

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

RECEIVED JAN 08 2007

Form ACO-1 September 1999 Form Must Be Typed Mound Valley

Operator: License # 33583 Name: Admiral Bay (USA) Inc. Address: 7060B S. Tucson Way City/State/Zip: Centennial, CO 80112 Purchaser: Southern Star Operator Contact Person: Carol Sears Phone: (303) 350-1255 Contractor: Name: HAT Drilling LLC License: 33734 Wellsite Geologist: Greg Bratton Designate Type of Completion: New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 7/25/06 7/26/06 7/31/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

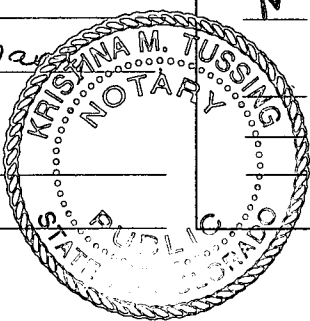
API No. 15 - 099-23938-0000 County: Labette NE SE NW Sec. 38 Twp. 33 S. R. 18 East West 1953 feet from S / (N) (circle one) Line of Section 2097 feet from E / (W) (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW Lease Name: O'Brien Well #: 6-36 Field Name: Mound Valley Producing Formation: Riverton Elevation: Ground: 875' Kelly Bushing: Total Depth: 916' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No. 12-7-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears Title: Land Administrator Date: 1/3/07 Subscribed and sworn to before me this 3rd day of January 2007. Notary Public: Kristina M. Tussing Date Commission Expires: 5-22-08



KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: O'Brien Well #: 6-36
 Sec. 36 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron Log Gamma Ray/Neutron/CCL Log Dual Induction LL3/GR Log Mud Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>325'</td> <td>550'</td> </tr> <tr> <td>Riverton</td> <td>800'</td> <td>75'</td> </tr> <tr> <td>Mississippian</td> <td>814'</td> <td>61'</td> </tr> </table>	Name	Top	Datum	Excello	325'	550'	Riverton	800'	75'	Mississippian	814'	61'
Name	Top	Datum											
Excello	325'	550'											
Riverton	800'	75'											
Mississippian	814'	61'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	898'	Portland	100	
Production	6 3/4	4 1/2	9 1/2		Thickset		Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	799.0' - 802.0'	3100# 20/40; 341 bbls water; 200 gal 15% HCL acid	799.0' - 802.0'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____



**CONSOLIDATED
OIL WELL
SERVICES**
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-437-8676

2nd well

RECEIVED
KANSAS CORPORATION COMMISSION TICKET NUMBER 29716

JAN 08 2007

LOCATION Thayer

FIELD TICKET CONSERVATION DIVISION
WICHITA, KS

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-12-06	1061	O'Brien 6-36					LB	Riverton
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102B	1	PUMP CHARGE 1300 HP Combo 2nd well		2150.00
5111	1	Frac Van monitor		490.00
5302	1	Acid spot		305.00
3107	200 gal.	15% HCl acid		260.00
1123		customer provide - frac tank		
1252	40 gal.	Max-flo		1400.00
5107	1	Flow metered Chem pump		94.00
5604	1	3" frac valve		68.00
1205A	5#	BIOCIDE		126.75
		BLENDING & HANDLING		NA
5109	37	TON-MILES		
		STAND BY TIME		
5108	37	MILEAGE Mobilization x 4 P, S, IV		NA.
		WATER TRANSPORTS		
		VACUUM TRUCKS		
2101	3,100 #	FRAC SAND 20-40		434.00
		CEMENT		
		SALES TAX		

Rev'n 2780

ESTIMATED TOTAL 6082.75
5327.75

CUSTOMER or AGENTS SIGNATURE Jim Morris CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 9-12-06

208956

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

2nd well

TICKET NUMBER 41866
 FIELD TICKET REF # 29716
 LOCATION Lihays
 FOREMAN Eric Burby

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-06		O'Brien 6-36				LB
CUSTOMER			TRUCK #		DRIVER	
Admiral Bay Resources			476		Dustin	
MAILING ADDRESS			449		Charlie	
CITY			490		Brandon	
STATE			126		Austin	
ZIP CODE			459		Charles	
			455795		Donny	

