KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 099-23999 ~ 60 ~ 60
Name: Quest Cherokee, LLC	County: Labette
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	1980 feet from N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from E / (W) circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 431-9500	(circle one) NE SE NW SW
Contractor: Name: MOKAT	Lease Name: Soodsma, James F. Well #: 2-2
License: 5831	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 992 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1040 Plug Back Total Depth: 1033.72
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1033.72
Operator:	feet depth to surface w/ 140 sx cmt.
Well Name:	not of war to 1
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan / / KJK 10/29/07 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8/11/06 8/14/06 8/24/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Armilia H. Colonaras na	KCC Office Use ONLY
Now Well Davidonment Coordinator 12/12/06	
Title: New Well Development Coordinator Date: 12/12/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 15 day of December	If Denied, Yes Date:
2000.	Wireline Log Received
Notary Public Derexa Flauman	Geologist Report Received; CANSAS CORPORATION COMMISSION COMMISSIO
O / Oa . a B TERI	RAKLAUMAN DEC 1 4 2006
My Appt. Expires	B 4-20/D CONSERVATION DIVISION WICHITA, KS

Operator Name: Qu	est Cherokee, LL	.C	Lease	Name:	Soodsma, Ja	ames F.	Well #: 2-2	• 0 .	
Sec. 2 Twp. 3		. ✓ East		: Labet					
tested, time tool ope temperature, fluid re	n and closed, flowin covery, and flow rate	and base of formatior g and shut-in pressur es if gas to surface te final geological well s	es, whether sh st, along with fi	nut-in pre	ssure reached	l static level, hydi	rostatic pressure	es, bottom hole	
Drill Stem Tests Take		☐ Yes ✓ No)	₹ L		tion (Top), Depth		Sample	
Samples Sent to Ge	ological Survey	☐ Yes 🗹 No)	Nam See	e attached		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy))							
List All E. Logs Run:									
Dual Inductio Compensated	n Log d Density Neu								
		CASI Report all strings	ING RECORD set-conductor, su	Ne urface, inte		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12-1/4	8-5/8"	20	21' 6" "A"		*	4	7,00.11.00	
Production	6-3/4	4-1/2	10.5		1033.72	"A"	140		
		ADDITIO	NAL CEMENTI	NG / SQL	JEEZE RECOR	D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additives		
Shots Per Foot		ION RECORD - Bridge Footage of Each Interva		<u></u>		acture, Shot, Ceme Amount and Kind of N		rd Depth	
4	763-765/785-78	7/726-728/655-65	7/624-627/59	96-598	400gal 15%HCL w/ 24 bbls 2%kcl water, 811bbls water w/ 2% KCL, Blockle, 18000# 30/70 sand 763-765/785-				
						·-	726-72	8/655-657 624-627/596-598	
4	543-548/513-51	7			300gal 15%HCLw/ 27 b	obis 2%kci water, 498bbis wate	or cd 2% KCL, Bloodda, 11700	0# 30/70 sand 543-548/513-517	
TUDING DECORD	Size	Set At	Packer A		Liner Run				
TUBING RECORD 2-	-3/8" ,	797 Ser At	n/a	AL .	Liter Ruit	Yes A	lo		
Date of First, Resume	rd Production, SWD or	Enhr. Producing	Method	Flowin	g 🕢 Pump	oing Gas I	Lift Oth	er (Explain)	
Estimated Production Per 24 Hours	oil n/a	Bbls. Gas	Mcf	Wat 45.5		Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas		COMPLETION			Production Inte	erval		······································	
Vented Sold	Used on Lease ubmit ACO-18.)	☐ Open H			Oually Comp.	Commingled			

Air	Drilling	
Spe	cialist	
Oil	and Gas	Wells



M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Caney, KS 67333

Oil and Can Mobile			-	75		` '		64	50-						
Oil and Gas Wells			Wall No.		Lease	· · · · · · · · · · · · · · · · · · ·	los.		1/4 1/4	1/4	\$ e c .	2 Tup	. 32 F	lge. 18	
D perator	QUEST CHE	ROKEE	2-2	2	JAMES I	SOODS	MA							ompleted	
			County		State		Type/Well		Depth	Hours	Date	Started	1		
			-						1040			8/11/06		/14/06	_
		1 - 1 - 1	L		B	it Record	1				Coring I	Record			
Job No.		Casing Used 21' 6"	8 5/8"	Bit No.	Туре	size	From	То	Bit No.	type	Size	From	То	% Rec.	
Driller		Cement Used			T			•							
TOO	rie	İ	4			6 3/4"						CEIVED			
Driller		Rig No.						ļ		Kan	sas corpo	RATION CO	MMISSION		
<u> </u>			1					-		 	DEC	1 4 200			
Driller .		Hammer No.	,								i	ATION DIVIS	10N		
						4. 5					WI	zhra, ks			

