

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
Form AC0-1
September 1999
Must Be Typed
APR 24 2006
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 200 E. First St., Ste 307
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Pat Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/28/2005 01/04/2006 Pending SWDW Approval & Comp.
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 155-21497-00-00
County: Reno
NE Sec. 10 Twp. 23 S. R. 10 East West
1,400 feet from S / (N) (circle one) Line of Section
580 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keesling Well #: 1-10
Field Name: Wildcat
Producing Formation: Viola
Elevation: Ground: 1761' Kelly Bushing: 1772'
Total Depth: 3875' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 5jts @ 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I MR
(Data must be collected from the Reserve Pit) 10-30-08
Chloride content 5,600 ppm Fluid volume 6,250 bbls
Dewatering method used Haul free fluids, remainder evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Service, Inc.
Lease Name: Stargel #2 SWDW License No.: 31085
Quarter NE/4 Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair
Title: President Date: April 24, 2006

Subscribed and sworn to before me this 24th day of April,
2006

Notary Public: Phyllis E. Brewer

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Completed 7/21/07
PHYLLIS E. BREWER
Notary Public - State of Kansas
My Appt. Expires 7-21-07



INVOICE NO.
Date 12-28-05
Customer ID

Subject to Correction

FIELD ORDER

11426 ✓

Lease Keesling Well # 1-10 Legal 10-235-10W
 County Reno State KS Station Pratt
 Depth Formation Shoe Joint 15'
 Casing 8 5/8 23#/ft. Casing Depth 220' TD 225' Job Type Cement-Surface-New Well
 Customer Representative Lenny Saloga Treater Clarence R. Messick

Grand Mesa Operating Company

AFE Number PO Number

Materials Received by X Lenny Saloga

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
1-203	200 st.	60/40 Poz	-			
194	49 lb.	Cellflake	-			
310	516 lb.	Calcium Chloride	-			
163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
100	80 mi.	Heavy Vehicle Mileage, 1-Way				
101	40 mi.	Pickup Mileage, 1-Way				
104	344 tm.	Bulk Delivery				
107	200 st.	Cement Service Charge				
200	1 ea.	Casing Cement Pumper, 0-300'				
701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 4,180.63		
		Plus taxes				

TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer Grand Mesa Operating Company		12-28-05	
Lease Keesling		Lease No.	Well # 1-10
Field Order # 11426	Station Pratt	Casing 8 5/8" 23#/ft.	Depth 220'
Type Job Cement-Surface-New Well		County Reno	State KS.
		Formation	Legal Description 10-235-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 23#/ft.	Tubing Size	Shots/Ft		cement		RATE	PRESS	ISIP
Depth 220'	Depth	From	To	200 sacks 60/40 Poz with		Max		5 Min.
Volume 14.08 Bbl.	Volume	From	To	28 Gel, 38 C.C., 1/4# 1sk. cell flite		Min		10 Min.
Max Press 50 P.S.I.	Max Press	From	To			Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 205'	Packer Depth	From	To	Flush 13 Bbl. Fresh H ₂ O		Gas Volume		Total Load

Customer Representative Lonny Saloga	Station Manager Dave Scott	Treater Clarence R. Messick
Service Units	119	228
	303	570

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meeting
8:10					Sterling Drilling Start to run Sjts. new 23#/ft. 8 5/8" casing.
8:50					Casing in well. Break Circulation with rig
9:00	150			5	Start Fresh H ₂ O Pre-Flush
	150		15	5	Start mixing cement
			60		Stop pumping. Shut in head. Release plug. Open head
9:20	50			4	Start Fresh H ₂ O Displacement
9:30	150		13		Plug down. Circulate cement to cellar
					Shut in well
					Wash up pump Truck
10:00					Job Complete
					Thanks
					Clarence R. Messick



INVOICE NO.
Date <i>1-4-05</i>
Customer ID

Subject to Correction

FIELD ORDER

11237 ✓

Lease <i>KEESHING</i>	Well # <i>1-10</i>	Legal <i>10-23S-10W</i>
County <i>RENO</i>	State <i>KS</i>	Station <i>PRATT</i>