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>200-02</u> <u>(9)</u>	<u>Riverton</u>

RECEIVED
 TYPE OF TREATMENT Acid spot - frac
 CHEMICALS Max flo
Biocide
Acid
 CORPORATION COMMISSION
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STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAD</u>	<u>112</u>	<u>2-4-6-8-10-12-16</u>			<u>1220</u>	BREAKDOWN <u>814</u>
<u>20-40</u>			<u>.10</u>		<u>2060</u>	START PRESSURE
<u>20-40</u>			<u>.25</u>			END PRESSURE
<u>20-40</u>			<u>.50</u>			BALL OFF PRESS
<u>20-40</u>			<u>.75</u>		<u>3,000</u>	ROCK SALT PRESS
<u>20-40</u>						ISIP
			<u>TOTAL</u>	<u>3,100#</u>		5 MIN
						10 MIN
						15 MIN
						MIN RATE <u>2</u>
						MAX RATE <u>16</u>
<u>FLUSH</u>	<u>27.9</u>					DISPLACEMENT <u>12.7</u>
<u>OVERFLUSH</u>	<u>15.2</u>				<u>3132</u>	
<u>TOTAL</u>						

REMARKS: Spot 200 gal - 15% HCL acid on perfs

location 12:30 PM - 2:30 PM 37 miles
 AUTHORIZATION Summers TITLE _____ DATE 9-12-06

Date: 9-12-06 Zones: Luvata
 Lease: O'Brien 6-36 Perfs: 800-02, 2' (9)

Stage	Balls	Conc	Sand Total	Water Total	BPM	psi	psi	psi
1					2	1328	1220	
2					4	1385	1270	1258
3					8	1440	1324	1452
4					12	1706	1673	
5					15	1880		
6					16	1955	1985	1940
7					16	1940		
8		.10			16	1983	2020	2060
9		.25			16	2000	2030	2112
10					16	2150	2200	2100
11		.50			16	2184	2180	2117
12					16	2085		
13		.75			16	2305		2000 ⁵⁰
14								
15		Ø FLUSH			60	2670		
16					7.6	3132		
17								
18								
19								
20								
21								
22								
23								
24								
25								

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ACID JOB DATA

Acid Spot	200			Breakdown
Acid for Balloff			Treating Pressures	ISIP
Total Balls			High PSI	5 min
Total Water			Low PSI	10 min
Flush			Average PSI	15 min
Overflush				

FRAC JOB DATA

Total Pad	112			Breakdown	814
Total Water	341			Treating Pressures	ISIP
Total Sand	3100#			High PSI	5 min
Ballsealers	-			Low PSI	10 min
Total Acid	-			Average PSI	15 min
Flush total	27.9				
Overflush	15.2				
Ball drops					
stage volume					

200 gal.

STIMULATION DESIGN

WELL - OBRIEN 6 - 36
FIELD - MOUND VALLEY
FORMATION - RIVERTON COAL
PERFORATIONS - 800 - 802
OF SHOTS - 4 SHOTS PER FOOT

2'

NOTES - SPOT ACID ON PERFS, BREAK DOWN, PUMP AS PER SCHEDULE
ADJUSTING RATE OR SAND CONCENTRATION TO GET TOTAL JOB VOLUME PUT AWAY

*SURFACTANT
NO SAND
NO GEL.*

12 BPM.

STAGE	DESCRIPTION	FLUID	VOLUME BBLs	SAND MESH	SAND CONC	RATE BPM	SAND LBS	CUM BBLs	CUM SAND #
1	SPOT ACID ON PERFS	15% HCL	200 GALS						
2	ACID BREAKDOWN	10#/GAL GUAR	10					10	
3	SHUT DOWN, TAKE ISIP								
4	PUMP PAD	10#/GAL GUAR	75			12-15		85	
5	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.25	12-15	262.5	110	262.5
6	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.375	12-15	393.75	135	656.25
7	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.50	12-15	525	160	1181.25
8	PUMP SAND STAGE	10#/GAL GUAR	50	20/40	.75	12-15	1575	210	2756.25
9	PUMP SAND STAGE	10#/GAL GUAR	25	12/20	0.125	12-15	131.25	235	131.25
10	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	0.25	12-15	525	285	656.25
11	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.375	12-15	787.5	335	1312.5
12	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.50	12-15	1050	385	2362.5
13	PUMP FLUSH	WATER	75					460	
TOTAL DIRTY VOLUME			460			# SAND	5118.75		

