </tr> <tr> <td>TOPEKA</td> <td>3748</td> <td>-845</td> </tr> <tr> <td>HEEBNER</td> <td>3917</td> <td>-1014</td> </tr> <tr> <td>TORONTO</td> <td>3950</td> <td>-1047</td> </tr> <tr> <td>LANSING</td> <td>3968</td> <td>-1065</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4180</td> <td>-1277</td> </tr> <tr> <td>TOTAL DEPTH</td> <td>4239</td> <td>-1336</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2640	+263	BASE ANHYDRITE	2675	+228	TOPEKA	3748	-845	HEEBNER	3917	-1014	TORONTO	3950	-1047	LANSING	3968	-1065	BASE KANSAS CITY	4180	-1277	TOTAL DEPTH	4239	-1336
Name	Top	Datum																										
ANHYDRITE	2640	+263																										
BASE ANHYDRITE	2675	+228																										
TOPEKA	3748	-845																										
HEEBNER	3917	-1014																										
TORONTO	3950	-1047																										
LANSING	3968	-1065																										
BASE KANSAS CITY	4180	-1277																										
TOTAL DEPTH	4239	-1336																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"		306	COM	190	3%CC; 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED

DEC 14 2006

KCC WICHITA

Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 102292

Invoice Date: 05/12/06

Sold Ron's Oil Operations, Inc  
 To: 1889 200th Ave.  
 Penokee, KS  
 67659-2036

Cust I.D.....: Ron's  
 P.O. Number...: Kline 10-1  
 P.O. Date.....: 05/12/06

Due Date.: 06/11/06  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	11.0000	1320.00	T
Pozmix	80.00	SKS	5.2000	416.00	T
Gel	10.00	SKS	15.0000	150.00	T
FloSeal	50.00	LBS	1.8000	90.00	T
Handling	212.00	SKS	1.7000	360.40	T
Mileage	45.00	MILE	14.8400	667.80	T
212 sks @.07 per sk per mi					
Plug	1.00	JOB	825.0000	825.00	T
Mileage pmp trk	45.00	MILE	5.0000	225.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 408.92  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4089.20  
 Tax.....: 257.62  
 Payments: 0.00  
 Total....: 4346.82

*Pd ck 2078*  
*7.30p*  
*4346.82*

RECEIVED  
 DEC 14 2006  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

25921

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>5-9-06</u>	SEC. <u>10</u>	TWP. <u>5-S</u>	RANGE <u>30-W</u>	CALLED OUT	ON LOCATION <u>6:15 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>11:15 pm</u>
LEASE <u>Kline</u>	WELL # <u>10-1</u>	LOCATION <u>Rex Ford 66-9N-2W</u>			COUNTY <u>Sheridan</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)			<u>65-ES</u>				

CONTRACTOR Kaler Dry Co

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4240'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 XH DEPTH 2660'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 200 sks 60/40 per  
6% Cel, 40# F/10 Seal

COMMON	<u>120 - sks @ 11.00</u>	<u>1,320.00</u>
POZMIX	<u>80 sks @ 5.20</u>	<u>416.00</u>
GEL	<u>10 sks @ 15.00</u>	<u>150.00</u>
CHLORIDE	@	
ASC	@	
<u>50# F/10 Seal</u>	@ <u>1.22</u>	<u>90.00</u>
HANDLING	<u>212 sks @ 1.70</u>	<u>360.40</u>
MILEAGE	<u>7 1/2 per sk/mile</u>	<u>667.50</u>
TOTAL		<u>3,004.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER \_\_\_\_\_

BULK TRUCK

# 399 DRIVER Lannie

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

<u>25 - sks @ 2660'</u>	
<u>100 - sks @ 1775'</u>	
<u>40 - sks @ 360'</u>	
<u>10 - sks @ 40'</u>	
<u>15 - sks in R.H.</u>	
<u>10 - sks in mt</u>	

Thank You

CHARGE TO: Ren's Oil Oper

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>825.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45 - miles</u>	@ <u>5.00</u>	<u>225.00</u>
MANIFOLD	@	

RECEIVED

DEC 14 2005 TOTAL 1,050.00

KCC WICHIT'

PLUG & FLOAT EQUIPMENT

<u>1 - D.H. Plug</u>	@ <u>85/8</u>	<u>35.00</u>
----------------------	---------------	--------------

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 102137  
Invoice Date: 04/30/06

Sold Ron's Oil Operations, Inc  
To: 1889 200th Ave.  
Penokee, KS  
67659-2036

Cust I.D.....: Ron's  
P.O. Number...: Kine #1  
P.O. Date...: 04/30/06

Due Date.: 05/30/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net
Common	190.00	SKS	11.0000	2090.00
Gel	4.00	SKS	15.0000	60.00
Chloride	7.00	SKS	42.0000	294.00
Handling	201.00	SKS	1.7000	341.70
Mileage	45.00	MILE	14.0700	633.15
201 sk s@.07 per sk per mi				
Surface	1.00	JOB	735.0000	735.00
Mileage pmp trk	45.00	MILE	5.0000	225.00
Surface Plug	1.00	EACH	55.0000	55.00

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 443.38  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4433.85  
Tax.....: 157.44  
Payments: 0.00  
Total....: 4591.29

44338  
\$ 4147.91

RECEIVED  
DEC 14 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 24008

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>4-29-06</u>	SEC. <u>9</u>	TWP. <u>5s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>2:10 PM</u>	JOB START <u>2:40 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Kine</u>		WELL# <u>1</u>	LOCATION <u>Rexford BE 9 N 2 W 1 S</u>		COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			E/S				

CONTRACTOR Kaler Oil Co  
 TYPE OF JOB Surface  
 HOLE SIZE \_\_\_\_\_ T.D. 310  
 CASING SIZE \_\_\_\_\_ DEPTH 306  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 18 1/2 Bbls  
 EQUIPMENT \_\_\_\_\_

OWNER same  
 CEMENT AMOUNT ORDERED 1905sk Com 370cc 292Gel  
 COMMON 1905sk @ 11.00 2090.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 GEL 45sk @ 15.00 60.00  
 CHLORIDE 7.5sk @ 42.00 294.00  
 ASC \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 HANDLING 201sk @ 1.70 341.70  
 MILEAGE 70 /sk/mile 633.15  
 TOTAL 3418.85

PUMP TRUCK CEMENTER Dean  
 # 373-251 HELPER Andrew  
 BULK TRUCK  
 # 218 DRIVER Mike  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement did circulate  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
Thank you

CHARGE TO: Ron's Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 306'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 733.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 MILEAGE 4.5 miles @ 5.00 225.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_

RECEIVED

DEC 4 2006

TOTAL 960.00

KCC WICHITA  
PLUG & FLOAT EQUIPMENT

87% Surface Plug @ \_\_\_\_\_ 55.00  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_