Formation Record

	Formation Record											
r	- 1	7	Formation	From	To	Formation	From	To	Formation	From	То	Formation
	From		Formation	361			675	685	SHALE			
Ľ			SURFACE					690	SANDY SHALE			
2			SANDY SHALE			SHALE		700	SAND			
-			LIME		418	LIME (PAWNEE)	700	725	SANDY SHALE			
			SHALE	411	410	GAS TEST (NO GAS)		726	COAL			
		96	COAL		428	BLACK SHALE /COAL		771	SHALE			
		156	SHALE		429	LIME		772	COAL			
	156		BLACK SHALE	42 8 429		COAL	772	792	SHALE			
			SHALE		465	SANDY SHALE		793	COAL			
			BLACK SHALE	430 438	403	GAS TEST (NO GAS)		899	SHALE			
	168	181	SHALE		482	SHALE	888	-	GAS TEST (1# 1/4")			
- 1		182	COAL			LIME		900	COAL?			
	182	185	SHALE			BLACK SHALE		909	SIIALE	<u> </u>		
	185	191	LIME		540	LIME		910	COAL			
	191	219	SANDY SHALE	520 538	1240	GAS TEST (1/2# 1/8")		952	SHALE			
	219	220	COAL		543	BLACK SHALE / COAL	913	12.	GAS TEST (SAME)			4:
	220	222	SHALE	543	545	COAL	952	953	COAL			
	222	241	LIME	According to the Party of the P	547	SHALE		959	SHALE			
	241	246	SHALE	545		COAL		975	LIME CHAT			
	246	249	LIME	547 548	556_	LIMEY SHALE	975	1040	LIME			
	249	250	SHALE	556	597	SANDY SHALE	990	1	GAS TEST (8 1/2# 1/4")			
	250	260	LIME		137/	GAS TEST (16# 1/8"0	1	1				
	260	267	BLACK SHALE	563	500	COAL	1	 				
	267	276	LIME	597 598	598 608	SHALE			T.D. 1040'			
	261		GAS TEST (NO GAS)	608	609	COAL	1	1				
	276	282	SANDY SHALE	609	625	SHALE	1	1				
	282	283	COAL			COAL?	+	1				
	283	286	SANDY SHALE	625 6 26	626 655	SHALE	+	1				
	<u> 286 </u>	289	LIME	655	657	COAL	1	1				
	289	300	SANDY SHALE	657	665	SANDY SHALE		1			<u> </u>	
	300	330	SAND		675	SANDI SHALL	 					
l	770	1393	ISANDY SHALE /SAND	665	10/3	BARD	اب					





211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUMBER 1772

FIELD TICKET REF # _____

FOREMAN Craig Conolno

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		WELL	NAME & NUMBER	SECTION	SECTION TOWNSHIP RANG								
Aug 24, 2006	Sonosma	Jame	5 F. Q-	2	a	32	18	Lobette					
FOREMAN / OPERATOR				TRUCK #	TRAILER #	TRUCK HOURS	I	EMPLOYEE SIGNATURE					
Craig C	2:15	\$:00		903427	03427 3.			rage					
Wes T		<u>5:3()</u>		903197		3.25	- W	Lo May					
MONE B.		5,30		903280		3.25	78/3						
David C.	·	6:00		903400	932705	3.75	- 44	gill EUSS					
Troy W.		5:00		931615		8:25	1	e X, 1					
Russell A		3:30		+									
JOB TYPE longstring HOLE SIZE 63/1/ HOLE DEPTH 101/0 CASING SIZE & WEIGHT 4/2 ×10.													
CASING DEPTH /C	CASING DEPTH /033.72 DRILL PIPE TUBING OTHER												
SLURRY WEIGHT /	14-5 SLURRY	VOL	w	VATER gal/sk	CEME	ENT LEFT in CA	SING_O						
DISPLACEMENT_/	6.48 DISPLACE	CEMENT P	SI M	/IIX PSI	RATE	4.0.bpr	<u>~~</u> .	<u></u>					
REMARKS	·												
Installed a	rementher	el pu	mord 2	50011 01	gol. 100	Bonell of	dye	on of Pay					
SPC1/1 27 10	ment to	10-1'd	up to su	·Scar Flush	ed pump	porgeo	1 mg	perplug					
to but-lon;	ret-Modi	hoo.	o										
	f.,	1.											
	1033.	72	Ft 4/2 ca	sina									
	5		ceutrolist	,									
981310	2		casing the										
607240	2		casing th										
								77.5					
ACCOUNT CODE	QUANTITY or U	NITS		DESCRIPTION OF SE	ERVICES OR PRODUC	СТ		TOTAL AMOUNT					
	3.75	- 10.4	Foreman Pickup	·									
903427	200	- he	Cement Pump Truck	<u> </u>	·.								
903260	2.25	bor	Bulk Truck										
1104	121	SK	Portland Cement										
1124	1		50/50 POZ Blend 6	mement Bopple	37.			······································					
1126	1	:-	OWO Blend Cerno		riplug								
1110	14	72	Gilsonite		· , ,								
1107		54	Flo-Seal										
1118	2	SK	Premium Gel					<u> </u>					
1215A	1901		KCL			-RECEIVE							
1111B	50	sv		ralchloride	Kansas (CORPORATION C	:Omnissic	<u>`</u>					
1123	7000	- /	City Water	هد _{ار} 		* + 1. 90	nc -						
908400	3.75	hr	Transport Truck										
782 705	<u>~3.75</u>	hr	Transport Trailer										
931665	2.75	<u> </u>	80 Vac			HITA 100							
Ravin 4513	1		21/2 Flor	1.6-0			į.						