

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 14550 E Easter Ave., Ste. 1000
 City/State/Zip: Centennial, CO 80112
 Purchaser: Seminole Energy
 Operator Contact Person: Steven Tedesco
 Phone: (303) 327-7016
 Contractor: Name: HAT Drilling
 License: 33734
 Wellsite Geologist: None
 Designate Type of Completion:
 ___ New Well ___ Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____

<u>6/26/06</u>	<u>6/29/06</u>	<u>6/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

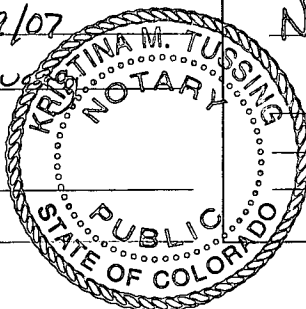
API No. 15 - 099-23984-00-00
 County: Labette
 ___ NW ___ SW Sec. 14 Twp. 33S S. R. 18 East West
1735' feet from S N (circle one) Line of Section
595' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Nelson Well #: 12-14
 Field Name: Mound Valley South
 Producing Formation: Fleming
 Elevation: Ground: 806' Kelly Bushing: 806'
 Total Depth: 900' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II water 12-7-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____
 Quarter _____ Sec. _____ Twp. JAN 30 2007 R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casal A. Sears
 Title: Land Administrator Date: 1/29/07
 Subscribed and sworn to before me this 29th day of January
 20 07
 Notary Public: Christina M. Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Nelson Well #: 12-14
 Sec. 14 Twp. 33S S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High-Resolution Litho-Density Neutron Dual Induction SFL/GR Gamma Ray/Neutron/CCL Mud Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>327'</td> <td>479'</td> </tr> <tr> <td>Riverton</td> <td>784</td> <td>22'</td> </tr> <tr> <td>Mississippian</td> <td>798'</td> <td>8'</td> </tr> </table>	Name	Top	Datum	Excello	327'	479'	Riverton	784	22'	Mississippian	798'	8'
Name	Top	Datum											
Excello	327'	479'											
Riverton	784	22'											
Mississippian	798'	8'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	20	Class A	147	
Production	6 3/4	4-1/2	10 1/2	890	OWC		2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	450' - 452'	3200# 20/40, 3000# 12/20, 396 bbl water?, 300 gal 15% HCL acid	450' - 452'

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 10/2/06			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		20				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

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WICHITA, KS

Company: Admiral Bay Resources, Inc.

Lease/Field: Nelson Lease

Well: # 12-14

County, State: Labette County, Kansas

Service Order #: 17291

Purchase Order #: N/A

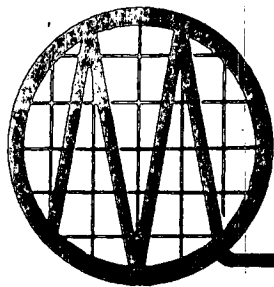
Date: 7/26/2006

Perforated @: 450.0 to 452.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

17291

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

Date 7/26/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral Bay Resources, Inc. By _____
Customer's Authorized Representative

Charge to Admiral Bay Resources, Inc. Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number Nelson # 12-14 County Baette State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
9cc	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	60° Phase Four (4) Perforations Per Foot	
	Minimum Charge _____	\$ 825.00
	Portable Mast Unit	\$ 75.00
	Perforated at: 450.0 to 452.0	

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CONSERVATION DIVISION
WICHITA, KS

Total \$ 900.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral Bay Resources, Inc.

By _____ Date 7/26/06
Customer's Authorized Representative

Serviced by: Ray W...

B&L CEMENTING
 P.O. BOX 517
 CHANUTE, KANSAS 66720
 620-431-0455 OFFICE

TICKET NUMBER _____
 LOCATION Manvel Valley
 FOREMAN Jim Williams Jr.

