# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **ORIGINAL**

September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33698	API No. 15 - 205-26282
Name: Colt Natural Gas, LLC	County: Wilson
Address: 4350 Shawnee Mission Parkway	N/2 -SW - SE - Sec. 1 Twp. 30 S. R. 15 V East West
City/State/Zip: Fairway, KS 66205	1010 feet from S/ N (circle one) Line of Section
Purchaser:	1900 feet from (E) W (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987	(circle one) NE SE NW SW
	SSIGNS Name: Frederick B&B Well #: 15-1
2000	Field Name: Neodesha
License: MAY 0 8 2006  Wellsite Geologist:	Producing Formation: Cherokee Coals
CONSERVATION DIVISION	Elevation: Ground: 1005' Kelly Bushing:
Wickina, KS  New Well Re-Entry Workover	Total Depth: 1085' Plug Back Total Depth: 1075'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5' Feet
✓ Gas ENHR ✓ SIGW	Multiple Stone Compating Colley Hoods
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1082'
Operator:	feet depth to Surface w/ 115 sx cmt.
Well Name:	Drilling Fluid Management Plan AI+ II NOR
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug Back Potel Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
1/9/2006 1/11/2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form: ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of my knowledge.	ger meter, meter south form, complied with and the statements
Signature: MR Notthe	KCC Office Use ONLY
Title: Agent Date: 5/5/06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 5th day of	If Denied, Yes Date:
Subscribed and sworn to before me this day of	Wireline Log Received
10 LO . ( 1 1 Mm, 1/2 )	Geologist Report Received
Notery Public:	UIC Distribution
Date Commission Expires: 12 28 09	
vate Commission Expires.	

NOTARY PUBLIC -- State Of Kansas BROOKE C. MAXFIE MANNI. Exp. 22

My Appt. Exp.

### Side Two

Operator Name: Col	It Natural Gas, LL	<u>.C</u>		Leas	e Name:_	rederick Ba	kB	_ Well #: _15-	1	
Sec. 1 Twp. 3			t West		ty: Wilso		w.te - 'V .			
INSTRUCTIONS: S tested, time tool ope temperature, fluid re- Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether s along with	shut-in pre	ssure reached	d static level, hydro	ostatic pressur	es, bottom h	ole
Drill Stem Tests Take		Y	′es ✓ No		<b>⊘</b> L	og Forma	tion (Top), Depth a	and Datum	San	ıple
Samples Sent to Ge	•	П	′es ✓ No		Nam	e		Тор	Date	mr
Cores Taken	5.0g.ua. 65.15,	_	′es ✓ No		Paw	nee Lime		801 GL	204	
Electric Log Run (Submit Copy)		<b>7</b> Y			Exce	ello Shale		903 GL	102	! •
List All E. Logs Run:					V Sr	ale		975 GL	30	
					Mine	eral Coal		1014 GL	-9	
Dual Induction	÷ .*									10
		Repo	CASING ort all strings set-	RECORD conductor, s	•	_	ction, etc.			
Purpose of String	Size Hole Drilled		ze Casing at (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Addit	
Surface	11	8.65		24		21.5'	Class A	4	Type 1 c	ement
Casing	6.75	4.5		10.5		1082'	Thick Set	115		
			ADDITIONAL	CEMENT	ING / SQI	JEEZE RECOR	ID .			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement		ks Used			Percent Additives	5	
		L								
Shots Per Foot	PERFORATI Specify	ON RECOR	RD - Bridge Plug Each Interval Per	gs Set/Type norated 2	CEIVE	Acid, Fr	acture, Shot, Cemen Amount and Kind of Ma	t Squeeze Reco aterial Used)	rd	Depth
	SI-Waiting on co	ompletio	n	MAY	0 8 20	06	acture, Shot, Cemen Amount and Kind of M	<del></del>		
				CONSER		VISION				
				- VV	Childre					
THOMAS						11				
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumer SI - Waiting or	d Production, SWD or E	inhr.	Producing Met	thod	Flowing	) Dump	oing Gas Lit	it Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	er l	Bbls. C	Bas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	) ON		<del></del>	Production Inte	erval	· · · · · · · · · · · · · · · · · · ·		
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole	Per	rf. 🔲 C	Jually Comp.	Commingled _			·

