

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 9067
Name: DaMar Resources, Inc.
Address: 234 W. 11th
City/State/Zip: Hays, KS 67601
Purchaser: _____
Operator Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/21/07</u>	<u>6/27/07</u>	<u>6/28/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,641 0000
County: Ness
C NW SW NW Sec. 4 Twp. 17 S. R. 24 East West
1650 feet from S (N) (circle one) Line of Section
1550 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Albers Well #: 1
Field Name: wildcat
Producing Formation: none

Elevation: Ground: 2444 Kelly Bushing: 2452
Total Depth: 4530 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at 251 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt II W/H
12-11-07
Chloride content 3000 ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ORIGINAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VPI Geologist Date: 7/12/07
Subscribed and sworn to before me this 12 day of July
20 07.
Notary Public: [Signature]
Date Commission Expires: 10-18-08

NOTARY PUBLIC - State of Kansas
VICKIE COLE
My Appt. Exp. 10-18-08

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 13 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DaMar Resources, Inc. Lease Name: Albers Well #: 1
 Sec. 4 Twp. 17 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: see enclosed	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see enclosed geo. report
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	251	common	180	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	---	---------------------------

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

30463

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

*Hays City
Great Bend*

DATE 6-27-07	SEC. 4	TWP. 17	RANGE 24	CALLED OUT 11:00 PM	ON LOCATION 11:30 PM	JOB START 4:30 AM	JOB FINISH 6:30 AM
LEASE Albers	WELL # 1	LOCATION Ransom west to green house,			COUNTY Ness	STATE Kansas	
OLD OR NEW (Circle one)			2 south, 1/4 east south into.				

CONTRACTOR **Discovery**
 TYPE OF JOB **Rotary Plug**
 HOLE SIZE **7 7/8** T.D. **4530'**
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE **4 1/2 XH** DEPTH **1800'**
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER **Damar Resources Inc.**
 CEMENT
 AMOUNT ORDERED **205 pk 60/40 poz**
6% Gel 1/4" flo seal per pk
 COMMON **123** @ **11.10** **1365.30**
 POZMIX **82** @ **6.20** **508.40**
 GEL **12** @ **16.65** **199.80**
 CHLORIDE _____ @ _____
 ASC _____ @ _____
FLOSEAL- 51 @ **2.00** **102.00**
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING **219** @ **1.90** **416.10**
 MILEAGE **20.9.219** **394.20**
 TOTAL **2985.80**

EQUIPMENT

Ness
 PUMP TRUCK CEMENTER **J.D. Drailing**
 # **224** HELPER **Jim Weighous**
 BULK TRUCK DRIVER **Don Aragan**
 # **342**
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

1st	1800'	50 pk
2nd	1020'	80 pk
3rd	270'	40 pk
4th	60'	20 pk
15 pk in Rathole		

SERVICE

DEPTH OF JOB **1800'**
 PUMP TRUCK CHARGE _____ **815.00**
 EXTRA FOOTAGE _____ @ _____
 MILEAGE **20** @ **6.00** **120.00**
 MANIFOLD _____ @ _____
 _____ @ _____
 TOTAL **935.00**

CHARGE TO: **Damar Resources Inc.**
 STREET **234 W 11th Street**
 CITY **Hays** STATE **Kansas** ZIP **67601**

PLUG & FLOAT EQUIPMENT

 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE **X Galen R. Gaschler**

X GALEN R. GASCHLER
 PRINTED NAME RECEIVED
 KANSAS CORPORATION COMMISSION

Thank you!

JUL 13 2007

ALLIED CEMENTING CO., INC.

30458

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend
Ass City

DATE <u>6-21-07</u>	SEC. <u>4</u>	TWP. <u>17</u>	RANGE <u>24</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Albers</u>	WELL # <u>1</u>	LOCATION <u>Ransom 4 west 2 south</u>			COUNTY <u>Ness</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/4 east south into</u>				

CONTRACTOR Discovery
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 251'
 CASING SIZE 8 5/8 23" DEPTH 251'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15 BBLs

OWNER Damar Resources Inc.
 CEMENT
 AMOUNT ORDERED 180 ex Common
3% CC 2% Gel

EQUIPMENT
Ness
 PUMP TRUCK CEMENTER J. A. Ameling
 # 224 HELPER Jim Weighouse
 BULK TRUCK
 # 344 DRIVER Don Dugan
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>180 ex.</u>	@	<u>11.10</u>	<u>1,998.00</u>
POZMIX		@		
GEL	<u>4 ex.</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6 gal.</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>190 ex.</u>	@	<u>1.90</u>	<u>361.00</u>
MILEAGE	<u>190 MI.</u>	@	<u>2.00</u>	<u>380.00</u>
TOTAL				<u>3047.20</u>

REMARKS:

Ran 6 sts new 23" 8 5/8 casing to bottom. Circulate with rig mud. Hook up to pump truck & mixed 180 ex common 3% cc 2% gel. Displace with 15 BBLs fresh H₂O. Cement did circulate. Shut in at 8 5/8 awedge.

SERVICE

DEPTH OF JOB	<u>251'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>6.00</u>	<u>120.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>935.00</u>

CHARGE TO: Damar Resources Inc.
 STREET 234 W 11th Street
 CITY Hays STATE Kansas ZIP 67601

PLUG & FLOAT EQUIPMENT

<u>-0</u>	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE GALEN GASCHLER
 PRINTED NAME RECEIVED
 KANSAS CORPORATION COMMISSION

Thank you!

JUL 13 2007

CONSERVATION DIVISION