ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31790	API No. 15065-23226-00-00
Name: Fremont Exploration, Inc.	County: Graham
Address: 12412 St. Andrews Dr.	NWSENW_Sec17Twp9S R25 East
City/State/Zip: Oklahoma City, OK 73120	1965 feet from S / (circle one) Line of Section
Purchaser: None	1487 feet from E / (circle one) Line of Section
Operator Contact Person:Tom Conroy	Footages Calculated from Nearest Outside Section Corner:
Phone: (_405) _936-0012	(circle one) NE SE (NW) SW
Contractor: Name: WW Drilling, LLC	Lease Name: Pfeifer Well #: 17-1
License: 33575	Field Name: Knoble
Wellsite Geologist: Larry Nicholson	Producing Formation:none
Designate Type of Completion:	Elevation: Ground: 2613' Kelly Bushing: 2618'
New Well Re-Entry Workover	Total Depth: 4150' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  3500  72-11-16
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 3500 ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Air Dry - Back Fill
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
9/21/06 9/2806 9/29/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Jan Comoy	KCC Office Use ONLY
Potroloum Engineer / 10/47/06	
	Letter of Confidentiality Received
Subscribed and sworn to before me this 17th day of RY PUS.  2006 # 00012405  EXP. 7/27/08	ii Delileu, les Date.
2006 2000 2405	Geologist Report Received RECEIVED
Notary Public: Sandy Sairant Exp. 7/27/08	UIC Distribution
Date Commission Expires: 1-27-08 IN AND	Wireline Log Received Geologist Report Received PECEIVED UIC Distribution OCT 2 3 2006

FOR COUNTING

## Side Two

Operator Name:Fre	mont Exploration,	Inc.		Lease	Name:_	Pfeifer		Well #:1	7-1
Sec Twp9	S. R. <u>25</u>	Eas	st 🗹 West	County	y:Graha	am			
INSTRUCTIONS: Sho tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing wery, and flow rate	g and shu es if gas to	t-in pressures, surface test, a	whether sl	hut-in pre	ssure reache	d static level, hydr	ostatic pressu	res, bottom hole
Drill Stem Tests Taken (Attach Additional Sheets)  Samples Sent to Geological Survey  Yes No				✓ Log Formation (Top), Depth			and Datum	Sample	
			Name Annhydrite			Top 2294	Datum +324		
Cores Taken Yes No			Topel	•		3646	-1028		
Electric Log Run		<b>✓</b> .Y	′es 🗌 No		Heeb			3855	-1237
(Submit Copy)			•		Toron			3878	-1260
ist All E. Logs Run:					Lansi			3894	-1276
ML, Sonic, Dua	al Induction	Density	/Nertron		ВКС	кс		4121 4148	-1503 -1530
ME, Como, Due	ar irradottori,	Derion	77110111011		RTD				
								÷	
		Repo	CASING ort all strings set-	RECORD	✓ Ne urface, inte	***************************************	uction, etc.	<del>/</del>	
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Perce
Surface	12 1/4	8 5/8	at (III O.D.)	23	, , , ,	261;	Common	170	3% cc, 2% gel
)		0 0.0							
		<u></u>							
Halikaika alama		Т	ADDITIONAL	CEMENTI	NG / SQU	EEZE RECO	RD		,
Purpose: Perforate	Depth Top Bottom	Type of Cement			#Sacks Used Type and			Percent Additive	s .
Protect Casing Plug Back TD Plug Off Zone								-	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo								ord Dep
	- Andret war								
TUBING RECORD	Size	Set At		Packer A	At .	Liner Run	Yes No	)	
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Met	hod [	Flowing	ı Pum		ift Otl	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er .	Bbls.	Gas-Óil Ratio	Gravit
Disposition of Gas	METHOD OF	COMPLET	ON			Production In	terval		DECEN
Vented Sold	Used on Lease		Open Hole	Perf	. 🗆 🗅	ually Comp.	Commingled		RECEIV
(If vented, Subi	mm AUU-18.)		Other (Speci	ify)		<u></u>			OCT 2 3 2

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## ALLIED CEMENTING CO., INC.

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REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665			4	SERVICE POINT:			
	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 9-21-01	6 7	19	25	3:00 PM	7:30 Pm	COUNTY COUNTY	STATE
LEASE PFICE	R WELL#	17-1	LOCATION MORE	LAND 653W	3N 3E	GRAHAM	RANSAS
OLD OR VEW							
CONTRACTOR	W-W	DRLA	Riu#4	OWNER	1.0		
TYPE OF JOB		URFAC	<del></del>	OWNER	2 11 .		
HOLE SIZE	124	T.D.	262	CEMENT		1	
CASING SIZE	848	DEP		AMOUNT ORD		2 SK Col	m
TUBING SIZE DRILL PIPE	<del></del>	DEP DEP			2 m	Gel	
TOOL		DEP					
PRES. MAX			IMUM	COMMON		@	20700
MEAS. LINE	INCCC	SHC	E JOINT	POZMIX	3		4995
CEMENT LEFT PERFS.	IN CSG.			GEL CHLORIDE	<u> </u>	@ 4PP0 - 1P02	23300
DISPLACEMEN	٧T		153/4 BB				
	EQU	IPMENT	7.23			_ @	<del>-</del>
						_@	· · · · · · · · · · · · · · · · · · ·
PUMP TRUCK	CEMENT	ER Gles	n/		•	@ 	-
<u># 398</u>	HELPER	Gary	<i>)</i>		· .	_ @	
BULK TRUCK	DRIVER	BOB				@	
# 410 BULK TRUCK	DRIVER	NOW		t	*	@	
#	DRIVER		,	- HANDLING	178	-@ <u>-190</u>	33820
				MILEAGE			112149
	REN	MARKS:		70			381655
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	4				SERVI	CE	
	emen.	+ (	PROULAIR	DEPTH OF JOE		······································	
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				EXTRA FOOTA	1	@	
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STREET				<u> </u>			
CITY	ST	ATE	ZIP	— р	LUG & FLOAT	ГЕОШРМЕ	ЛТ
	Ť				Dog a regir		`-
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		•				@	
To Allied Ceme	enting Co., I	Inc.				<u> </u>	_
You are hereby	requested to	o rent cem	enting equipment			@	
and furnish cen					* * * * * * * * * * * * * * * * * * * *		
			e above work was	·		TOTAI	• _
		-	of owner agent or- the "TERMS AN		4		
CONDITIONS				TAX		-	
COMPTITIONS	motou on t	10 70130	5,440	TOTAL CHARC	GE	,	
	•			DISCOUNT —	•	IE DA	D IN 30 DAYS
	A) A	٨	· I	DISCOUNT —		— Ir FA	TH 30 DATS
SIGNATURE	Kily	, HT.	#				
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