ORIGINAL

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Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

SEP 2 5 2006

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_CGoWICHITA	API No. 15 - 15-185-23361 - 00-00
Name: DaMar Resources, Inc.	County: Stafford
Address: 234 W. 11th St.	S/2 -SW - SW Sec. 20 Twp. 22 S. R. 13 ☐ East 🗸 Wes
City/State/Zip: Hays, KS 67601	100 feet from S / N _(circle one) Line of Section
Purchaser: NA	330 feet from E / W) (circle one) Line of Section
Operator Contact Person: Curtis R. Longpine	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 625-0020	(circle one) NE SE NW (SW)
Contractor: Name: Southwind Drilling	Lease Name: Grimes Central Unit Well #: 1
License: 33350	Field Name: Keenan
Wellsite Geologist: Jim Musgrove	Producing Formation: none
Designate Type of Completion:	Elevation: Ground: 1904 Kelly Bushing: 1913
New Well Re-Entry Workover	Total Depth: 3925 Plug Back Total Depth: NA
OilSWDSIOWTemp. Abd.	
·	Amount of Surface Pipe Set and Cemented at 467 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan ALTIWHM
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit) /2-11-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 4500 bbls
Plug Back Total Depth	Dewatering method used suction & evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: Bob's Oil Service
5/20/06 5/28/06 5/28/06	Lease Name: Teichmann License No.: 32408
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 16 Twp. 22 S. R. 12 East West County: Stafford Docket No.: D-23,722
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	In the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, the rest of conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3
Signature:	KCC Office Use ONLY
Title: Geologist Date: 9/22/06	Letter of Confidentiality Received
21 hate	If Denied, Yes Date:
Subscribed and sworn to before me this day of supplimed	Wireline Log Received
20 <u>Ule</u> . 1 1 2 1 0 1	Geologist Report Received
Notary Public: Allew (See	UIC Distribution
A NOTARY CURL IC Class of Vances	- STOP STOP IN STATE OF THE STATE
Date Commission Expires: VICKIE COLE My Appt. Exp. / D	

Side Two

Operator Name: Dalvi	ar Resources, in	C.		Leas	e Name:	Gillies Centi	ai Offit	Well #:			
Sec. 20 Twp. 22	S. Ŗ. <u>13</u>	Eas	st 🗸 West	Coun	ty: Staffo	ord					
instructions: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	and shu if gas to	t-in pressures, surface test, a	whether salong with	shut-in pr	essure reached	static level, hydr	ostatic pressu	res, botton	n hole	
Drill Stem Tests Taken (Attach Additional Sheets)		res No			.og Format	ion (Top), Depth	pth and Datum		Sample		
Samples Sent to Geological Survey			es No	N		ie		Тор	Datum		
		Y	Yes No								
List All E. Logs Run:											
See attached E	Log & Geo	Report	ts								
		Reno		RECORD	_	ew Used ermediate, produc	ction etc				
Purpose of String	se of String Size Hole Size Casing		ze Casing	We	eight	Setting Depth	Type of	# Sacks	Type and Percent		
surface	12 1/4"	Set (in O.D.) 14 8 5/8"		23#		467	common	Used 450	Additives 2% gel 3% cc		
			ADDITIONAL	. CEMENT	ING / SQI	JEEZE RECORI	 D				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement			ks Used		Type and Percent Additives				
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
TUBING RECORD	G RECORD Size Set At Packe				At	Liner Run	Yes No				
Date of First, Resumerd F	Production, SWD or E	nhr.	Producing Met	hod	Flowing	g Pumpi	ing Gas Li	ft 🗍 Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	3bls.	bls. Gas			Water Bbls. Gas-Oil Ratio			, ,	Gravity	
Disposition of Gas	METHOD OF C	OMPLETIC	DN .			Production Inte	rval				
Vented Sold	Used on Lease		Open Hole Other (Special	Per	rf. [Oually Comp.	Commingled _				

ALLIED CEMENTING CO., INC.

24248

KEMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** RANGE CALLED OUT JOB START JOB FINISH Sicopm STATE LOCATION 281 4 19 himy. OLD QR NEW (Circle one) TYPE OF JOB **CEMENT HOLE SIZE** T.D. **CASING SIZE** DEPTH 467 AMOUNT ORDERED 3900/ 4020 **TUBING SIZE DEPTH** DRILL PIPE **DEPTH** TOOL DEPTH PRES. MAX COMMON_ MEAS. LINE POZMIX CEMENT LEFT IN CSG. 2010 /5 GEL PERFS. **CHLORIDE** BEK **EQUIPMENT** PUMP TRUCK CEMENTER JOHN HELPER BUĽK ŢŖŲCK 31/11 DRIVER BUĽK TRUCK DRIVER -HANDLING @ **REMARKS:** TOTAL SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE ____ MANIFOLD_ CHARGE TO: DAYNAR RESOURCES, THE TOTAL STREET _ ___STATE __ PLUG & FLOAT EOUIPMENT To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was **TOTAL** done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX __ CONDITIONS" listed on the reverse side. TOTAL CHARGE -IF PAID IN 30 DAYS

SIGNATURE Quality Tresma

PRESIDER

PRINTED NAME

ALLIED CEMENTING CO., INC.

24306

SERVICE POINT: REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** AT Bond ON LOCATION TWP. CALLED OUT RANGE JOB FINISH SEC. LOCATION 281 & K 19 35, 2W, N/5 Rutra Out WELL# OLD OR NEW (Circle one) OWNER Same CONTRACTOR Simulation 42 TYPE OF JOB Notang **CEMENT** HOLE SIZE 7% T.D.39.15 AMOUNT ORDERED 195.0. 69/4/0 690 Hel **CASING SIZE** DEPTH-**TUBING SIZE DEPTH** DRILL PIPE 1/2 DEPTH 3815' TOOL **DEPTH** PRES. MAX <u>MINIMUM</u> COMMON_ MEAS. LINE SHOE JOINT POZMIX ______@ ____ CEMENT LEFT IN CSG. GEL _@_ PERFS. CHLORIDE _ _ @ _ DISPLACEMENT @ @ _ **EQUIPMENT @**., @ CEMENTER ______ **PUMP TRUCK** @ <u># 120</u> _ @ **BULK TRUCK** ____@ #341 BULK TRUCK @ @ _ DRIVER HANDLING @_ MILEAGE ___ **REMARKS:** TOTAL _ _മൂറ **SERVICE** DEPTH OF JOB 39105 ' PUMP TRUCK CHARGE EXTRA FOOTAGE ____@ @____ MILEAGE MANIFOLD _____ @ CHARGE TO: Do Man Revenues. TOTAL ____ STREET _ PLUG & FLOAT EQUIPMENT To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL _ contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE -DISCOUNT -IF PAID IN 30 DAYS