

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31790
 Name: Fremont Exploration, Inc.
 Address: 12412 St. Andrews Dr.
 City/State/Zip: Oklahoma City, OK 73120
 Purchaser: Coffeyville Resources
 Operator Contact Person: Tom Conroy
 Phone: (405) 936-0012
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Tim Lauer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/7/07</u>	<u>5/15/07</u>	<u>6/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23299-0000
 County: Graham
 _____ NW _____ SW _____ NE _____ Sec. 10 Twp. 10 S. R. 24 East West
1695 feet from S / (circle one) Line of Section
2200 feet from (circle one) E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Pfeifer Well #: 1-10
 Field Name: Wildcat

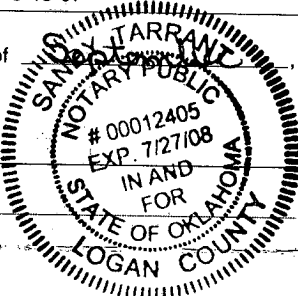
Producing Formation: LKC
 Elevation: Ground: 2451' Kelly Bushing: 2456'
 Total Depth: 4030' Plug Back Total Depth: 4004'
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2112 Feet
 If Alternate II completion, cement circulated from 2112
 feet depth to Surface _____ w/ 382 _____ sx cmt.

Drilling Fluid Management Plan *ALT II WITH 12-11-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 3900 ppm Fluid volume 2000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Conroy
 Title: Agent/Petroleum Engineer Date: 9-19-07
 Subscribed and sworn to before me this 19th day of September
2007
 Notary Public: Sandy Jallant
 Date Commission Expires: 7-27-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 21 2007

Operator Name: Fremont Exploration, Inc. Lease Name: Pfeifer Well #: 1-10
 Sec. 10 Twp. 10 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List Ali E. Logs Run: _____ DIL Sonic Neutron Density Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2090</td> <td>+366</td> </tr> <tr> <td>Topeka</td> <td>3534</td> <td>-1078</td> </tr> <tr> <td>Heebner</td> <td>3747</td> <td>-1291</td> </tr> <tr> <td>Toronto</td> <td>3765</td> <td>-1309</td> </tr> <tr> <td>Lansing</td> <td>3782</td> <td>-1326</td> </tr> <tr> <td>BKC</td> <td>4020</td> <td>-1564</td> </tr> </table>	Name	Top	Datum	Anhydrite	2090	+366	Topeka	3534	-1078	Heebner	3747	-1291	Toronto	3765	-1309	Lansing	3782	-1326	BKC	4020	-1564
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BKC	4020	-1564																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	220'	Common	160	3%CaCl & 2% gel
Production	7 7/8"	4 1/2"	10.50	4030'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid; Fracture, Shot; Cement Squeeze Record - (Amount and Kind of Material Used)	Depth
4	3982' - 3986'	1000 GAL 15% HCL	3982'-3986'
		5000 GAL Gelled 15% HCL	3982'-3986'

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>3985'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>-0-</u>	Water Bbls. <u>6</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 21 2007

ALLIED CEMENTING CO., INC.

21959

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>6-11-07</i>	SEC. <i>10</i>	TWP. <i>10</i>	RANGE <i>24</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>3:30 pm</i>
LEASE <i>Refer</i>	WELL # <i>1-10</i>	LOCATION Wakeeay <i>N to Redline</i>		<i>Graham</i>		COUNTY	STATE <i>Ks</i>
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<i>6w 25 1/2w 5 into</i>					

CONTRACTOR *Fritzer Well Service*
 TYPE OF JOB *Circulate Cement P.C.*
 HOLE SIZE _____ T.D. _____
 CASING SIZE *4 1/2* DEPTH _____
 TUBING SIZE *2 3/8* DEPTH _____
 DRILL PIPE _____ DEPTH _____
~~TOOL P.C.~~ _____ DEPTH *2112*
 PRES. MAX *1000'* MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT *T. 12661*