CEMENT TREATMENT REPORT

DATE <u>6-30-06</u>	WELL NAME <u>Nelson 12/14</u>		
SECTION <u>14</u>	TOWNSHIP	RANGE	COUNTY <u>Lb.</u>
CUSTOMER <u>Admiral Bay Res.</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

147 sacks

Hole	Pipe	Annual Volume In Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46 <u>900</u>
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10'	7"	24
4 1/2"	10.5	63.1 <u>890</u>
2 1/2"		170
2"		250

19.6

14.1

WELL DATA

HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>900</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>890</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER,
Seal base 1/2 Flow Seal 1/2 Cal. Gide AHEAD, THEN BLENDED
147 SACKS OF OWC CEMENT, THEN DROPPED PUBBER PLUG, THEN
 PUMPED 14.1 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE 1000
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE-SHUT IN

Name Jim Williams Jr. Hours 1
 Name Jeff Ellis Hours 1
 Name Don Puckett Hours 1
 Name Mark Lewis Hours 1

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 CONSERVATION DIVISION
 WASHINGTON, KS

B&L Cementing
P.O. BOX 517
CHANUTE, KANSAS 66720
620-431-0455 OFFICE

TICKET NUMBER _____

LOCATION Moond Valley

FIELD TICKET

DATE <i>6-30-06</i>	WELL NAME, # <i>Nelson 12/14</i>	QUARTER	SECTION <i>14</i>	TOWNSHIP	RANGE	COUNTY <i>Lb.</i>	FORM.
CHARGE TO <i>Admiral Bay Res.</i>			OWNER				
MAILING ADDRESS			OPERATION				
CITY AND STATE			CONTRACTOR				

QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT
<i>1</i>	PUMP CHARGE
<i>1</i>	CONDITIONING HOLE
	ADDITIVES
<i>1</i>	COTTONSEED HULLS
<i>1</i>	METASYLCATE
<i>5</i>	PREMIUM GEL
	CITY WATER
<i>1</i>	<i>4 1/2"</i> RUBBER PLUG
	LATCH DOWN RUBBER PLUG
	FLOAT SHOE
	4 1/2" DRILLABLE FLOAT SHOE
<i>1</i>	BULK DELIVERY CHARGE
	STAND BY TIME
	WASH DOWN
<i>1</i>	WATER TRANSPORTS
	VACUUM TRUCK
<i>147 sacks</i>	CEMENT (OWC)
	DIVERSIFIED LIGHT + KOL-SEAL
	PLUGGING CEMENT
	PORTLAND CEMENT

NOTES *1/2 Flow Seal, 1/2 Col. Glide, 6awe.*

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CUSTOMER SIGNATURE

CUSTOMER (PLEASE PRINT)



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-6676

TICKET NUMBER 30674

LOCATION Thayer.
Grays 15000 - S - E. Side

FIELD TICKET

DATE 8/10/06	CUSTOMER ACCT # 100	WELL NAME Nelson 12-14	QUANTITY	SECTION 14	TWP	RGE	COUNTY LS	FORMATION Fleming
CHARGE TO Admiral Resources				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1800 Hg Combo		205.00
5102	1	Acid Ball off of Head Pump		N/C
5302	1	Acid Spot		450.00
5610	1	Acid Delivery		330.00
5111	1	Fracture		650.00
3107	300	15% HCL	10+200	390.00
4326	12	7/8" Ball valves	12	27.12
1123		Water - (Customer)		
1231	300#	Fracture		1365.00
1208	1	Breaker		164.25
1205A	10#	Proxide		253.50
1252	23	MAT FLO		805.00
5107	1	Chemical for Pump		94.00
5115	1	Ball on joint		90.00
5604	1	Fracture		68.00
5103	1	BLENDED & HANDLING	Per Fracture	265.00
5109	40	TON-MILES		275.00
5108	40	STAND BY TIME		
551P	3	MILEAGE x 3	0/50/14	378.00
		WATER TRANSPORTS		N/C
		VACUUM TRUCKS		
2101	3200#	FRAC SAND	20/10	448.00
2102	3000#		15/20	450.00
		CEMENT		
RECEIVED KANSAS CORPORATION COMMISSION				6.00 - SALES TAX
JAN 30 2007				1.78
ESTIMATED TOTAL				8609.65

Form 2700

CUSTOMER or AGENTS SIGNATURE Jim Morris CIS FOREMAN Tenney Rector

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

208011

#(

LINEAR PLOT

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Nelson 12-14

Field: Mound Valley

Formation: Fleming

County: LB

State: KS

Job Date: 03/11/06

Comments: Acid Spot, Acid Balloff

Perfs 450-52, 9 cfts

spot 100 gal. 15%

Fluids: 27 bbls.

