

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: William Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/24/2004 3/02/2004 N/A
Spud Date or 2/24/2004 Date Reached TD 3/02/2004 Completion Date or
Recompletion Date 2/24/2004 Recompletion Date N/A

API No. 15 - 097-21535-00-00
County: Kiowa 90' West of
s/2 s/2 nw Sec. 10 Twp. 30 S. R. 18 East West
2970' feet from (S) / N (circle one) Line of Section
4050' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Martin Well #: 1-10
Field Name: Alford

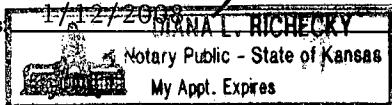
Producing Formation: N/A
Elevation: Ground: 2158' Kelly Bushing: 2163
Total Depth: 4975' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 569 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWH
(Data must be collected from the Reserve Pit) 12-11-07
Chloride content 35,840 ppm Fluid volume 320 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: see note #1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. M. M.
Title: VICE-PRESIDENT Date: 7/2/2004
Subscribed and sworn to before me this 2nd day of July
2004
Notary Public: Diana L. Richecky
Date Commission Expires 1/12/2008



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Martin Well #: 1-10
 Sec. 10 Twp. 30 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: N/A | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see note #2 see note #1 |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8" | 24# | 569' | see note #3 | see note #3 | see note #3 |
| Plugging | | N/A | N/A | N/A | see note #3 | see note #3 | see note #3 |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|---|--|-------|
| | | | | |
| | N/A | | | |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|---|
| N/A | | | | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |

| | | | | |
|--|------------------|---------|-------------|-----------------------|
| Date of First, Resumed Production, SWD or Enhr. N/A | Producing Method | | | |
| | Flowing | Pumping | Gas Lift | Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(if vented, Sumit ACC-18.) Other (Specify) _____

Attachment 1 – Martin #1-10

Note #1:

Operator Name: Star Resources

Lease Name: Currier 2-9

Quarter: E/2

County: Comanche

License No: 32389

Sec. 20 Twp: 32S R. 18 West

Docket No.: D-27668

Operator Name: Oil Producers, Inc. of Kansas

Lease Name: Rich #9 SWD

Quarter: 50'E C S/2 SW SE

County: Comanche

License No.: 8061

Sec. 22 Twp. 32S R. 19 West

Docket No.: D-28,178

Operator Name: Advantage Resources

Lease Name: Hardy B #1

Quarter: NE/4

County: Kiowa

License No.: 6927

Sec. 24 Twp. 28S R. 18 West

Docket No.: D-27,161

Note #2:

Sample Formation (Top), Depth and Datum

| Name | Top | Datum |
|---------------------|-------|--------|
| Stotler | 3451' | -1288' |
| Emporia | 3536' | -1373' |
| Topeka | 3673' | -1510' |
| Heebner | 4142' | -1979' |
| Brown Lime | 4303' | -2140' |
| Lansing Kansas City | 4320' | -2157' |
| Cherokee | 4869' | -2706' |
| Mississippian | 4938' | -2775' |
| RTD | 4975' | -2812' |

Note #3

| Surface | Type of Cement | Type and Percent Additives |
|-----------------|----------------|----------------------------|
| 125 sacks | A-con | 3% cc, 1/4# cellflake/sack |
| 125 sacks | 60/40 poz | 3% cc, 1/4# cellflake |
| Plugging | | |
| 135 sacks | 60/40 poz | |

RECEIVED
JUL 06 2004
KCC WICHITA



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

| | | | | | | |
|------------------------------|--------------------|----------------|----------------------------|-----------------------|--------------|-------------------|
| Bill to: | | 6395901 | Invoice | Invoice Date | Order | Order Date |
| OIL PRODUCERS INC. OF KANSAS | | | 402118 | 3/11/04 | 8204 | 2/24/04 |
| P.O. Box 8647 | | | Service Description | | | |
| Wichita, KS 67208 | | | Cement | | | |
| RECEIVED | | | Lease | | Well | |
| JUL 06 2004 | | | Martin | | 1-10 | |
| KCC WICHITA | | | Well Type | Purchase Order | Terms | |
| AFE | CustomerRep | Treater | New Well | | Net 30 | |
| | L. Urban | K. Gordley | | | | |

| <u>ID.</u> | <u>Description</u> | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u> |
|------------|--|------------|-----------------|-------------------|----------------|
| D201 | A-CON BLEND (COMMON) | SK | 125 | \$13.08 | \$1,635.00 (T) |
| D203 | 60/40 POZ (COMMON) | SK | 125 | \$7.84 | \$980.00 (T) |
| C310 | CALCIUM CHLORIDE | LBS | 678 | \$0.75 | \$508.50 (T) |
| C194 | CELLFLAKE | LB | 57 | \$2.00 | \$114.00 (T) |
| F163 | WOODEN CEMENT PLUG, 8 5/8" | EA | 1 | \$85.00 | \$85.00 (T) |
| F303 | BAFFLE PLATE ALUMINUM, 8 5/8" | EA | 1 | \$72.00 | \$72.00 (T) |
| F203 | GUIDE SHOE TEXAS PATTERN, 8 5/8" | EA | 1 | \$285.00 | \$285.00 (T) |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 45 | \$3.25 | \$146.25 |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 45 | \$2.00 | \$90.00 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 509 | \$1.30 | \$661.70 |
| E107 | CEMENT SERVICE CHARGE | SK | 250 | \$1.50 | \$375.00 |
| R202 | CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC. | EA | 1 | \$924.00 | \$924.00 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |

Sub Total: \$6,126.45

Discount: \$1,831.39

Discount Sub Total: \$4,295.06

Kiowa County & State Tax Rate: 6.30% Taxes: \$162.51

(T) Taxable Item

Total: \$4,457.57

ENTERED

MAK 12 2004

*Intangible
Cement for surface casing*

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

| | | | |
|--------------------------------------|----------------------------|--------------------------------------|-----------------------|
| Customer ID | | Date | |
| Customer <i>DL PROD INC OF KS</i> | | <i>2-24-04</i> | |
| Lease <i>MARTIN</i> | | Lease No. | Well # <i>1-10</i> |
| Field Order # <i>8704</i> | Station <i>PLATT KS</i> | Casing <i>8 5/8</i> | Depth <i>569</i> |
| Type Job <i>SURFACE - NW</i> | | County <i>KANAWA</i> | State <i>KS</i> |
| Formation | | Legal Description <i>10-30-18</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------------|--------------|------------------|----|------------|--------------------|------------------|-------|------------------|
| Casing Size <i>8 5/8</i> | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| Depth <i>569</i> | Depth | From | To | Pre Pad | RECEIVED | Max | | 5 Min. |
| Volume | Volume | From | To | Pad | JUL 06 2004 | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | KCC WICHITA | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | Flush | | HHP Used | | Annulus Pressure |
| Plug Depth <i>527</i> | Packer Depth | From | To | | | Gas Volume | | Total Load |

| | | |
|--|----------------------------------|--------------------------|
| Customer Representative <i>LAWSON</i> | Station Manager <i>MARTIN</i> | Treater <i>GORDON</i> |
|--|----------------------------------|--------------------------|

| | | | | |
|---------------|------------|-----------|-----------|-----------|
| Service Units | <i>107</i> | <i>27</i> | <i>35</i> | <i>76</i> |
|---------------|------------|-----------|-----------|-----------|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|---------------|----------|--|
| <i>2:00</i> | | | | | <i>ON LOCATION</i> |
| | | | | | <i>RUN 569' 8 5/8 CASING,</i> |
| | | | | | <i>RUN TEXAS SHO, BAFFLE PLATE</i> |
| | | | | | <i>THRU BOTTOM - BREAK CORE</i> |
| | | | | | <i>MIX CEMENT</i> |
| <i>0:00</i> | <i>250</i> | | <i>60</i> | <i>6</i> | <i>125 SK. A-COW 3% CC, 1/4" C.F.</i> |
| | <i>250</i> | | <i>27</i> | <i>6</i> | <i>125 SK. 6 3/4" 802 3% CC, 1/4" C.F.</i> |
| | | | <i>87</i> | | |
| | | | | | <i>STOP - RELEASE PLUG</i> |
| | <i>0</i> | | <i>0</i> | <i>6</i> | <i>START DISP.</i> |
| <i>0:30</i> | <i>250</i> | | <i>33 1/2</i> | <i>2</i> | <i>PLUG DOWN</i> |
| | | | | | <i>CORE 255L CEMENT TO PT</i> |
| <i>0:20</i> | | | | | <i>JOB COMPLETE</i> |
| | | | | | <i>THANKS - LAWSON</i> |



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
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 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

| | | | | | | | |
|--|--------------------|----------------|---------|----------------------------|-----------------------|--------------|-------------------|
| Bill to: | | | 6395901 | Invoice | Invoice Date | Order | Order Date |
| OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208 | | | | 403042 | 3/19/04 | 79066 | 3/2/03 |
| RECEIVED JUL 06 2004 KCC WICHITA | | | | Service Description | | | |
| | | | | Cement | | | |
| | | | | Lease | | Well | |
| | | | | Martin | | 1-10 | |
| AFE | CustomerRep | Treater | | Well Type | Purchase Order | Terms | |
| | L. Jergenson | D. Scott | | New Well | | Net 30 | |

| <u>ID.</u> | <u>Description</u> | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u> |
|------------|--|------------|-----------------|-------------------|----------------|
| D203 | 60/40 POZ (COMMON) | SK | 135 | \$7.84 | \$1,058.40 (T) |
| C320 | CEMENT GELL | LB | 465 | \$0.25 | \$116.25 (T) |
| F163 | WOODEN CEMENT PLUG, 8 5/8" | EA | 1 | \$85.00 | \$85.00 (T) |
| E107 | CEMENT SERVICE CHARGE | SK | 135 | \$1.50 | \$202.50 (T) |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 45 | \$3.25 | \$146.25 (T) |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 262 | \$1.30 | \$340.60 (T) |
| R400 | CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR | EA | 1 | \$683.00 | \$683.00 (T) |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 45 | \$2.00 | \$90.00 (T) |