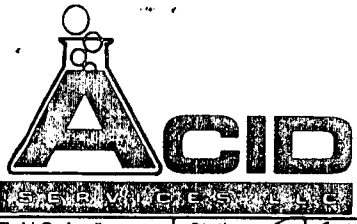
CHARGE

<i>GRAND MESA OPERATING CO.</i>	Depth	Formation	Shoe Joint <i>10.74</i>
	Casing <i>5 1/2</i>	Casing Depth <i>3790</i>	TD <i>3875</i>
	Customer Representative <i>JOHN</i>	Treater <i>M. MOORE</i>	Job Type <i>LOW STRIKE N.W.</i>

AFE Number	PO Number	Materials Received by <i>X John A. Ashman</i>
------------	-----------	---

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D205</i>	<i>100SK</i>	<i>AA 2</i>	-			
<i>D203</i>	<i>15SK</i>	<i>60/40 POZ</i>	-			
<i>C195</i>	<i>76 lb</i>	<i>FLA 322</i>	-			
<i>C221</i>	<i>519 lb</i>	<i>SAT</i>	-			
<i>C243</i>	<i>19 lb</i>	<i>GAS BLOK</i>	-			
<i>C321</i>	<i>499 lb</i>	<i>GILSONTE</i>	-			
<i>C304</i>	<i>500gpm</i>	<i>SUPER FLUSH 11</i>	-			
<i>F101</i>	<i>8</i>	<i>TURBOIZERS 5 1/2</i>	-			
<i>F171</i>	<i>1</i>	<i>IR LATCH DOWN PUNG & BATTLE 5 1/2</i>	-			
<i>F274</i>	<i>1</i>	<i>WEATHERFOOD CEMENTING SHOE PAPER TYPE 5 1/2</i>	-			
<i>F121</i>	<i>1</i>	<i>BAKSET 5 1/2</i>	-			
<i>R404</i>	<i>1</i>	<i>DERRICK CHARGE OVER 10'</i>				
<i>E100</i>	<i>160 mi</i>	<i>HEAVY VERTICAL MILEAGE</i>				
<i>E101</i>	<i>80 m</i>	<i>PICKUP MILEAGE</i>				
<i>E104</i>	<i>428 m</i>	<i>PROPANT & BULK DELIVERY</i>				
<i>E107</i>	<i>115 SK</i>	<i>CEMENT SERVICE CHARGE</i>				
<i>R208</i>	<i>1</i>	<i>CASING CEMENT PUMP 3501-4000'</i>				
<i>R701</i>	<i>1</i>	<i>CEMENT HEAD RENTAL</i>				
		<i>DISCOUNTED PRICE</i>		<i>\$9536.84</i>		
		<i>+ TAX'S</i>				

TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer GRAND MESA OPERATING CO		1-4-05	
Lease KEESUNG		Lease No.	Well # 1-10
Field Order # 11237	Station PRATT	Casing 5 1/2	Depth
Type Job downstroke 5 1/2 NEW WELL		County RENO	State KS
Formation		Legal Description 10 235-10 W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 100 SKS AA2 .5% CAS SET .2% DEFOMER	RATE	PRESS	ISIP 890 FLA322
Depth 3800	Depth	From	To	Pre Pad 10% SALT .75% GEL	Max		5 Min.
Volume 92.5	Volume	From	To	Pad 15 SKS 60/40 PZ	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PLUG COUPL	Annulus Vol.	From	To	Flush H2O	HHP Used		Annulus Pressure
Plug Depth 3792	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative: JOHN Station Manager: DAVE SCOTT Treater: M McGUIRE