Report Called in by EASE NAME & #				Report taken t				
EASE NAME & #	1			-				
		AFE#	DATE	DAYS	CIBP	PBTD TYPE FLUID		
DEDDIOK DAD 45		C01022002700	1/9/2006	1	DEPTH TYPE	TYPE FLUID		
FREDRICK B&B 15-1 PRESENT OPERATION:		20 1022002700	1/3/2000		IIIFE	wt		
RESENT OPERAL	VII.		DRILL OUT	FROM UNDER	SURFACE	VIS		
DEEPEST CASING	LINERS OD TOP & SHOE	DEPTH	REPAIR DOWN		CONTRACTOR			
DD SHOE DEPTH					RIG NO			
	<u>.</u>		TEST	PERFS				
PACKER OR ANCHOR	FISHING TOOLS		то	SQ	SQUEEZED OR PLUG BACK PERFS			
			то			то		
			то			то		
				то		то		
				то		то		
HRS	BRIEF DESCRIPTION	OF OPERATION	ON					
	MIRIT MCDHEDSON	וופת פאו ווופר	1 ED 11" HO	E 215' DEED	RIH W/ 1 JT 8 5/8" SUR	FACE CASING		
	INITAL INICPHERSON I	MILLING, DKIL	בבטוו חטנ	L, 21.0 DEEP,	1311 VV 1 0 1 0 3/0 30 N	THE OTORIO,		
		<u></u>						
•	MIXED 4 SKS TYPE 1	CEMENT, DUM	IPED DOWN	THE BACKSID	E. SDFN			
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					CONSERVATION DATE			
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AILY COST ANAL	YS/S				CONSERVATION DATE			
DAILY COST ANAL	YSIS				CONSERVATION DIVIS WICHITA, KS			
	YSIS				CONSERVATION DIVIS WICHITA, KS	ION  LS, SERVICES, & MISC		
	YSIS			. [	CONSERVATION DIVIS WICHITA, KS  DETAILS OF RENTA THORTON AIR DRILLING	LS, SERVICES, & MISC G @ 6.50/ft		
	YSIS				DETAILS OF RENTA THORTON (CEMENT)	LS, SERVICES, & MISC G @ 6.50/ft		
RIG	YS/S 200				CONSERVATION DIVIS WICHITA, KS  DETAILS OF RENTA THORTON AIR DRILLING	LS, SERVICES, & MISC G @ 6.50/ft		
RIG					DETAILS OF RENTA THORTON AIR DRILLING THORTON (CEMENT) DIRTWORKS (LOC, RD,	LS, SERVICES, & MISC G @ 6.50/ft		
RIG					DETAILS OF RENTA THORTON AIR DRILLING THORTON (CEMENT) DIRTWORKS (LOC, RD, SURFACE CASING	LS, SERVICES, & MISC G @ 6.50/ft  80 PIT) 400 200		
RIG SUPERVISION					DETAILS OF RENTA THORTON AIR DRILLING THORTON (CEMENT) DIRTWORKS (LOC, RD,	ICN  LS, SERVICES, & MISC  G @ 6.50/ft  80  PIT) 400		
RIG SUPERVISION					DETAILS OF RENTA THORTON AIR DRILLING THORTON (CEMENT) DIRTWORKS (LOC, RD, SURFACE CASING	LS, SERVICES, & MISC G @ 6.50/ft  80 PIT) 400 200		
DAILY COST ANAL RIG SUPERVISION RENTALS SERVICES					DETAILS OF RENTA THORTON AIR DRILLING THORTON (CEMENT) DIRTWORKS (LOC, RD, SURFACE CASING	LS, SERVICES, & MISC G @ 6.50/ft  80 PIT) 400 200		
RIG SUPERVISION RENTALS	200				DETAILS OF RENTA THORTON AIR DRILLING THORTON (CEMENT) DIRTWORKS (LOC, RD, SURFACE CASING	LS, SERVICES, & MISC G @ 6.50/ft  80 PIT) 400 200		
RIG SUPERVISION RENTALS SERVICES	200				DETAILS OF RENTA THORTON AIR DRILLING THORTON (CEMENT) DIRTWORKS (LOC, RD, SURFACE CASING	LS, SERVICES, & MISC G @ 6.50/ft  80 PIT) 400 200		
RIG SUPERVISION RENTALS	200				DETAILS OF RENTA THORTON AIR DRILLING THORTON (CEMENT) DIRTWORKS (LOC, RD, SURFACE CASING	LS, SERVICES, & MISC G @ 6.50/ft  80 PIT) 400 200		