Preppants: 200 gal. 15%, 12 ballsalers

Average Rate: 4

Average STP: 600

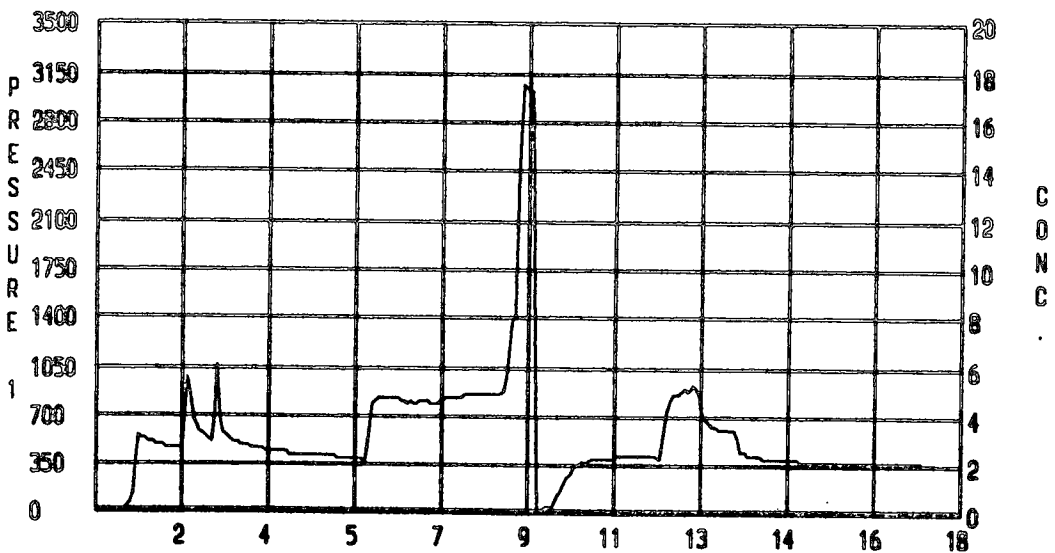
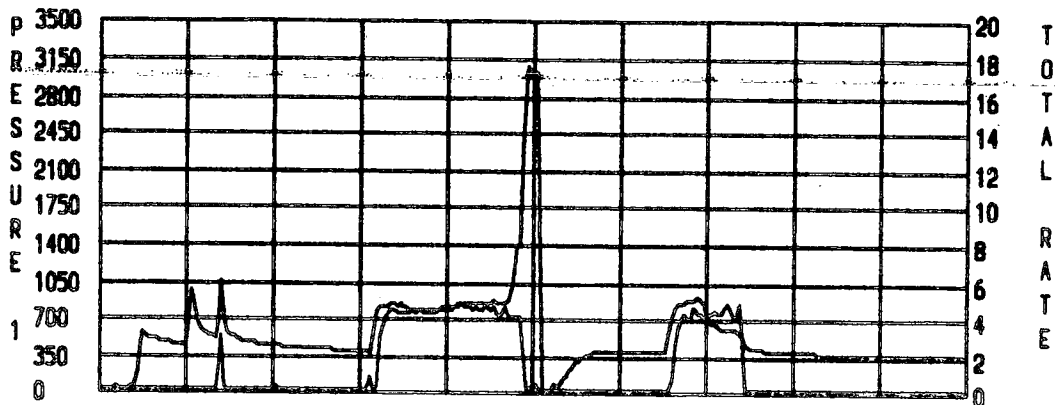
Tubing:

Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000



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 JAN 30 2007
 CONSERVATION DIVISION
 HUTCHINSON, KS