Service Units	118	380	457	303	570
---------------	-----	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1615					ON LOCATION
1700					CASING CREW RUN 93 JOBS NEW 14# 5 1/2 CASING
					TURBOWIZOR #1,2,3,4,5,6,7,8
					BASKET ON TOP OF CEMENT SIDE PACKER
					LATCH DOWN BASKET ON SIDE SWP
1905					CASING ON BOTTOM
					CIRCULATE W RIF
1920					SHUT DOWN / DROP BALL & SET CASING
1921					START CIRCULATION
1925	1200				BALL THROUGH / GOOD CIRCULATION
1940					HOOK UP TO PUMP TRUCK
1941			5	5	H2O
1942			17	5	SUPER FLUSH II
1945			20	5	SPACK
1950			26	5	MIX 100 SKS AA2
					SHUT DOWN CLEAR P&L REVERSE P&L
1955				6.5	DISPLACEMENT
2007	600		73	6.5	LIFT PRESSURE
2015	1500		92.5	4.5	PLUG DOWN / CIRCULATION - JOB RH JOB COMPLETE

COPY

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WICHITA, KS

Operator: License # 9855
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City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Pat Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/28/2005 01/04/2006 Pending SWDWD Approval & Comp.
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 155-21497-00-00
County: Reno
E/2 NE Sec. 10 Twp. 23 S. R. 10 East West
1,400 feet from S / N (circle one) Line of Section
580 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keesling Well #: 1-10
Field Name: Wildcat
Producing Formation: Viola
Elevation: Ground: 1761' Kelly Bushing: 1772'
Total Depth: 3875' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 5jts @ 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5,600 ppm Fluid volume 6,250 bbls
Dewatering method used Haul free fluids, remainder evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Service, Inc.
Lease Name: Stargel #2 SWDWD License No.: 31085
Quarter NE/4 Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21,908

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair
Title: President Date: April 24, 2006

Subscribed and sworn to before me this 24th day of April,
2006

Notary Public: Phyllis E. Brewer

Date Commission Expires: 7/21/07
PHYLLIS E. BREWER
Notary Public - State of Kansas
My Appt. Expires 7-21-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Grand Mesa Operating Company Lease Name: Keesling Well #: 1-10
 Sec. 10 Twp. 23 S. R. 10 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI Log, Comp. Den/Neutron PE Log, Micro. Log, Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Howard</td> <td>2692</td> <td>- 920</td> </tr> <tr> <td>Topeka</td> <td>2795</td> <td>-1023</td> </tr> <tr> <td>Heebner</td> <td>3093</td> <td>-1321</td> </tr> <tr> <td>Iatan</td> <td>3278</td> <td>-1505</td> </tr> <tr> <td>Hush</td> <td>3542</td> <td>-1770</td> </tr> <tr> <td>B/KC</td> <td>3567</td> <td>-1795</td> </tr> <tr> <td>Viola</td> <td>3760</td> <td>-1988</td> </tr> <tr> <td>LTD</td> <td>3872</td> <td></td> </tr> </table>	Name	Top	Datum	Howard	2692	- 920	Topeka	2795	-1023	Heebner	3093	-1321	Iatan	3278	-1505	Hush	3542	-1770	B/KC	3567	-1795	Viola	3760	-1988	LTD	3872	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	60/40 Poz	200SX	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	14#	3790'	AA-2	100SX	5% CC, 10% Salt,
					2/10% Defoamer	8/10% FLA-322	3/4% Gas Block, 1/4#SX Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size 2 7/8	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Pending SW Approval & Completion		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

COPY

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OIL & GAS CONSERVATION DIVISION

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Form Must Be Typed

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APR 24 2006

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WICHITA, KS

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Title: President Date: April 24, 2006

Subscribed and sworn to before me this 24th day of April,
20 06

Notary Public: Phyllis E. Brewer

Date Commission Expires 7/21/07
PHYLLIS E. BREWER
Notary Public - State of Kansas
My Appt. Expires 7-21-07

