

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: NA at this time  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: Joe Driskill

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11-2-05</u>	<u>11-3-05</u>	<u>2-10-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23792-00-00  
County: Labette  
70' N SW SW SW Sec. 23 Twp. 33 S. R. 17  East  West  
400 feet from S / N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stegmeir Well #: 23-1  
Field Name: Coffeyville

Producing Formation: Squirrel  
Elevation: Ground: 783.6' Kelly Bushing: \_\_\_\_\_  
Total Depth: 930' Plug Back Total Depth: na  
Amount of Surface Pipe Set and Cemented at 42.2 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 42.2  
feet depth to surface w/ 10 sx cmt.

**Drilling Fluid Management Plan** AH II MR  
(Data must be collected from the Reserve Pit) 11-3-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 5-3-06  
Subscribed and sworn to before me this 3 day of May,  
2006.

Notary Public: Stephanie Lakey  
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION #05003715

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Endeavor Energy Resources, LP Lease Name: Stegmeir Well #: 23-1  
 Sec. 23 Twp. 33 S. R. 17  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density - neutron Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>347</td> <td>422</td> </tr> <tr> <td>Squirrel Sd</td> <td>454</td> <td>549</td> </tr> <tr> <td>Bartlesveill Sd</td> <td>667</td> <td>675</td> </tr> <tr> <td>Rowe Coal</td> <td>822</td> <td>823</td> </tr> <tr> <td>Riverton Coal</td> <td>886</td> <td>888</td> </tr> <tr> <td>Mississippi Lime</td> <td>896</td> <td>930</td> </tr> </table>	Name	Top	Datum	Oswego Lime	347	422	Squirrel Sd	454	549	Bartlesveill Sd	667	675	Rowe Coal	822	823	Riverton Coal	886	888	Mississippi Lime	896	930
Name	Top	Datum																				
Oswego Lime	347	422																				
Squirrel Sd	454	549																				
Bartlesveill Sd	667	675																				
Rowe Coal	822	823																				
Riverton Coal	886	888																				
Mississippi Lime	896	930																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.75"	4.5"	10.5#	924	Class "A"	120	Diacell
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2		500 gal 15% HCL Acid	454-467
		5700# 20/40 Sd	
		5000# 12/20 Sd	
		400 bbls 20# gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on pipeline hook up</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	none	50 mcf/day	50	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

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VALIDATED OIL WELL SERVICES, INC.  
 14TH STREET, CHANUTE, KS 66720  
 316-9210 OR 800-467-8676

TICKET NUMBER **5950**  
 LOCATION **BV**  
 FOREMAN **Jeff Graham**

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-05	2520	Stegmyer #23-1	23			Labette	
CUSTOMER: <b>Endeavor</b>							
BILLING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER	
			467	Rink			
			202	Anthony			
			454/791	Richard			
CITY	STATE	ZIP CODE					
JOB TYPE	25	HOLE SIZE	6 3/4	HOLE DEPTH	930	CASING SIZE & WEIGHT	4 1/2 10.5 #
CASING DEPTH	924	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	13.4	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	0
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	
REMARKS: <i>Run w/c to check depth - Run gels/hulls ahead of frac + est. circ - dumped 120 ex. DIACEL mix w/hulls - shot down - worked out lower + pump - changed plug - displaced to bottom + set - shut in</i>							

*CIRC. cont. to surface*

**COPY**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <b>DONGSTAR 10B</b>		765.00
5406	52 mi	MILEAGE		156.00
5407	min	<b>BULK TRK</b>		260.00
5501C	3 1/2 hr	<b>TRANSPORT</b>		325.50
1104	120 ex	<b>Cement</b>	*	6170.00
3123	72 #	<b>DIACEL PL</b>	*	739.00
1128	72 #	<b>DIACEL RPM</b>	*	324.00
1110	24 ex	<b>GILSONITE</b>	*	524.40
1111	250 #	<b>SALT</b>	*	70.00
1111A	60 #	<b>METS</b>	*	93.00
1107	2 ex	<b>FLO SEAL</b>	*	85.50
1105	2 ex	<b>HALLS</b>	*	29.00
1118 B	12 ex	<b>Gen. 50 #</b>	*	79.56
1123	3100 GA	<b>City H2O</b>	*	37.82
4404	1 ex	<b>4 1/2 rubber plug</b>	*	38100
5402	924'	<b>FOOTAGE</b>		147.84
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			SALES TAX	208.94
			ESTIMATED TOTAL	5052.53

**# 200704**

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S 23 T 33S R 17E
API #:	15-099-23792-0000		Location: 70'N of SW,SW,SW
Operator: Endeavor Energy Resources LP			County: Labette - Kansas
Address: PO Box 40			
Delaware, Ok 74027			

FLAVOR RIG  
WELL DIG  
Rig #2

				Gas Tests			
Well #:	23-1	Lease Name:	Stigmeir	Depth	Oz.	Orifice	flow - MCF
Location:	400 ft. from S	Line		155			No Flow
	330 ft. from W	Line		180			No Flow
Spud Date:	11/2/2005			280			No Flow
Date Completed:	11/3/2005	TD:	930'	392	11	1"	85.9
Geologist:				405	13	1"	93.6
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		425	6	1 1/4"	107
Hole Size	11"	6 3/4"		455	24	1 1/4"	215
Casing Size	8 5/8"			480	18	1 1/2"	295
Weight				505	17	1 1/2"	287
Setting Depth	42'2"			530	Gas Check Same		
Cement Type	Portland			555	Gas Check Same		
Sacks	10			630	13	1 1/2"	251
Feet of Casing	42'2"			680	Gas Check Same		
				830	12	1 1/2"	241
Rig Time	Work Performed			888	14	1 1/2"	260
				905	Gas Check Same		
				930	12	1 1/2"	241

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	107		no odor	275	276	shale
2	6	clay	118	128	lime	276	277	coal
6	8	lime	122		oil show	277	347	shale
8	10	shale	128	148	shale	347	382	Cswego lime
		wet	148	150	lime			oil odor
10	12	lime	150	152	shale	382	383	shale
12	56	shale	152	155	laminated sand	383	385	Summit blk shale
56	57	coal	155	163	shale	385	387	shale
57	62	shale	163	165	sand	387	409	lime
62	63	blk shale	165	166	shale	409	411	shale
63	65	shale	166	167	Mulberry coal	411	414	Mulky blk shale
65	90	lime	167	193	sand	414	415	coal
90	100	shale	193	217	shale	415	416	shale
100	101	coal	217	220	lime	416	422	lime
101	104	shale	220	250	shale	422	441	shale
104	115	lime	250	271	Pink lime	441	444	Ironpost coal
		oil odor	271	273	shale	444	454	shale
115	118	shale	273	275	Lexington blk shale	454	549	Squirrel sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
497		add water						
549	553	shale						
553	554'6"	Mineral coal						
554'6"	576	shale						
576	577	lime						
577	624	shale						
624	627	Weir blk shale						
627	629	shale						
629	630'6"	coal						
630'6"	663	shale						
663	664	coal						
664	667	shale						
667	675	laminated sand						
675	699	shale						
699	716	sand						
716	822	shale						
822	823	Rowe coal						
823	886	shale						
886	887'6"	Riverton coal						
887'6"	896	shale						
896	905	Mississippi chat						
905	930	Mississippi lime						
930		Total Depth						

Notes:

05LK-110305-R2-040-Stigmeir 23-1-Endeavor

*Keep Drilling - We're Willing!*

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