SHUT IN OVERNIGHT TO ALLOW FOR COMPLETE GEL BREAK.
FLOW BACK ON CHOKE INITIALLY TO ALLOW FOR SOLIDS SETTLING
AFTER 1 HOUR, OPEN WELL TO FULL 2" OPEN VALVE

*9/11 Program changes
NO Sand.
NO gel.
10-12 BPM
SURFACTANT ONLY
200 gal SPOT FOR BREAKDOWN*

9/12 changed. fine sand

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CONSERVATION DIVISION
WICHITA, KS

H20F2

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: OBrien # 6-36

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 09/12/06

Comments: Sand Frac

Perfs 800-02, 2', 13shts

spot 200 gal 15%

Fluids: 341 bbls, no gel, bio, maxflo

Proppants: 31000 20/40

Average Rate: 16

Average STP: 2150

Tubing:

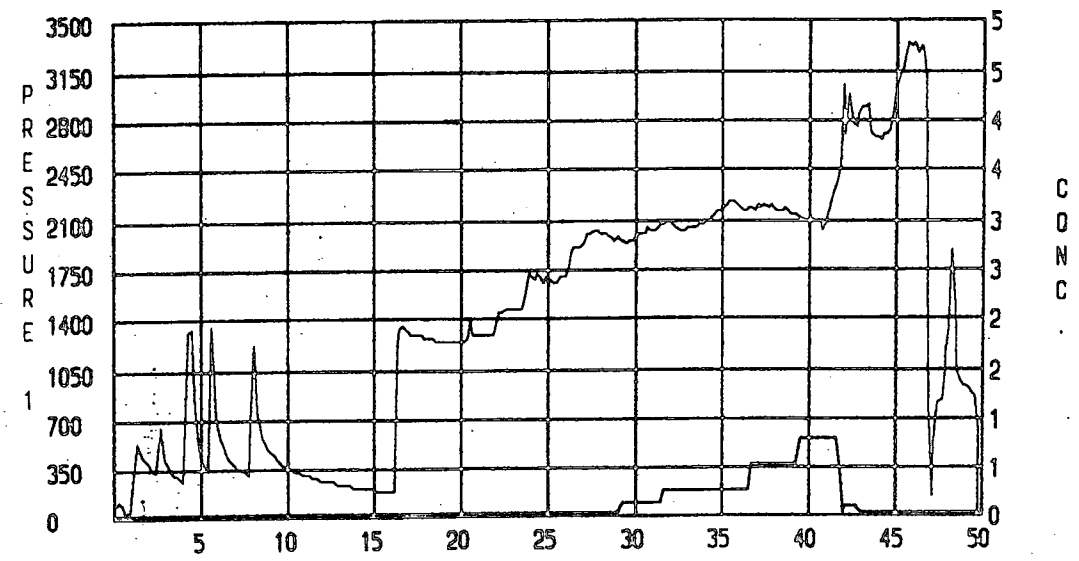
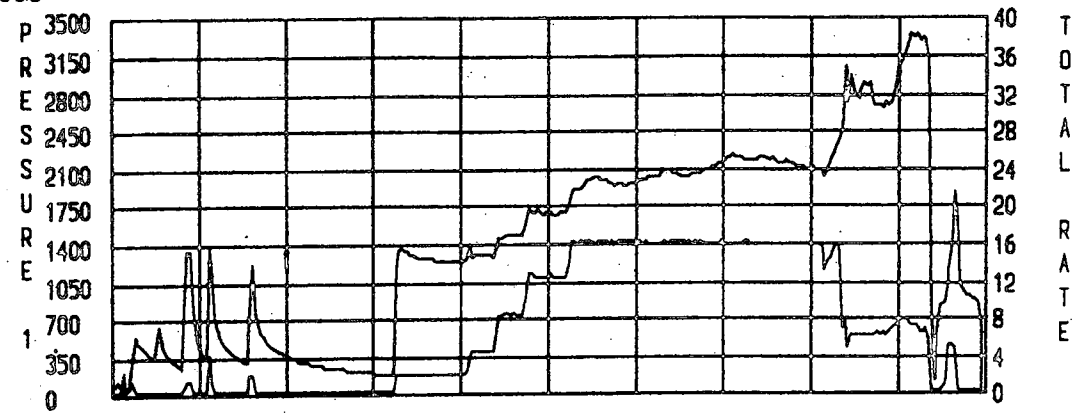
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 13:20:47