Sub Total: \$2,722.00

Discount: \$680.50

Discount Sub Total: \$2,041.50

Kiowa County & State Tax Rate: 6.30% Taxes: \$128.61

(T) Taxable Item

Total: \$2,170.11

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

7905



FIELD ORDER

| | | | |
|---|---------------------|-----------------------|--------------------------|
| INVOICE NO. | | Subject to Correction | |
| Date 3-2-03 | Lease Martin | Well # 1-10 | Legal 10-30s-18w |
| Customer ID | County Kiowa | State KS | Station Pratt KS |
| Oil Producer's Inc of KS | | Depth | Formation 878 @ 530' |
| | | Shoe Joint | |
| Casing 8 5/8 | Casing Depth 530 | TD 4995 | Job Type PTA New well |
| Customer Representative Lyle Jergensen | | Treater D. Scott | |

CHARGE

| | | |
|------------|-----------|--|
| AFE Number | PO Number | Materials Received by X <i>Lyle Jergensen</i> |
|------------|-----------|--|

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|----------------------------|----------|---------------------------------------|------------|--------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D203 | 135 sk | 60-40 psz Common | | | | |
| C320 | 465 lb | Cmt Gel | | | | |
| E163 | 1 ea | Top 8 5/8 Wood Plug | | | | |
| RECEIVED | | | | | | |
| JUL 06 2004 | | | | | | |
| KCC WICHITA | | | | | | |
| E107 | 135 sk | Cmt Serv Chg | | | | |
| E100 | 1 ea | UNITS 1 way MILES 45 | | | | |
| E104 | 262 tm | TONS 1 way MILES 45 | | | | |
| R400 | 1 ea | EA. PTA PUMP CHARGE | | | | |
| E101 | 1 ea | pick up mi 1 way 45 mi | | | | |
| Discounted Price = 2041.50 | | | | | | |

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL



TREATMENT REPORT

| | | | | | |
|-------------------------------------|---------------------|-----------------|--------------|---------------------------------|-------------|
| Customer ID | | | Date | | |
| Customer Oil Producers Inc of KS | | | 3-2-04 | | |
| Lease Martin | | Lease No. | | Well # 1-10 | |
| Field Order # 1905 | Station Pratt KS | Casing 8 5/8 | Depth 330 | County Hiowa | State KS |
| Type Job PTA New well | | | Formation | Legal Description 10-30s-18w | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|----------------------|----------------------|------------------|----|---------------------------|----------|------------------|-------|------------------|
| Casing Size 8 5/8 | Tubing Size 4 1/2 | Shots/Ft | | Acid 135 slt 60-40 poz | 690 Gel | RATE | PRESS | ISIP |
| Depth 1050 | Depth 1050 | From | To | Pre Pad 1.59 ppg | 13.3 ppg | Max | 500 | 5 Min. |
| Volume 9 | Volume 9 | From | To | Pad | | Min | | 10 Min. |
| Max Press 500 | Max Press 500 | From | To | Frac 38.2 bbls SL | | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush H2O | | Gas Volume | | Total Load |

| | | |
|---|-------------------------------|--------------------|
| Customer Representative Kyle Jergensen | Station Manager Dave Astry | Treater D Scott |
|---|-------------------------------|--------------------|

| | | | | | |
|---------------|-----|----|----|----|----|
| Service Units | 118 | 46 | 57 | 34 | 26 |
|---------------|-----|----|----|----|----|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|--------------------------------------|
| 1600 | | | | | On Loc. w/Tiki Safety mtg |
| | | | | | 1st Plug @ 1050' 50 slt |
| 1645 | | 200 | 15 | 5 | H2O Spacer |
| 1648 | | 200 | 14.1 | 5 | Mix Cmt @ 13.3 ppg |
| 1651 | | 200 | 5 | 5 | H2O Spacer |
| 1655 | | 200 | 6 | 5 | Balance & Disp Cmt |
| | | | | | 2nd Plug @ 580' 50 slt |
| 1730 | | 150 | 15 | 5 | H2O Spacer |
| 1733 | | 150 | 14.1 | 5 | Mix Cmt @ 13.3 ppg |
| 1736 | | 150 | 5 | 5 | H2O Spacer & Balance Cmt |
| | | | | | 3rd Plug @ 40' Solid Bridge w/10 slt |
| 1815 | | | 2.8 | 2 | Mix Cmt @ 13.3 ppg |
| 1820 | | | 4.2 | 2 | Rat hole 15 slt Cmt |
| 1825 | | | 2.8 | 2 | mouse hole 10 slt Cmt |
| | | | | | 135 slt 60-40 poz 690 Total Gel |
| | | | | | Job Complete |
| | | | | | Thank you Scotty |

RECEIVED
 JUL 06 2004
 KCC WICHITA