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 Sec. 10 Twp. 23 S. R. 10 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI Log, Comp. Den/Neutron PE Log, Micro. Log, Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Howard</td> <td>2692</td> <td>- 920</td> </tr> <tr> <td>Topeka</td> <td>2795</td> <td>-1023</td> </tr> <tr> <td>Heebner</td> <td>3093</td> <td>-1321</td> </tr> <tr> <td>Iatan</td> <td>3278</td> <td>-1505</td> </tr> <tr> <td>Hush</td> <td>3542</td> <td>-1770</td> </tr> <tr> <td>B/KC</td> <td>3567</td> <td>-1795</td> </tr> <tr> <td>Viola</td> <td>3760</td> <td>-1988</td> </tr> <tr> <td>LTD</td> <td>3872</td> <td></td> </tr> </table>	Name	Top	Datum	Howard	2692	- 920	Topeka	2795	-1023	Heebner	3093	-1321	Iatan	3278	-1505	Hush	3542	-1770	B/KC	3567	-1795	Viola	3760	-1988	LTD	3872	
Name	Top	Datum																										
Howard	2692	- 920																										
Topeka	2795	-1023																										
Heebner	3093	-1321																										
Iatan	3278	-1505																										
Hush	3542	-1770																										
B/KC	3567	-1795																										
Viola	3760	-1988																										
LTD	3872																											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	60/40 Poz	200SX	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	14#	3790'	AA-2	100SX	5% CC, 10% Salt,
					2/10% Defoamer	8/10% FLA-322	3/4% Gas Block, 1/4#SX Flocele

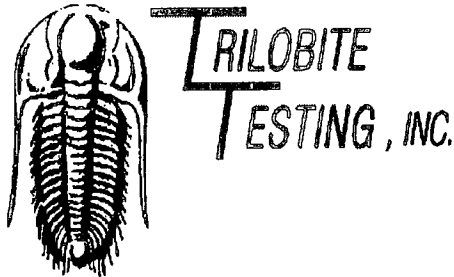
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size 2 7/8	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Pending SW Approval & Completion		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other *(Specify)*



DRILL STEM TEST REPORT

Prepared For: **Grand Mesa Operating Co.**

200 E. First, Ste. 307
Wichita ks. 67202

ATTN: Pat Deenihan

10-23s-10w Reno Ks.

Keesling #1-10

Start Date: 2006.01.02 @ 13:53:14

End Date: 2006.01.02 @ 19:55:44

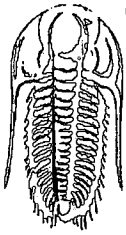
Job Ticket #: 22012 DST #: 1

15-155-21497-00-00

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Grand Mesa Operating Co.

Keesling #1-10

200 E First, Ste. 307
Wichita ks. 67202

10-23s-10w Reno Ks.

ATTN: Pat Deenihan

Job Ticket: 22012

DST#: 1

Test Start: 2006.01.02 @ 13:53:14

GENERAL INFORMATION:

Formation: Viola

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:43:44

Time Test Ended: 19:55:44

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: 3666.00 ft (KB) To 3775.00 ft (KB) (TVD)

Reference Elevations: 1772.00 ft (KB)

Total Depth: 3775.00 ft (KB) (TVD)

1763.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

Serial #: 6771

Inside

Press@RunDepth: 108.36 psig @ 3667.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.01.02

End Date:

2006.01.02

Last Calib.: 2006.01.02

Start Time: 13:53:19

End Time:

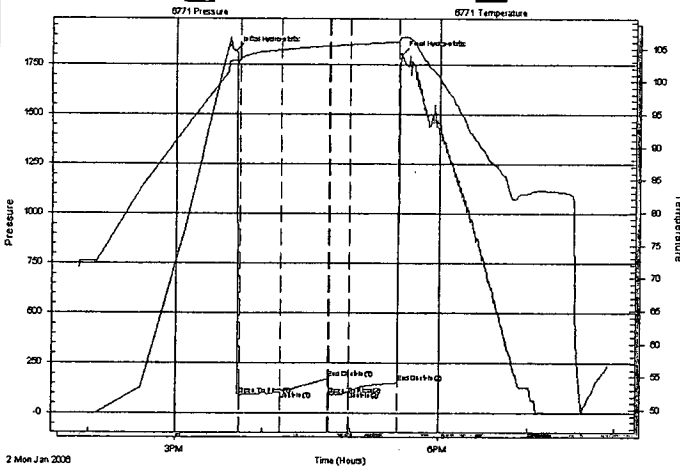
19:55:43

Time On Btmr 2006.01.02 @ 15:40:29

Time Off Btmr 2006.01.02 @ 17:33:44

TEST COMMENT: IF: Fair decreasing blow . 5 - 1 1/2". Lost approx. 15 ft. of mud on backside as tool opened. IS: No blow. FF: No blow. FSI: No blow.