DAILY TOTALS

2880

PREVIOUS TCTD

2880

TCTD

ONSOLIDATED OIL WELL SERVICES, INC. O. BOX 884, CHANUTE, KS 66720 20-431-9210 OR 800-467-8676

TICKET NUMBER	08135
LOCATION EUREKA	
FOREMAN KEVIN /	

## TREATMENT REPORT & FIELD TICKET CEMENT

			OF ME	. •			
DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
-13-06	4758	RECERICK 15-1					WILSON
	7730	THAT BUCKIEN 15 1	1				
LAYNE ENERGY			Gus	TRUCK#	DRIVER	TRUCK#	DRIVER
IAILING ADDRESS			Jones	445	RICK L.	<u> </u>	
P.O. BOX 160			.1 -		:		
ITY		STATE ZIP CODE	R19 2	439	RICK P.		
Sycamo	Re	Ks			CASING SIZE & V	,,	
ASING DEPTH LURRY WEIGH	17. BbL	DRILL PIPE  SLURRY VOL 35 BBL  DISPLACEMENT PSI 500  Etmg: Rig up to	PSI /00	00 Bump Plu	CEMENT LEFT IN		
FRESH PRE FIE	uater. Nr	11xed 4/sks Gel L Dye water Mil	Flush xed 115	5 BBL water	n Spacer, 10 Set Cemen	1 666 Met	#KoL-SeA
Release	e Plug- D.	splace w/ 17. BSL	fresh u	vatee. fin	AL Pumpin	g PRESSUT	c 500 PS.
Good	Cement	1000 psi. Wait 2 Returns to Suri	MINUTE	7 BBL 5/4	irry. Job	complete.	Rig doa

		•		•
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE KANSAS CORD	800.00	800.00
5406	40	PUMP CHARGE KANSAS CORPORATION CON	IMISSION 3. 15	126-00
		MAY 0 8 2006		
1126 A	115 SKS	Thick Set Cement CONSERVATION DIVISIO	13.65	1569.75
1110 A	23 5ks	KOL-SEAL 10 * POLISK WICHTAKS	N 17.75	408.25
11.0 //				
1118 A	4 sks	Gel flush	7.00	28-00
1111 A	50 #	Metasilicate PRE flush	1.65#	82.50
5407 A	6.32 TONS	40 miles BULK TRUCK	1.05	265.44
4404	,	4/2 Top Rubber Plug	40.00	40.00
4311		42 Weld ON COLLAR	50-00	50.00
5605 A	4 HRS	weldee	78.00	312.00
		46 C 45 C		
	i de la companya de			
			Sub TotAL	3681.94
		Thank you 6.3%	SALES TAX	137.28
		200189	ESTIMATED TOTAL	3819. 18

TOTAL DATE\_

### **GEOLOGIC REPORT**

LAYNE ENERGY
Frederick B&B 15-1
SW SE, 1010 FSL, 1900 FEL
Section 1-T30S-R15E
Wilson County, KS

 Spud Date:
 1/9/2006

 Drilling Completed:
 1/11/2006

 Logged:
 1/11/2006

 A.P.I. #:
 15-205-26282

Ground Elevation: 1005'
Depth Driller: 1082'
Depth Logger: 1085'

Surface Casing: 8.625 inches at 20' Production Casing: 4.5 inches at 1082'

Cemented Job: Consolidated

Open Hole Logs: Dual Induction SFL/GR, High Resolution

Compensated Density/Neutron

### Formation Tops (in feet below ground level)

Lansing Group Surface (Stanton Limestone)

Pawnee Limestone 801
Excello Shale 903
"V" Shale 975
Mineral Coal 1,014

Mississippian

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 8 2006

CONSERVATION DIVISION WICHITA, KS