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WICHITA, KS

#12 of 2

LINEAR PLOT

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: OBrien # 6-36

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 09/12/06

Comments: Sand Frac

Perfs 800-02, 2', 13shts

spot 200 gal 15%

Fluids: 341 bbls, no gel, bio, maxflo

Proppants: 31000 20/40

Average Rate: 16

Average STP: 2150

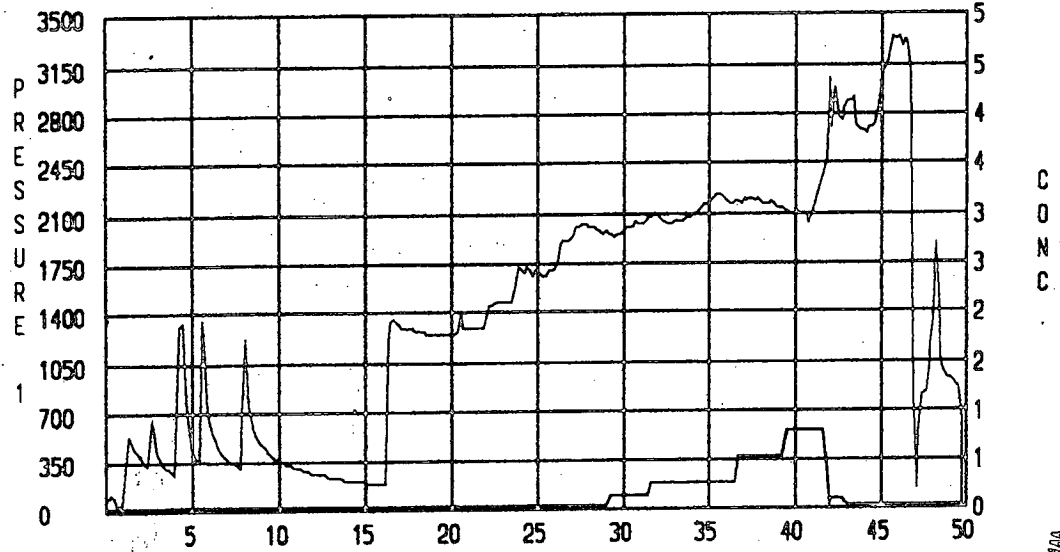
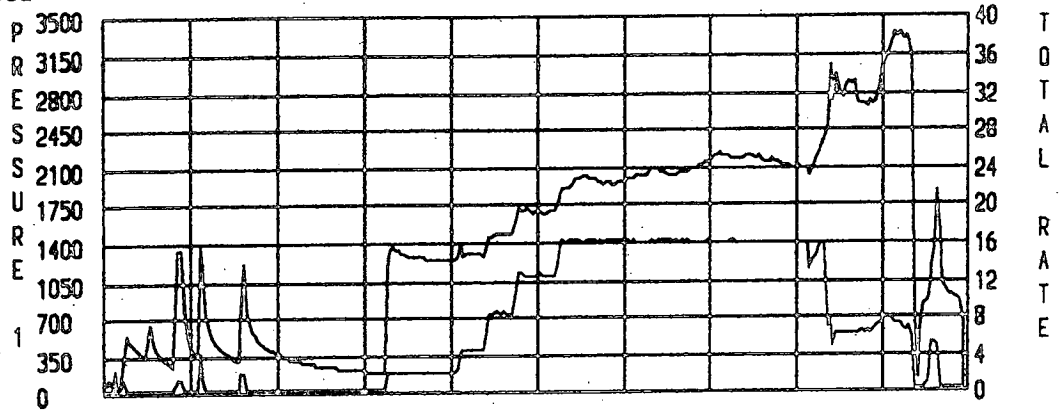
Tubing:

Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000



Elapsed Time (min), Start at 13:20:47

TOTAL RATE

CONC

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 WICHITA, KS

FRACTURING WORK ORDER
CONSOLIDATED OIL WELL SERVICES, INC.



Name of Customer

Admiral Bay

Day Tuesday
Date 9/12/2006
Month Day Year

Contact Person/Number

Tim Morris

620-380-1398

Lease Name/Number

#1 O'Brien 6-26 Well Data Spot 380-1397
#2 O'Brien 8-26

Casing Size

4 1/2

Perforations:

spf

Tubing/Packer

Depth

800'

Zone(s)

Job Procedure:

2 SPOT & FRAC.

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O'Brien 6-26 - NO SAND/NO GEL + 15000 GALLONS.

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CONSERVATION DIVISION
WICHITA, KS

EACH

TOTALS

Materials

FRAC VAN

Hydrochloric Acid:

Spot 2 @ 200 gal each

Balloff

spotter dump tubing

Bullhead

Acid Chemicals:

2 Gal H₂O/F₂ EACH

#1 O'Brien 6-26 - NONE

Frac Sand: #2 O'Brien 8-26 - 30-20/40, 30-10/20

Ballcoaters:

Acid NO

Frac NO

Rock Salt

Frac Fluid:

Frac Tank - The ones.

Fluid Loading:

#1 O'Brien 6-26 - NO GEL

MANFLO OTF ONLY - 40 Gal.

BIOCIDE

#2 O'Brien 8-26 - 60 BBS - 18" gel (2000)

MANFLO OTF.

BIOCIDE.

Other Information:

Transports 1

Frac Tanks 1 - The ones
80 vac.

Take 130 BBS
Water with Frac
O'Brien 8-26 frac

Job Location:

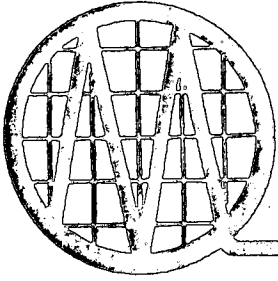
IRVING + 10000 Rd. S 1/2 - W. Side.

Order Taken by:

Buy

Invoice #

Entered by



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

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CONSERVATION DIVISION
WICHITA, KS

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: O'Brien Lease

Well: # 6-36

County, State: Labette County, Kansas

Service Order #: 17379

Purchase Order #: N/A

Date: 8/15/2006

Perforated @: 799.0 to 802.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"



Service Order and Delivery Receipt

RECEIVED

OUR NO.

KANSAS CORPORATION COMMISSION

MIDWEST SURVEYS

JAN 08 2007

17379

LOGGING • PERFORATING • M.I.T. SERVICES

CONSERVATION DIVISION
WICHITA, KS

P. O. Box 68

Osawatomie, KS 66064

913 / 755-2128

Date 8/15/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral BAY Resources Inc By _____
Customer's Authorized Representative

Charge to Admiral BAY Resources Inc Customer's Order No. Tim Morris

Mailing Address _____

Well or Job Name and Number O'Brien #6-36 County Labette State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
13 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun 60° phase Four (4) Perforations Per foot minimum charge - Ten (10) Perforations	\$ 825.00
	Three (3) Additional Perforations @ \$ 25.00 ea	\$ 75.00
	MAST Unit	\$ 75.00
	Perforated AT: 799.0 To 802.0 13 Perfs	

Total \$ 975.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resources Inc

Serviced by: Amy Wundisch

By _____ Date 8/15/06
Customer's Authorized Representative