Pressure vs. Time



PRESSURE SUMMARY

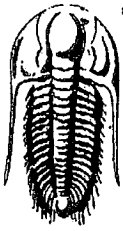
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1817.83	103.17	Initial Hydro-static
4	90.88	103.36	Open To Flow (1)
32	108.29	104.79	Shut-In(1)
65	172.28	105.40	End Shut-In(1)
65	92.05	105.38	Open To Flow (2)
79	108.36	105.58	Shut-In(2)
112	152.88	106.03	End Shut-In(2)
114	1800.97	106.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
135.00	Drig. mud	0.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Grand Mesa Operating Co.

Keesling #1-10

200 E First, Ste. 307
Wichita ks. 67202

10-23s-10w Reno Ks.

Job Ticket: 22012

DST#: 1

ATTN: Pat Deenihan

Test Start: 2006.01.02 @ 13:53:14

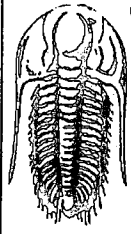
Tool Information

Drill Pipe:	Length: 3409.00 ft	Diameter: 3.80 inches	Volume: 47.82 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 72000.00 lb
			<u>Total Volume: 49.04 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	3666.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	109.00 ft			
Tool Length:	129.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3647.00	
Shut In Tool	5.00			3652.00	
Hydraulic tool	5.00			3657.00	
Packer	4.00			3661.00	20.00 Bottom Of Top Packer
Packer	5.00			3666.00	
Stubb	1.00			3667.00	
Recorder	0.00	6771	Inside	3667.00	
Perforations	8.00			3675.00	
Change Over Sub	1.00			3676.00	
Blank Spacing	93.00			3769.00	
Change Over Sub	1.00			3770.00	
Recorder	0.00	13222	Outside	3770.00	
Bullnose	5.00			3775.00	109.00 Bottom Packers & Anchor

Total Tool Length: 129.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Grand Mesa Operating Co.
200 E First, Ste. 307
Wichita ks. 67202
ATTN: Pat Deenihan

Keesling #1-10
10-23s-10w Reno Ks.
Job Ticket: 22012 DST#: 1
Test Start: 2006.01.02 @ 13:53:14

