

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33698
 Name: Colt Natural Gas, LLC
 Address: 4350 Shawnee Mission Parkway
 City/State/Zip: Fairway, KS 66205
 Purchaser: _____
 Operator Contact Person: M. B. Natrass
 Phone: (913) 748-3987
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/11/2006</u>	<u>1/12/2006</u>	<u>7-24-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

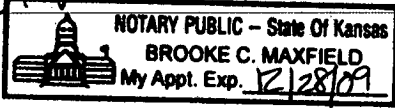
API No. 15 - 205-26281-00-00
 County: Wilson
W/2 SE NW Sec. 8 Twp. 30 S. R. 16 East West
2000 feet from S / (circle one) Line of Section
2200 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Frankenberry B&B Well #: 6-8
 Field Name: Neodesha
 Producing Formation: Cherokee Coals
 Elevation: Ground: 800' Kelly Bushing: _____
 Total Depth: 963' Plug Back Total Depth: 953'
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 960
 feet depth to Surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH I MR
 (Data must be collected from the Reserve Pit) 11-3-08
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MR Natrass
 Title: Agent Date: 5/8/06
 Subscribed and sworn to before me this 8th day of May
 20 06
 Notary Public: Brooke C. Maxfield
 Date Commission Expires: 12/28/09



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **MAY 09 2006**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Colt Natural Gas, LLC Lease Name: Frankenberry B&B Well #: 6-8
 Sec. 8 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>531 GL</td> <td>269</td> </tr> <tr> <td>Excello Shale</td> <td>662 GL</td> <td>138</td> </tr> <tr> <td>V_Shale</td> <td>731 GL</td> <td>69</td> </tr> <tr> <td>Mineral Coal</td> <td>769 GL</td> <td>31</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	531 GL	269	Excello Shale	662 GL	138	V_Shale	731 GL	69	Mineral Coal	769 GL	31
Name	Top	Datum														
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Excello Shale	662 GL	138														
V_Shale	731 GL	69														
Mineral Coal	769 GL	31														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	40'	Class A	35	Type 1 cement
Casing	6.75	4.5	10.5	960'	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	SI- Waiting on completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION

MAY 09 2006

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES,
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TITLE NUMBER 08147
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-06	4758	FRANKENBURY 6-8				WILSON
CUSTOMER Layne Energy						
MAILING ADDRESS P.O. Box 160						
CITY Sycamore	STATE KS	ZIP CODE				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	RICK L		
			442	RICK P		

Gus Jones
Rig 2

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 963' CASING SIZE & WEIGHT 4 1/2 10.5# New
 CASING DEPTH 960' DRILL PIPE _____ TUBING _____ OTHER PBD 953'
 SLURRY WEIGHT 13.2# SLURRY VOL 31 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 7'
 DISPLACEMENT 15.1 Bbl DISPLACEMENT PSI 400 MAX PSI 900 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 Bbl Fresh water. Pump 4 sks G&L Flush, 5 Bbl water spacer, 10 Bbl metasilicate Pre Flush, 8 Bbl Dye water. Mixed 100 sks Thick Set Cement w/ 10# Kol-Seal per/sk @ 13.2# per/gal, yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 15.1 Bbl Fresh water. Final Pumping Pressure 400 PSI. Bump Plug to 900 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 7 Bbl Slurry. Job Complete. Rig Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE <u>4th well of 4</u>	0	0
1126 A	100 sks	Thick Set Cement	13.65	1365.00
1110 A	20 sks	Kol-Seal 10# per/sk	17.75	355.00
1118 A	4 sks	G&L Flush	7.00	28.00
1111 A	50 #	Metasilicate Pre Flush	1.65	82.50
5407 A	5.5 TONS	40 miles Bulk Truck	1.05	231.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4311	1	4 1/2 weld on Collar	50.00	50.00
5605 A	4 HRS	Welder	78.00	312.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 09 2006 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	3263.50
Thank You			SALES TAX	121.00
			ESTIMATED TOTAL	3384.50

AUTHORIZATION Called By John Ed TITLE _____ DATE _____

2002107

GEOLOGIC REPORT

LAYNE ENERGY
Frankenberry B&B 6-8
SE NW, 2000 FNL, 2200 FWL
Section 8-T30S-R16E
Wilson County, KS

Spud Date: 1/11/2006
Drilling Completed: 1/12/2006
Logged: 1/12/2006
A.P.I. #: 15-205-26281
Ground Elevation: 800'
Depth Driller: 963'
Depth Logger: 964'
Surface Casing: 8.625 inches at 40'
Production Casing: 4.5 inches at 960'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Quaternary
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Alluvium)
531
662
731
769

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MAY 09 2006

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WICHITA, KS