

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30537
Name: Venture Resources, Inc.
Address: P.O. Box 101234
City/State/Zip: Denver, CO 80250
Purchaser: NA
Operator Contact Person: Ron Mackey
Phone: (303) 722-2899
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Ron & Greg Mackey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/05/06</u>	<u>7/11/06</u>	<u>7/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

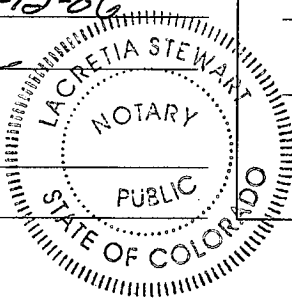
API No. 15 - 065-23193-0000
County: Graham
SW SW SE Sec. 31 Twp. 6 S. R. 21 East West
330 feet from (S) N (circle one) Line of Section
2300 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Billips Well #: #1
Field Name: WC
Producing Formation: NA
Elevation: Ground: 2218 Kelly Bushing: 2223
Total Depth: 3785' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 223' @ 224' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RAA KJR 10/29/07
(Data must be collected from the Reserve Pit) AAE
Chloride content 26000 ppm Fluid volume 975 bbls
Dewatering method used Pull liquid and haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A -SWD License No.: 30537
Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
County: Ellis Docket No.: D-27-752

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CEO Date: 12-12-06
Subscribed and sworn to before me this 12th day of Dec
2006
Notary Public: [Signature]
Date Commission Expires: 5-19-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 14 2006

KCC WICHITA

Operator Name: Venture Resources, Inc. Lease Name: Billips Well #: #1
 Sec. 31 Twp. 6 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1850'</td> <td>+373'</td> </tr> <tr> <td>Topeka</td> <td>3230'</td> <td>-1007'</td> </tr> <tr> <td>Heebner</td> <td>3432'</td> <td>-1209'</td> </tr> <tr> <td>LKC</td> <td>3474'</td> <td>-1251'</td> </tr> <tr> <td>BKC</td> <td>3664'</td> <td>-1441'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1850'	+373'	Topeka	3230'	-1007'	Heebner	3432'	-1209'	LKC	3474'	-1251'	BKC	3664'	-1441'
Name	Top	Datum																	
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BKC	3664'	-1441'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	224'	Common	160	3CC/2GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	NA			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NA	NA	NA	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED

DEC 14 2006

KCC WICHITA

ALLIED CEMENTING CO., INC. 23620

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>7-11-06</u>	SEC. <u>31</u>	TWP. <u>6e</u>	RANGE <u>21</u>	CALLED OUT <u>3:30 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START <u>6:00 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>Billips</u>		WELL # <u>1</u>		LOCATION <u>Ness City 6E 7N 1/4E N.S.</u>		COUNTY <u>Shannon KS</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				7/11/06 HERB Deines			

CONTRACTOR American Eagle # 3

TYPE OF JOB Rotary Plus

HOLE SIZE 7 7/8 T.D. 3785

CASING SIZE 8 7/8 DEPTH 213

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER _____

CEMENT AMOUNT ORDERED

190 60/40 60/20 Seal

10# 7/8 Seal per sq.

COMMON <u>114 cu.</u>	@ <u>10.65</u>	<u>1214.10</u>
POZMIX <u>76 cu.</u>	@ <u>5.80</u>	<u>440.80</u>
GEL <u>10 cu.</u>	@ <u>16.65</u>	<u>166.50</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>FRO SEAL 4B#</u>	@ <u>2.00</u>	<u>96.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>202 cu.</u>	@ <u>1.90</u>	<u>383.80</u>
MILEAGE <u>202.14 mi</u>	@ <u>85</u>	<u>1373.60</u>
TOTAL		<u>3674.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Wagoner

BULK TRUCK

342 DRIVER Don

BULK TRUCK

DRIVER

REMARKS:

<u>25 cu e</u>	<u>1870'</u>
<u>100</u>	<u>1117</u>
<u>40</u>	<u>267</u>
<u>10</u>	<u>40</u>
<u>15</u>	<u>R.H.</u>

SERVICE

DEPTH OF JOB 1870

PUMP TRUCK CHARGE 85.00

EXTRA FOOTAGE @ _____

MILEAGE 85 @ 5.00 425.00

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL 1240.00

CHARGE TO: Venture Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 7/8 Dry Hole @ 35.00 35.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 35.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rob Wagoner

Rob Wagoner
PRINTED NAME

ALLIED CEMENTING CO., INC. 24951

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLAND, KS

DATE <u>7-5-06</u>	SEC <u>31</u>	TWP. <u>6S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>1:15pm</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>E. Hips</u>		WELL# <u>#1</u>		LOCATION <u>Bogue</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>American Eagle</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>224</u>
CASING SIZE <u>8 1/2</u>	DEPTH <u>223'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13.5 gals</u>	

CEMENT
AMOUNT ORDERED 160 - 1/2 - com
3,900 2 1/2 gal

COMMON	<u>160</u>	@ <u>12²⁰</u>	<u>1952⁰⁰</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16⁰⁵</u>	<u>49¹⁵</u>
CHLORIDE	<u>5</u>	@ <u>46⁵⁰</u>	<u>233²⁵</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>168</u>	@ <u>1⁹⁰</u>	<u>319²⁰</u>
MILEAGE	<u>108 x 5K x mile</u>		<u>1142¹⁰</u>
TOTAL			<u>3696³⁵</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Fuzz</u>
# <u>102</u>	HELPER <u>Walt</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Larry</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Cement did circulate

Plug down @ 5:00pm

Thanks Fuzz & crew

CHARGE TO: Venture Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>815²⁰</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	<u>85</u> @ <u>5⁰⁰</u> <u>425⁰⁰</u>
MANIFOLD	@
	@
	@
TOTAL <u>1240⁰⁰</u>	

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 plug</u>	@	<u>60⁰⁰</u>
	@	
	@	
	@	
	@	
TOTAL <u>60⁰⁰</u>		

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature] PRINTED NAME [Signature]