

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed  
Mound Valley

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060B S. Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: Southern Star  
Operator Contact Person: Carol Sears  
Phone: (303) 350-1255  
Contractor: Name: HAT Drilling LLC  
License: 33734  
Wellsite Geologist: Greg Bratton

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/27/06</u>	<u>7/31/06</u>	<u>8/2/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23939-0000  
 County: Labette  
   NW    NW    SW Sec. 25 Twp. 33 S. R. 18  East  West  
1997 feet from  N (circle one) Line of Section  
437 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW  
 Lease Name: Rogers Well #: 12-25

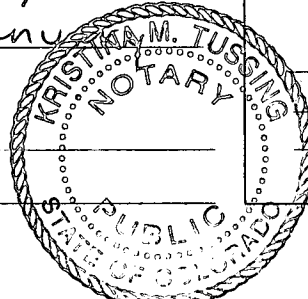
Field Name: Mound Valley  
 Producing Formation: Riverton  
 Elevation: Ground: 839' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 884' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT II with  
 (Data must be collected from the Reserve Pit) 12-7-07  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: RECEIVED  
 Operator Name: \_\_\_\_\_ KANSAS CORPORATION COMMISSION  
 Lease Name: \_\_\_\_\_ JAN 30 2007  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_ East  West  
 County: \_\_\_\_\_ Docket No. \_\_\_\_\_ CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears  
 Title: Land Administrator Date: 1/29/07  
 Subscribed and sworn to before me this 29th day of January  
2007.  
 Notary Public: Kristina M. Tussing  
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Rogers Well #: 12-25  
 Sec. 25 Twp. 33 S. R. 18  East  West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL Log</b> <b>Mud Log</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>290'</td> <td>549'</td> </tr> <tr> <td>Riverton</td> <td>770'</td> <td>69'</td> </tr> <tr> <td>Mississippian</td> <td>784'</td> <td>55'</td> </tr> </table>	Name	Top	Datum	Excello	290'	549'	Riverton	770'	69'	Mississippian	784'	55'
Name	Top	Datum											
Excello	290'	549'											
Riverton	770'	69'											
Mississippian	784'	55'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20'	Portland	95	
Production	6 3/4	4 1/2	10 1/2	873'	OWC		Pheno seall; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	771' - 773'	3100# 20/40; 374 bbls water;	771' - 773'
		100 gal 15% HCL acid	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_



• CEMENTING  
WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.

Phone (316) 431-9210 Chanute, Kansas 66720

Day Wed.  
Date 8 / 9 / 88:30  
MONTH DAY TIME

NAME OF CUSTOMER Admiral Bay  
Dick 432-1073 scott 620 380-1397

LEASE # \_\_\_\_\_ WELL # \_\_\_\_\_

JOB DESCRIPTION LS x's #5  
1- 350' Top-off

PIPE SIZE 4 1/2 SIZE OF HOLE 6 3/4  
DEPTH OF WELL 890'

TYPE OF RIG:  AIR  MUD

AMT. OF CEMENT NEEDED \_\_\_\_\_

% OF GEL NEEDED \_\_\_\_\_

MATERIALS \_\_\_\_\_

TYPE OF TRUCK:  VAC  TRANSPORT

LOCATION OF JOB Mound Valley - 169 + 160 E. to  
Gray Rd - S. to 10,000 - E. 3/4 mi. -  
N. into

ORDER TAKEN BY: \_\_\_\_\_

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# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Rogers Lease

Well: # 12-25

County, State: Labette County, Kansas

Service Order #: 17401

Purchase Order #: N/A

Date: 8/21/2006

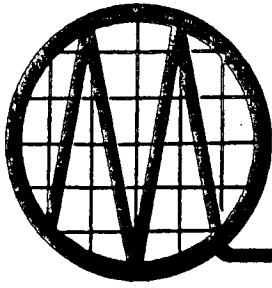
Perforated @: 771.0 to 773.0

Type of Jet, Gun  
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,  
Guns or Charges: Nine (9)

Casing Size: 4.5"

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# MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68  
Osawatomie, KS 66064  
913 / 755-2128

17401

Date 8/21/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered GAMMA RAY / NEUTRON / CCL + Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral BAY Resources Inc. By \_\_\_\_\_  
Customer's Authorized Representative

