

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9067
Name: DaMar Resources, Inc.
Address: 234 W. 11th
City/State/Zip: Hays, KS 67601
Purchaser: none
Operator Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Jim Musgrove
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____
6/7/06 6/14/06 6/14/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

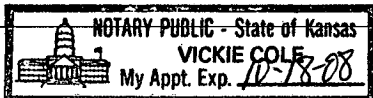
API No. 15 - 145-21,542 - 06 - 00
County: Pawnee
SW SW NE SW Sec. 24 Twp. 21 S. R. 15 ☐ East ☒ West
1470 feet from (S) N (circle one) Line of Section
1500 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Valle Trust Unit Well #: 1
Field Name: Wildcat
Producing Formation: none
Elevation: Ground: 1954 Kelly Bushing: 1963
Total Depth: 3828 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 868 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from NA
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT IWH*
(Data must be collected from the Reserve Pit) *12-11-07*
Chloride content 7000 ppm Fluid volume 240 bbls
Dewatering method used vacuum truck and evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service
Lease Name: Sieker SWD License No.: 32408
Quarter _____ Sec. 35 Twp. 19 S. R. 11 ☐ East ☒ West
County: Barton Docket No.: D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/Geologist Date: 10/23/06
Subscribed and sworn to before me this 23 day of October,
20 06.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

☒ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED

OCT 26 2006

KCC WICHITA

Operator Name: DaMar Resources, Inc. Lease Name: Valle Trust Unit Well #: 1
 Sec. 24 Twp. 21 S. R. 15 ☐ East ☒ West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No

(Attach Additional Sheets)

6311 DE
 Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

see enclosed geo reports and E-logs

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	868	common	450	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

ALLIED CEMENTING CO., INC.

22773

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>6-8-06</u>	SEC. <u>24</u>	TWP. <u>21S</u>	RANGE <u>15W</u>	CALLED OUT <u>2:00 A.M.</u>	ON LOCATION <u>4:30 A.M.</u>	JOB START <u>7:00 A.M.</u>	JOB FINISH <u>8:00 A.M.</u>
LEASE <u>Vallie</u>	WELL # <u>#1</u>	LOCATION <u>Radium, 2N-2W-1/2N-1/2E</u>				COUNTY <u>Barton</u>	STATE <u>KS.</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR	Southwind #2
TYPE OF JOB	Surface Csg
HOLE SIZE	12 7/8 T.D. 870'
CASING SIZE	8 5/8 x 23 DEPTH 868.90'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	600 MINIMUM 300
MEAS. LINE	SHOE JOINT 42.30
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	5.3 3/4 Bbls Fresh H ₂ O

EQUIPMENT

PUMP TRUCK	CEMENTER	Larry Dreiling
# 343	HELPER	Steve Kramer
BULK TRUCK		
# 344	DRIVER	Cody (G.B.)
BULK TRUCK		
#	DRIVER	

REMARKS:

Pipe on Bottom - Break Circ.
Pump 450's x 11A SSA + 30kcc
2% Gel + 1/4# Flo-Seal.
Release Plug - Displace Plug
w/ 5 3/4 Bbls. Fresh H₂O.
Bump Plug. Shut In.
Cement Job Circ.

CHARGE TO: DAMAR Resources

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

OWNER Damar Resources

CEMENT
AMOUNT ORDERED 450 Sx CLASS A
3% CC + 2% GC + 1/4" # F10 - SEA

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	

HANDLING _____ @ _____
MILEAGE _____

TOTAL _____

SERVICE

DEPTH OF JOB 868
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE _____ @ _____
MANIFOLD _____ @ _____
_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

RSK

1. Battle Date	@	
	@	
	@	
	@	
	@	

TOTAL

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *x Benjamin Mesner*

RECEIVED
PRINTED NAME

PRINTED NAME

07/20/2006

KCC WICHITA