Mud and Cushion Information

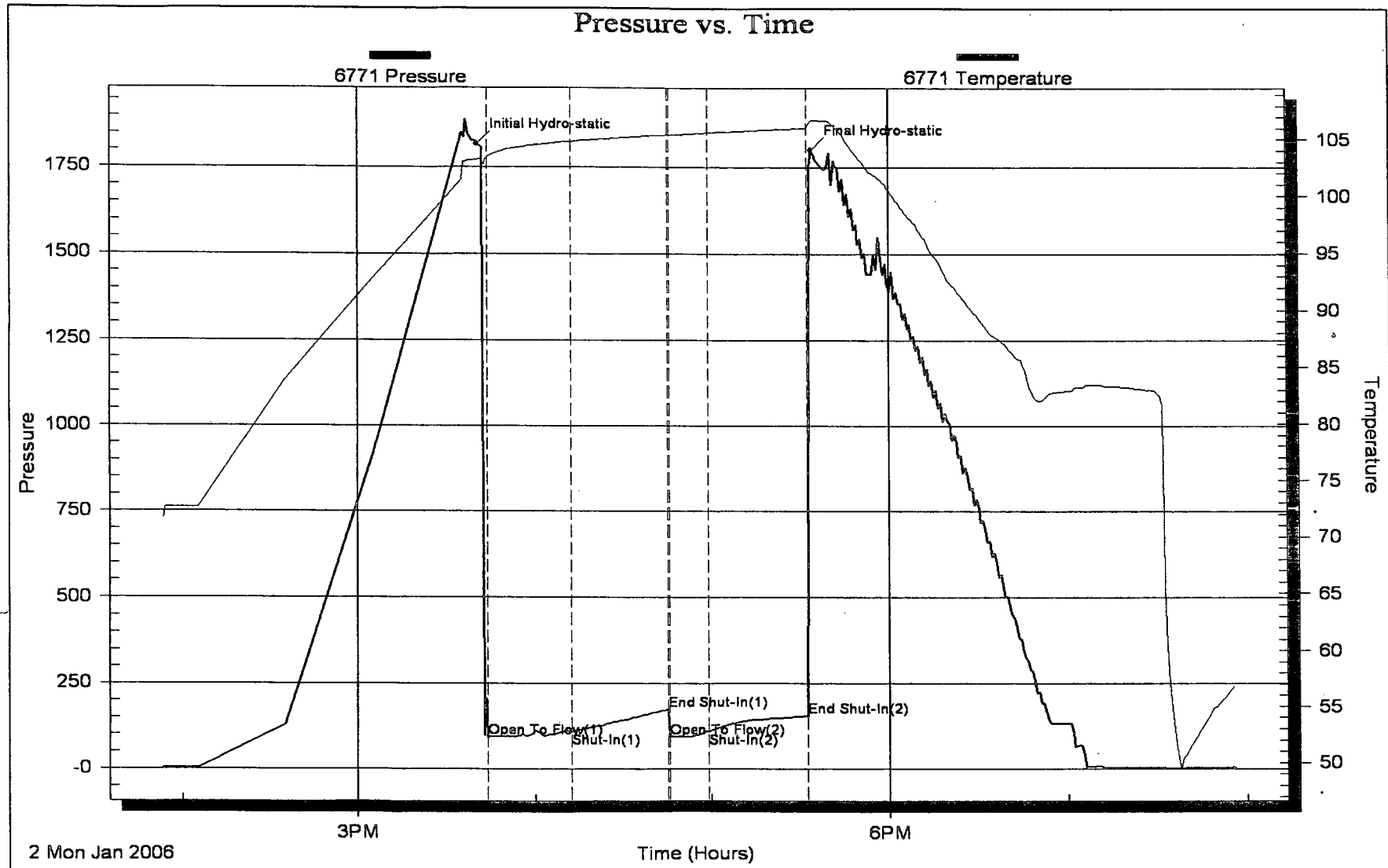
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	5000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.58 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 0.20 inches			

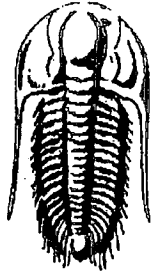
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
135.00	Drlg.mud	0.664

Total Length: 135.00 ft Total Volume: 0.664 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Grand Mesa Operating Co.**

200 E. First, Ste. 307
Wichita ks. 67202

ATTN: Pat Deenihan

10-23s-10w Reno Ks.

Keesling #1-10

Start Date: 2006.01.03 @ 09:03:52

End Date: 2006.01.03 @ 15:35:37

Job Ticket #: 22013 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Grand Mesa Operating Co.

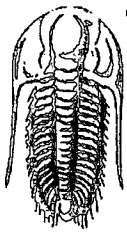
Keesling #1-10

10-23s-10w Reno Ks.

DST # 2

Viola

2006.01.03



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Grand Mesa Operating Co.

Keesling #1-10

200 E First, Ste. 307
Wichita ks. 67202

10-23s-10w Reno Ks.