Charge to Admiral BAY Resources Inc. Customer's Order No. Jim Morris

Mailing Address \_\_\_\_\_

Well or Job Name and Number ROgers #12-25 County Labette State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
9 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun 60° phase Four (4) Perforations Per foot minimum charge	\$ 825.00
	Portable MAST unit	\$ 75.00
1 ea	GAMMA RAY / NEUTRON / CCL	\$ 425.00
	Perforated AT: 771.0 to 773.0 9 Per G	

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Total \$ 1,325.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resources Inc

By \_\_\_\_\_ Date 8/21/06

Customer's Authorized Representative

Serviced by: Ray Wendish

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

4<sup>th</sup> well

TICKET NUMBER 37724  
 FIELD TICKET REF # 29577  
 LOCATION 1000  
 FOREMAN Scott Row

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-06		Rogers 12-25				LB
CUSTOMER Admiral Bay Resources			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			476 Dustin			
CITY STATE ZIP CODE			490 Steve H.			
			499 Charlie			
			482174 Eric			
			459 Charles			
			455195 Danny			

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>771-73 (9) Riverton</u>	

TYPE OF TREATMENT

Acid spot / Frac

CHEMICALS

Max-flo  
 Acid  
 Biocide  
 Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	100	2-46-12				BREAKDOWN 888
20-40		10.8	.17			START PRESSURE
20-40		10.8	.25			END PRESSURE
FLUSH / SCREEN OUT / FLOW BACK					3400	BALL OFF PRESS
Re-enter / perform ball-off						ROCK SALT PRESS
PAD		2-48-12				ISIP N/A
20-40			.10			5MIN N/A
20-40			.25			10 MIN
20-40			150	2500*		15 MIN
			waste	600		MIN RATE 2
FLUSH	0		TOTAL	3,100*		MAX RATE 12
OVERFLUSH	0		SAND			DISPLACEMENT 12.3
TOTAL	374					

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REMARKS: spot 100 gal.-15% HCL acid on perfs

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blend Max-flo OTF

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ball head 200 gal.-15% HCL / ball-off w/200 gal. acid + 8 balls

location 2:30 PM - 4:30 PM

35 miles

AUTHORIZATION Scott Row

TITLE

DATE 8-25-06



**CONSOLIDATED  
OIL WELL  
SERVICES**  
AN INFINITY COMPANY

#4

TICKET NUMBER 29577

1530 S. SANTA FE, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Hayes  
Harper + 11000 1/2 S E. Side

FIELD TICKET

DATE 8/29/06	CUSTOMER ACCT # 1067	WELL NAME ROGERS 12-25	QTR/QTR	SECTION	TWP	RGE	COUNTY LB	FORMATION Lenington
CHARGE TO Admiral Bay Resource				OWNER				
MAILING ADDRESS				OPERATOR Scott Morris				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102B	1	PUMP CHARGE 1300 to Court		1800-
5102D	1	1150. at frac pump		NC
5310	1	Acid Pump Trailer		1600
5111	1	Shaw Van		4800
3107	500	15% HCL 100+200+200		6500
4326	8	7/8" Ball Sealer		18.08
1123	0	Water - (Gains)		NC
1231	300	fract gel		1365.00
1208	1	breaker		164.25
1205A	10	biocide		253.50
1252	25	max flo		875.00
5604	1	frac valve		6800
5107	1	Chemical Frac Pump		9400
5115	1	Ball Separator		900
5103		BLENDING & HANDLING		265.00
5109	40	TON-MILES		NA
		STAND BY TIME		
5108	40	MILEAGE		NA
5501F	2	WATER TRANSPORTS X1		NC
		VACUUM TRUCKS		
2101	3100	FRAC SAND	20/100	434.00
2102	0		10/20	
		CEMENT		
			6.55	BALES TAX 1.18

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ESTIMATED TOTAL ~~6728.01~~

CUSTOMER or AGENTS SIGNATURE Scott Morris CIS FOREMAN Brett Busby 6728.01

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

208461



Zones: **Winton**

771-73 / 2' (9) (9)

