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JAN 20 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 9067
Name: DaMar Resources, Inc.
Address: P. O. Box 70
City/State/Zip: Hays, KS 67601
Purchaser: NCRA
Operator Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
Contractor: Name: Discovery Drilling, Inc.
License: 31548

Wellsite Geologist: Randall Kilian
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

10/15/05 10/21/05 10/22/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25,463-00-00
County: Ellis
W/2 E/2 E/2 NE Sec. 16 Twp. 14 S. R. 16 East West
1320 3960 feet from S (circle one) Line of Section
450 524 feet from E W (circle one) Line of Section
KCC GPS
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: MKB Well #: 1
Field Name: Wildcat

Producing Formation: LKC/Toronto
Elevation: Ground: 1906 Kelly Bushing: 1914
Total Depth: 1906 Plug Back Total Depth: 3465
Amount of Surface Pipe Set and Cemented at 211.75 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 990 Feet
If Alternate II completion, cement circulated from 990
feet depth to surface w/ 110 sx cmt.
15 sx in Rat Hole

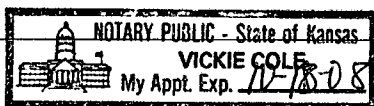
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 160 bbls
Dewatering method used Haul free fluids

Location of fluid disposal-if hauled offsite:
Operator Name: Downing-Nelson Oil Co., Inc.
Lease Name: J.P. Dreiling License No.: 30717
Quarter NW Sec. 22 Twp. 14 S. R. 16 East West
County: Ellis Docket No.: D-25,007

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 11/17/06
Subscribed and sworn to before me this 18 day of January, 2006.
Notary Public: [Signature]
Date Commission Expires:



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: DaMar Resources, Inc. Lease Name: MKB Well #: 1
 Sec. 16 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Porosity Microresistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See enclosed geological report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	211.75	Common	150	2% gel 3% CC
Production	7 7/8	5 1/2	14	3486.66	EA/2	150	
			DV Tool @	990	SMDC	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3169-73'	1000 gal. 15% MA	
4	3140-46'	1000 gal. 15% MA	
4	3117-21'	1000 gal. 15% MA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3560'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/20/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 140	Gas Mcf trace	Water Bbls. 2	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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JOB LOG

SWIFT Services, Inc.

DATE 10-22-05 PAGE NO. 1

CUSTOMER Desmar Resources WELL NO. #1 LEASE MKB JOB TYPE 2-Stage Leasing TICKET NO. 8751

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (Rate)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							ONLOCATION, Discuss Job, Bottom Stage 150 CM EA-2, Top Stage 12.59 CM T.D. 3487, L.T.D. 3789, T.P. 3486, SJ 15.93 FT Insert 3470 5 1/2 14 1/4 CS4 D.V. Tool on top #60 990 FT Cent. 1.3.5. 7.9. 11.59 Basket on 60
	1750							Start CS4
	1920							Drop Ball
	1940							Hook up Circ, Rotate CS4, Circ/Rig
	2010	4.0	0		✓		250	Start Mud Flush
			12		✓			Start NCL Flush
			32		✓			End Flushes
	2018	4.0	0		✓		200	Start EA-2 CMT
			37		✓			end CMT
								Drop Bottom Plug - Wash P.L.
	2030	5.5	0		✓		100	Start Dip
		6.0	47.6		✓		200	CMT on bottom
		6.0	50				200	
		6.0	60		✓		300	Start NCL Flush
		5.5	63				400	Stop Rotating pipe
		4.5	80		✓		800	end Flush
	2045	3.5	84.0		✓		1600	Land Plug
								Release psi
	2050							Drop D.V. opening Dent Plug RH
			3					
	2100	1.0	1		✓		1000	open D.V.
	2101	4.0	0		✓		200	Start SMD CMT
		4.0	40		✓		200	
		4.0	50		✓		250	
		4.0	69.8		✓		250	end CMT
	2116							Drop Closing Plug
	2118	4.0	0		✓		100	Start Dip
	2126	3.0	24.1		✓		1500	Land Plug 1100* Close DV.
	2135							Jet Cellar → CMT 155MS
	2145							WASH up TR Thank You!
	2200							Pack up Dave, Blake, Rob
	2205							Tickets
	2220							Job Complete

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ALLIED CEMENTING CO., INC. 21442

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10/15/05</u>	SEC. <u>16</u>	TWP. <u>14S</u>	RANGE <u>16 W</u>	CALLED OUT	ON LOCATION <u>7:00 pm</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>MKB</u>	WELL # <u>1</u>	LOCATION <u>Walker 1 1/2 S</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1 W 1/4 S W into</u>					

CONTRACTOR Discovery Drilling Rig # 3 OWNER _____

TYPE OF JOB Surface Job

HOLE SIZE 10 1/4 T.D. 212 CEMENT AMOUNT ORDERED 150 Com 3% CC

CASING SIZE 8 5/8 23' DEPTH 211.75 2% Gel

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.5

EQUIPMENT

PUMP TRUCK CEMENTER Shang
366 HELPER Fred
BULK TRUCK
396 DRIVER Gary
BULK TRUCK
_____ DRIVER _____

COMMON	<u>150</u>	@	<u>8.70</u>	<u>1,305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>6 @ 15¢/mile</u>			<u>180.00</u>
TOTAL				<u>1969.80</u>

REMARKS:

Cement Circ 1

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>17</u>	@	<u>5.00</u>	<u>85.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>755.00</u>

CHARGE TO: Da Mar Resources, Inc
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 7/8 unal Plug</u>	@		<u>55.00</u>
		@		
		@		
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks

SIGNATURE Willy Wilson

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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