EQUIPMENT

PUMP TRUCK CEMENTER *Shane*
 # *366* HELPER *Robert*
 BULK TRUCK
 # *396* DRIVER *Doug, Chucks*
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

*Tested tools to 1000 psi, B.P. @ 3454
 Spotted Sand @ 3420. Pulled up to
 P.C. Loaded tubing with 12661
 Mud. Opened P.C. + Pumped 70 bbl
 mud mixed 380 sks cement
 to circulate. Displaced 12 bbl
 Closed P.C. test to 1000 psi. Ran
 3 jts washed clean. Ran back to
 bottom circulate sand of B.P.*

CHARGE TO: *Freemont*
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____
 CEMENT *(Used 380 sks)*
 AMOUNT ORDERED *450 6/40 8.2 Gel 1/4 Flt*
2 - Sand

COMMON	<i>228</i>	@	<i>11.40</i>	<i>2530.80</i>
POZMIX	<i>152</i>	@	<i>6.20</i>	<i>942.40</i>
GEL	<i>25</i>	@	<i>16.65</i>	<i>416.25</i>
CHLORIDE		@		
ASC		@		
<i>Sand</i>	<i>2</i>	@	<i>10.50</i>	<i>21.00</i>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>482</i>	@	<i>1.90</i>	<i>915.80</i>
MILEAGE	<i>94/SL</i>	@	<i>3.30</i>	<i>3036.60</i>
TOTAL				<i>7862.85</i>

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE *955.00*
 EXTRA FOOTAGE _____ @ _____
 MILEAGE *70* @ *6.00* *420.00*
 MANIFOLD _____ @ _____
 RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____

SEP 21 2007

TOTAL *1375.00*

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE *David Russell*

ALLIED CEMENTING CO., INC.

32966

Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

midnight
5-14-07
Russell

DATE <u>5-13-07</u>	SEC. <u>10</u>	TWP. <u>10</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:15 AM</u>
LEASE <u>PIEFER</u>	WELL # <u>1-10</u>	LOCATION <u>Wokeehey N. To Rd C.</u>			COUNTY <u>Graham</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>W TO RD 200 N TO RDE 1/2W 1/2S</u>					

CONTRACTOR W-W DAIG. Rig # 8
 TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 7/8 T.D. 4030'
 CASING SIZE 4 1/2 New CS DEPTH 4028'
 TUBING SIZE 10.5 # DEPTH
 DRILL PIPE DEPTH
 TOOL AFU INSERT @ DEPTH 4015
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 15.55
 CEMENT LEFT IN CSG. 15.55
 PERFS.
 DISPLACEMENT 64 / BBL

OWNER _____
 CEMENT AMOUNT ORDERED 150 SK ASC 2% Gel
500 GAL WFR-2 FISH
 COMMON @ _____
 POZMIX @ _____
 GEL 3 @ 1665 49.95
 CHLORIDE @ _____
 ASC 150 @ 1375 2062.50
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 RECEIVED
 KANSAS CORPORATION COMMISSION
 _____ @ _____
 HANDLING SER 2012007SK @ 1.90 290.70
 MILEAGE Ton Mile @ _____ 895.05
CONSERVATION DIVISION
WICHITA, KS
 TOTAL 3298.20

REMARKS:

Ran Port Collar on #47 (2112, 98)
DID NOT LAND Plug - pumped 65 BBL
15 SK @ Pat Hole
THANK'S

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1610.00
 EXTRA FOOTAGE @ _____
 MILEAGE 65 @ 6.00 390.00
 MANIFOLD @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 2000.00

CHARGE TO: FREMONT EXPLORATION Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2 RUBBER wiper Plug @ 55.00
Guide Shoe @ 150.00
AFU INSERT @ 225.00
2-BACKETS @ 150.00 300.00
8-CENTRALIZERS @ 45.00 360.00
* Blue PORT Collar @ 1600.00
 TOTAL 2690.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE David Bellum

PRINTED NAME _____