Date: \_\_\_\_\_  
 Lease: **Prop 12-25**  
 Perfs: **771-73 2' (9) (9)**

Stage	Balls	Conc	Sand Total	Water Total	BPM	psi	psi	psi
1					4	1380	1343	1220
2					2	1136		
3					4	1264	1235	
4					6	1310	1238	
5					8	1364		
6					10	1379	1350	
7					12	1450	1589	1628
8						1721		
9					10.8	1653	1630	
10					10.5	1660		
11						1646	1725	1771 2300
12						2492	3400	
13								
14								
15								
16								
17								
18					2-4	1760	1910	
19					2-4	1930	2109	
20					7.8	2431		
21					8.7	2470		
22					8.5	2270	2345	
23					8.5	2472	2500	
24								
25								

Bullhead

100

**Bullhead 200 gal 15%**  
**100 lbs**

**0 FLUSH**  
**Shutdown. Flowback**  
**to PET - NOT any flow**  
**NO INJECT - USE HIGH.**

**Shutdown Nitrogen. Average 15% of 8 Balls.**

**ACID JOB DATA**

Acid Spot	<b>100</b>	Breakdown	<b>858</b>
Acid for Balloff		Treating Pressures	ISIP
Total Balls		High PSI	5 min
Total Water		Low PSI	10 min
Flush		Average PSI	15 min
Overflush			

**FRAC JOB DATA**

Total Pad	<b>100</b>	Breakdown	
Total Water	<b>314</b>	Treating Pressures	ISIP
Total Sand	<b>25 + 6 on ground</b>	High PSI	5 min
Ballsealers	<b>8</b>	Low PSI	10 min
Total Acid	<b>200 + 200</b>	Average PSI	15 min
Flush total	<b>0</b>		
Overflush	<b>0</b>		
Ball drops	<b>Screen out (2x)</b>		
stage volume			

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by: Consolidated Oil Well Services

re: Admiral Bay

Rogers 12-25

Hound Valley

Riverton

LB

KS

08/25/06

Spot 100 gal 15%, 400 gal. w/ 8 balls

Perfs 771-73, 9 shts

374 bbls, 15% gel, maxflo, bio

2500# 20/40

rate: 8.5

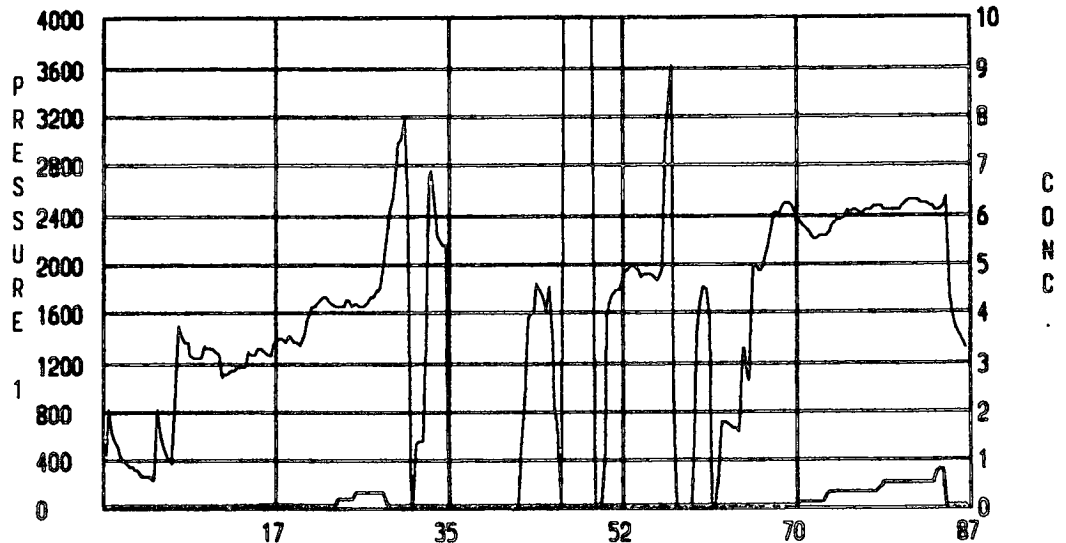
IP: 1900

4 1/2

05081801

res: 4000

### LINEAR PLOT



Elapsed Time (min), Start at 14:46:27

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