2

Prepared by: Consolidated Oil Well Services

LINEAR PLOT

Company Name: Admiral Bay Resources

Well Name: Nelson 12-14

Field: Mound Valley

Formation: Fleming

County: LB

State: KS

Job Date: 08/11/06

Comments: Sand Free

Perfs 450-52, 9 shts

Fluids: 396 bbls. , 152 gal. emflo, biocida

Prepats: 3200 20/40, 3000 12/20

Average Rate: 12

Average STP: 850

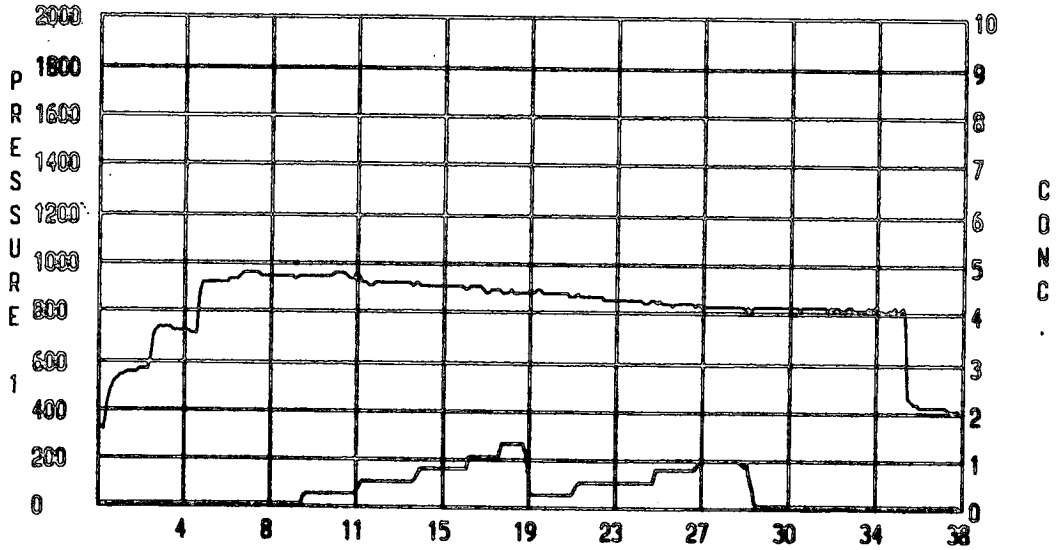
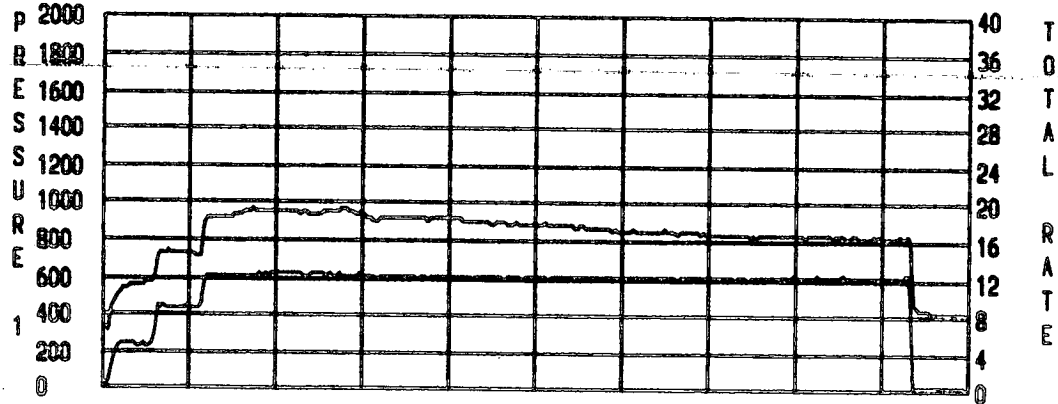
Tubing:

Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000



Elapsed Time (min), Start at 16:07:36

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 JAN 30 2007
 CONSERVATION DIVISION
 WICHITA, KS

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JAN 3 0 2007
CONSERVATION DIVISION
WICHITA, KS