ATTN: Pat Deenihan

Job Ticket: 22013

DST#: 2

Test Start: 2006.01.03 @ 09:03:52

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:09:07

Time Test Ended: 15:35:37

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: **3799.00 ft (KB) To 3826.00 ft (KB) (TVD)**

Reference Elevations: 1772.00 ft (KB)

Total Depth: 3826.00 ft (KB) (TVD)

1763.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

Serial #: **6771**

Inside

Press@RunDepth: 670.06 psig @ 3800.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.01.03

End Date:

2006.01.03

Last Calib.:

2006.01.03

Start Time:

09:03:57

End Time:

15:35:36

Time On Btm:

2006.01.03 @ 11:05:52

Time Off Btm:

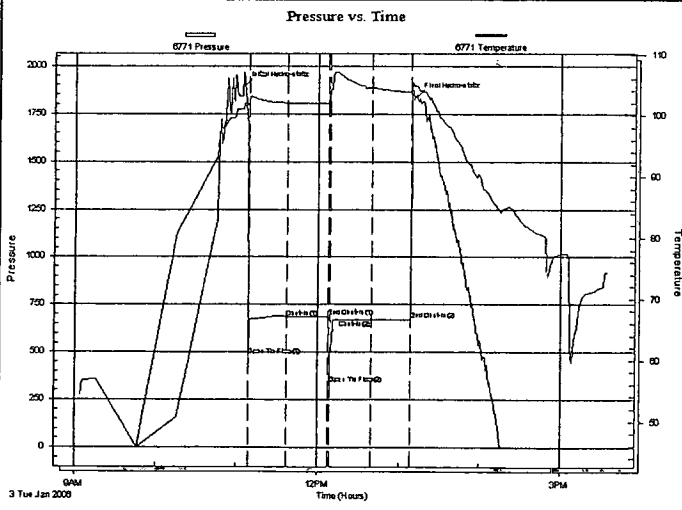
2006.01.03 @ 13:12:52

TEST COMMENT: IF: Weak blow . 3" decreasing to 1 1/2".

IS: No blow .

FF: Fair blow . 5" decreasing to 3".

FS: No blow .



PRESSURE SUMMARY

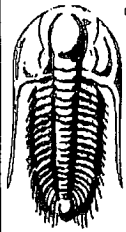
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1898.24	101.97	Initial Hydro-static
4	482.32	102.09	Open To Flow (1)
32	680.70	102.01	Shut-In(1)
62	684.50	101.94	End Shut-In(1)
64	331.37	105.66	Open To Flow (2)
94	670.06	104.50	Shut-In(2)
123	670.17	103.81	End Shut-In(2)
127	1842.09	104.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	GCM w/trace of oil >1%o 18%g 82%rn	0.61
75.00	Drlg.mud	0.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Grand Mesa Operating Co.

Keesling #1-10

200 E First, Ste. 307
Wichita ks. 67202

10-23s-10w Reno Ks.

Job Ticket: 22013

DST#: 2

ATTN: Pat Deenihan

Test Start: 2006.01.03 @ 09:03:52

Tool Information

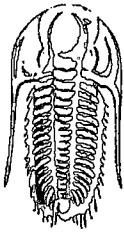
Drill Pipe:	Length: 3533.00 ft	Diameter: 3.80 inches	Volume: 49.56 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 96000.00 lb
			<u>Total Volume: 50.78 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	3799.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3773.00	
Shut In Tool	5.00			3778.00	
Hydraulic tool	5.00			3783.00	
Jars	5.00			3788.00	
Safety Joint	2.00			3790.00	
Packer	4.00			3794.00	27.00 Bottom Of Top Packer
Packer	5.00			3799.00	
Stubb	1.00			3800.00	
Recorder	0.00	6771	Inside	3800.00	
Perforations	21.00			3821.00	
Recorder	0.00	13222	Outside	3821.00	
Bullnose	5.00			3826.00	27.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Grand Mesa Operating Co.

Keesling #1-10

200 E First, Ste. 307
Wichita ks. 67202

10-23s-10w Reno Ks.

Job Ticket: 22013

DST#: 2

ATTN: Pat Deenihan

Test Start: 2006.01.03 @ 09:03:52

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

5000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
125.00	GCM w /trace of oil >1%o 18%g 82%m	0.615
75.00	Drig.mud	0.369

Total Length: 200.00 ft Total Volume: 0.984 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: LCM 6##/bl.

