

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33698
Name: Colt Natural Gas, LLC
Address: 4350 Shawnee Mission Parkway
City/State/Zip: Fairway, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/12/2006</u>	<u>1/14/2006</u>	<u>7-21-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26277-00-00
County: Wilson
____ - SW - SW Sec. 6 Twp. 30 S. R. 16 East West
946 feet from N (circle one) Line of Section
800 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kammerer B&B Well #: 13-6
Field Name: Neodesha
Producing Formation: Cherokee Coals
Elevation: Ground: 843' Kelly Bushing: _____
Total Depth: 961' Plug Back Total Depth: 953'
Amount of Surface Pipe Set and Cemented at 21.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 960'
feet depth to Surface w/ 100 sx cmt.

Drilling Fluid Management Plan Air II NW
(Data must be collected from the Reserve Pit) 11-3-08
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

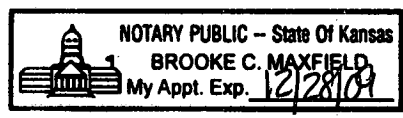
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 5/8/06
Subscribed and sworn to before me this 8th day of May
20
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 09 2006



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Colt Natural Gas, LLC Lease Name: Kammerer B&B Well #: 13-6
 Sec. 6 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Pawnee Lime</td> <td>618 GL</td> <td>225</td> </tr> <tr> <td>Excello Shale</td> <td>733 GL</td> <td>110</td> </tr> <tr> <td>V Shale</td> <td>806 GL</td> <td>37</td> </tr> <tr> <td>Mineral Coal</td> <td>842 GL</td> <td>1</td> </tr> </tbody> </table>	Name	Top	Datum	Pawnee Lime	618 GL	225	Excello Shale	733 GL	110	V Shale	806 GL	37	Mineral Coal	842 GL	1
Name	Top	Datum														
Pawnee Lime	618 GL	225														
Excello Shale	733 GL	110														
V Shale	806 GL	37														
Mineral Coal	842 GL	1														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	21.5'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	960'	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SI-Waiting on completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion			Producing Method				
Estimated Production Per 24 Hours			Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____

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 WICHITA, KS

MORNING COMPLETION REPORT

Report Called in by: : JOHN ED

Report taken by: KRD

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD	
KAMMERER 13-6		C01022003100	1/12/2006	1	DEPTH	TYPE FLUID	
PRESENT OPERATION:		DRILL OUT FROM UNDER SURFACE				WT	VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR			
		TEST PERFS		RIG NO			
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TO	SQUEEZED OR PLUG BACK PERFS		
				TO	TO		
				TO	TO		
				TO	TO		
				TO	TO		
HRS	BRIEF DESCRIPTION OF OPERATION						
	MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 21.5' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING,						
	MIXED 4 SKS TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN						
DAILY COST ANALYSIS							

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2280

DETAILS OF RENTALS, SERVICES, & MISC

THORTON AIR DRILLING @ 6.50/ft	
THORTON (CEMENT)	80
DIRTWORKS (LOC,RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS 2880 PREVIOUS TCTD TCTD 2880

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 08157
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-14-06	4158	Kammer 13-6				Wilson	
CUSTOMER Layne Energy		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 160				446	SCOTT		
CITY Sycamore		STATE KS		439	STEVE		
		ZIP CODE		434	JIM		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 963' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 960' DRILL PIPE _____ TUBING _____ OTHER PBTD 953'
 CARRY WEIGHT 13.2 lb SLURRY VOL 31 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 7'
 DISPLACEMENT 15 1/4 Bbls DISPLACEMENT PSI 450 PSI 900 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water
Pump 10 Bbl Gel Flush, 10 Bbl water, 10 Bbl Metasilicate Preflush, 10 Bbl water Spacer
Mixed 100 sks Thick Set cement w/ 10" PYSK of KOI-SEAL @ 13 1/2 PYSK (Yield 1.75)
Show down - Wash out pump spines - Release Plug - Displace Plug with 15 1/4 Bbls water
Final pumpup at 450 PSI - Bump Plug to 900 PSI - Wait 2 min - Release Pressure
Float Held - Good cement returned to surface with 6 Bbl slurry
Job complete - Tear down

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"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 3rd Job of 3	-	N/C
1126A	100 SKS	Thick Set cement	13.65	1365.00
1110A	20 SKS	KOI-SEAL 10" PYSK	17.75	355.00
1118A	4 SKS	Gel Flush	7.00	28.00
1111A	50 lbs	Metasilicate Preflush	1.65 lb	82.50
5407A	5.5 Tons	40 miles - Bulk Truck	1.05	232.00
5502C	4 Hrs	80 Bbl. VAC Trucks	90.00	360.00
5205A	4 Hrs	Welder	78.00	312.00
4311	1	4 1/2" Weld on Collar	50.00	50.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		6.3%	SALES TAX	121.00
			ESTIMATED TOTAL	3744.50

AUTHORIZATION Called by John Ed TITLE _____ DATE _____

202198

GEOLOGIC REPORT

LAYNE ENERGY
Kammerer B&B 13-6
SW¹/₄, SW ¹/₄, 946' FSL, 800' FWL
Section 6-T30S-R16E
WILSON COUNTY, KANSAS

Drilled: January 12-13, 2006
Logged: January 13, 2006
A.P.I.# 15-205-26277
Ground Elevation: 843'
Depth Driller: 961'
Depth Logger: 961'
Surface Casing: 8 ⁵/₈" @ 20'
Production Casing: 4 ¹/₂" @ 960'
Cemented Job: Consolidated
Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION.....	TOPS (in feet below ground surface)
Kansas City Group.....	Surface (Bonner Springs Shale)
Lenapah Lime.....	457
Altamont Lime.....	496
Mulberry Coal.....	616
Pawnee Lime.....	618
Anna Shale.....	648
First Oswego Lime.....	691
Little Osage Shale.....	718
Excello Shale.....	733
Mulky Coal.....	736
Bevier Coal.....	785
"V" Shale.....	806
Croweburg Coal.....	808
Mineral Coal.....	842

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