

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED

SEP 25 2006

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 908
Name: DaMar Resources, Inc.
Address: 234 W. 11th St.
City/State/Zip: Hays, KS 67601
Purchaser: NA
Operator Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/20/06 5/28/06 5/28/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-185-23361-00-00
County: Stafford
S/2 SW SW SW Sec. 20 Twp. 22 S. R. 13 East West
100 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Grimes Central Unit Well #: 1
Field Name: Keenan

Producing Formation: none
Elevation: Ground: 1904 Kelly Bushing: 1913
Total Depth: 3925 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 467 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM
(Data must be collected from the Reserve Pit) 12-11-07
Chloride content 4000 ppm Fluid volume 4500 bbls
Dewatering method used suction & evaporation

Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service
Lease Name: Teichmann License No.: 32408
Quarter _____ Sec. 16 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-23,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 9/22/06
Subscribed and sworn to before me this 22 day of September,
2006.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