ADMIRAL BAY RESOURCES

ACTIVITY	REFERENCE	INVOICE DATE	AMMOUNT	DISCOUNT	AMOUNT BALANCE
BALANCE FORWARD		8/30/2006			\$ 386,711.21
INVOICE	206704	8/30/2006	\$ 4,231.17		\$ 380,942.38
INVOICE	206748	8/30/2006	\$ 4,284.43		\$ 385,208.81
INVOICE	206752	8/30/2006	\$ 4,298.34		\$ 369,503.15
CREDIT	206142	8/30/2006	\$ 750.00		\$ 368,753.15
FIN CHARG	FC200606	8/30/2006	\$ 377.10		\$ 368,130.25
PAYMENT		7/10/2006		2283	\$ (86,788.84)
PAYMENT		7/10/2006		WIRE	\$ (153,756.48)
INVOICE	206809	7/12/2006	\$ 9,227.02		\$ 128,584.93
INVOICE	206810	7/12/2006	\$ 7,862.75		\$ 137,811.95
INVOICE	206857	7/13/2006	\$ 8,810.93		\$ 145,474.70
INVOICE	206858	7/13/2006	\$ 7,948.05		\$ 152,085.63
INVOICE	206859	7/13/2006	\$ 7,888.22		\$ 160,031.68
INVOICE	206848	7/14/2006	\$ 4,844.13	8-7-08 (WIRE)	\$ 187,719.90
INVOICE	206880	7/14/2006	\$ 4,084.17	8-7-08 (WIRE)	\$ 172,384.03
INVOICE	206881	7/14/2006	\$ 4,041.47	8-7-08 (WIRE)	\$ 178,448.20
INVOICE	206888	7/14/2006	\$ 3,777.88	8-7-08 (WIRE)	\$ 180,489.87
INVOICE	207038	7/19/2006	\$ 6,888.29	8-7-08 (WIRE)	\$ 184,267.63
INVOICE	207039	7/19/2006	\$ 5,858.99	8-7-08 (WIRE)	\$ 190,809.61
INVOICE	207040	7/19/2006	\$ 8,182.19	8-7-08 (WIRE)	\$ 196,378.60
INVOICE	207100	7/20/2006	\$ 7,294.29	8-7-08 (WIRE)	\$ 204,130.88
INVOICE	207101	7/20/2006	\$ 7,354.43	8-7-08 (WIRE)	\$ 211,080.26
INVOICE	207102	7/20/2006	\$ 6,554.75	8-7-08 (WIRE)	\$ 218,046.97
INVOICE	207165	7/25/2006	\$ 4,444.53	8-7-08 (WIRE)	\$ 224,273.98
INVOICE	207167	7/25/2006	\$ 4,805.26	8-7-08 (WIRE)	\$ 228,488.28
INVOICE	207192	7/25/2006	\$ 8,191.55	8-7-08 (WIRE)	\$ 232,871.28
INVOICE	207193	7/25/2006	\$ 8,583.69	8-7-08 (WIRE)	\$ 240,653.25
INVOICE	207194	7/25/2006	\$ 8,163.15	8-7-08 (WIRE)	\$ 246,807.78
INVOICE	207195	7/25/2006	\$ 6,707.01	8-7-08 (WIRE)	\$ 254,682.75
INVOICE	207281	7/28/2006	\$ 8,081.75		\$ 261,034.40
INVOICE	207282	7/28/2006	\$ 6,300.75		\$ 269,116.15
INVOICE	207283	7/28/2006	\$ 6,965.77		\$ 275,416.80
INVOICE	207284	7/28/2006	\$ 7,922.04		\$ 282,382.67
INVOICE	207285	7/28/2006	\$ 7,495.03		\$ 290,304.71
PAYMENT		7/28/2006		2670	\$ (127,736.87)
INVOICE	207329	7/28/2006	\$ 8,321.87		\$ 170,082.87
					\$ 178,384.74

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INVOICE	207330	7/28/2006	\$ 7,667.82			\$ 7,667.82	\$ 186,052.56
INVOICE	207331	7/28/2006	\$ 6,668.83			\$ 6,668.83	\$ 192,721.39
INVOICE	207332	7/28/2006	\$ 7,030.83			\$ 7,030.83	\$ 189,752.22
INVOICE	207370	7/28/2006	\$ 4,297.56			\$ 4,297.56	\$ 204,049.78
INVOICE	207371	7/28/2006	\$ 3,384.07			\$ 3,384.07	\$ 207,433.85
INVOICE	207481	7/31/2006	\$ 3,330.70			\$ 3,330.70	\$ 210,784.55
INVOICE	207482	7/31/2006	\$ 3,541.74			\$ 3,541.74	\$ 214,308.29
INVOICE	207483	7/31/2006	\$ 3,280.08			\$ 3,280.08	\$ 217,588.35
INVOICE	207484	7/31/2006	\$ 3,279.89			\$ 3,279.89	\$ 220,868.24
INVOICE	207520	7/31/2006	\$ 102.05			\$ 102.05	\$ 220,968.29
INVOICE	207579	7/31/2006	\$ 4,497.83			\$ 4,497.83	\$ 225,468.12
INVOICE	207581	7/31/2006	\$ 3,815.80			\$ 3,815.80	\$ 229,281.72
INVOICE	207596	7/31/2006	\$ 4,148.90			\$ 4,148.90	\$ 233,430.82
INVOICE	207597	7/31/2006	\$ 4,020.38			\$ 4,020.38	\$ 237,451.00
INVOICE	207598	7/31/2006	\$ 3,991.23			\$ 3,991.23	\$ 241,442.23
INVOICE	207605	7/31/2006	\$ 4,081.85			\$ 4,081.85	\$ 245,504.08
INVOICE	207608	7/31/2006	\$ 3,704.27			\$ 3,704.27	\$ 249,208.35
INVOICE	207607	7/31/2006	\$ 3,705.12			\$ 3,705.12	\$ 252,913.47
CREDIT	205719	7/31/2006				\$ -90.58	\$ 252,822.91
INVOICE	207690	8/7/2006	\$ 13,902.17			\$ 13,902.17	\$ 266,725.08
INVOICE	207691	8/7/2006	\$ 7,357.77			\$ 7,357.77	\$ 274,082.85
INVOICE	207692	8/7/2006	\$ 7,008.79			\$ 7,008.79	\$ 281,091.64
INVOICE	207693	8/7/2006	\$ 6,192.67			\$ 6,192.67	\$ 287,284.31
INVOICE	207700	8/7/2006	\$ 8,430.75			\$ 8,430.75	\$ 295,715.06
INVOICE	207701	8/7/2006	\$ 7,224.87			\$ 7,224.87	\$ 302,939.93
INVOICE	207702	8/7/2006	\$ 6,520.87			\$ 6,520.87	\$ 309,460.80
INVOICE	207703	8/7/2006	\$ 6,397.83			\$ 6,397.83	\$ 315,858.63
INVOICE	207704	8/7/2006	\$ 6,757.83			\$ 6,757.83	\$ 322,616.46
PAYMENT		8/7/2006		WIRE		\$ -97354.88	\$ 225,261.60
INVOICE	207812	8/9/2006	\$ 750.00		\$	\$ 750.00	\$ 226,011.60
INVOICE	207813	8/9/2006	\$ 7,188.89			\$ 7,188.89	\$ 233,200.29
INVOICE	207814	8/9/2006	\$ 7,871.21			\$ 7,871.21	\$ 241,071.50
INVOICE	207815	8/9/2006	\$ 4,582.85			\$ 4,582.85	\$ 245,654.15
INVOICE	207817	8/9/2006	\$ 3,758.07			\$ 3,758.07	\$ 249,410.22
INVOICE	207827	8/9/2006	\$ 4,390.58			\$ 4,390.58	\$ 253,800.80
INVOICE	207828	8/9/2006	\$ 4,991.08			\$ 4,991.08	\$ 258,791.88
INVOICE	208011	8/14/2006	\$ 8,609.65			\$ 8,609.65	\$ 267,401.53
INVOICE	208012	8/14/2006	\$ 3,489.60			\$ 3,489.60	\$ 270,871.03
INVOICE	208030	8/14/2006	\$ 1,123.34			\$ 1,123.34	\$ 271,994.37
INVOICE	208032	8/14/2006	\$ 3,343.53			\$ 3,343.53	\$ 275,337.90