

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33698
 Name: Colt Natural Gas, LLC
 Address: 4350 Shawnee Mission Parkway
 City/State/Zip: Fairway, KS 66205
 Purchaser: _____
 Operator Contact Person: M. B. Natrass
 Phone: (913) 748-3987
 Contractor: Name: Thornton Air Rotary
 License: 33606
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/6/2006</u>	<u>1/10/2006</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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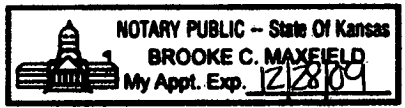
API No. 15 - 205-26275-00-00
 County: Wilson
SW NE NE NE Sec. 7 Twp. 30 S. R. 16 East West
450 feet from S / **(N)** (circle one) Line of Section
450 feet from **(E)** W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) **(NE)** SE NW SW
 Lease Name: Kammerer B&B Well #: 1-7
 Field Name: Neodesha
 Producing Formation: Cherokee Coals
 Elevation: Ground: 797' Kelly Bushing: _____
 Total Depth: 913' Plug Back Total Depth: 903'
 Amount of Surface Pipe Set and Cemented at 44' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 910'
 feet depth to Surface w/ 100 sx cmt.
Drilling Fluid Management Plan Air II NR
 (Data must be collected from the Reserve Pit) 11-3-08
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.B. Natrass
 Title: Agent Date: 5/5/06
 Subscribed and sworn to before me this 5th day of May
 2006
 Notary Public: Brooke C. Maxfield
 Date Commission Expires: 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Colt Natural Gas, LLC Lease Name: Kammerer B&B Well #: 1-7
 Sec. 7 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>537 GL</td> <td>260</td> </tr> <tr> <td>Excello Shale</td> <td>662 GL</td> <td>135</td> </tr> <tr> <td>V Shale</td> <td>735 GL</td> <td>62</td> </tr> <tr> <td>Mineral Coal</td> <td>770 GL</td> <td>27</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	537 GL	260	Excello Shale	662 GL	135	V Shale	735 GL	62	Mineral Coal	770 GL	27
Name	Top	Datum														
Pawnee Lime	537 GL	260														
Excello Shale	662 GL	135														
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Mineral Coal	770 GL	27														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	44'	Class A	60	Type 1 cement
Casing	6.75	4.5	10.5	910'	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SI-Waiting on completion	RECEIVED KANSAS CORPORATION COMMISSION MAY 08 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

MORNING COMPLETION REPORT

Report Called in by: : JOHN ED

Report taken by: KRD

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD
KAMMERER 1-7		C01022001300	1/6/2006	1	DEPTH	TYPE FLUID
					TYPE	
PRESENT OPERATION:						WT
DRILL OUT FROM UNDER SURFACE						VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH		REPAIR DOWN TIME HRS		CONTRACTOR	
					RIG NO	
				TEST PERFS		
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TO	SQUEEZED OR PLUG BACK PERFS	
				TO	TO	
				TO	TO	
				TO	TO	
				TO	TO	
HRS	BRIEF DESCRIPTION OF OPERATION					
	MIRU MO AIR, DRILLED 11" HOLE, 44' DEEP, RIH W/ 2 JT 8 5/8" SURFACE CASING, RU TO 8 5/8" CSG,					
	WASH CASING DOWN TO BOTTOM, MIXED 60 SKS REG CLASS A CMT W/ 2% GEL + 3% Calz @ 13.8 # PER GAL					
	DISPLACED W/ 2 BBL SD CLOSE CSG IN, GOOD CMT TO SURFACE.					

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DAILY COST ANALYSIS

RIG	_____
SUPERVISION	_____ 200
RENTALS	_____
SERVICES	_____ 2155
MISC	_____ 2200

DETAILS OF RENTALS, SERVICES, & MISC	
MO AIR DRILLING @ 6.50/ft	
MO (CEMENT)	
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000
CONS.	1755

DAILY TOTALS _____ 4555 PREVIOUS TCTD _____ TCTD _____ 4555

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-11-06	4158	Kammer 1-7				Wilson
CUSTOMER <u>Louis Energy</u>			Gus Jones			
MAILING ADDRESS <u>P.O. Box 160</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Sycamore</u>			<u>446</u>	<u>Scott</u>		
STATE <u>Ks.</u>			<u>441</u>	<u>Larry</u>		
ZIP CODE						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 913 CASING SIZE & WEIGHT 4 1/2" 10.5 lb.
 CASING DEPTH 910 DRILL PIPE _____ TUBING _____ OTHER PBD 903
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 31 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 7
 DISPLACEMENT 14 1/2 Bbls. DISPLACEMENT PSI 400 MIX PSI 900 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 20 Bbls water.
Pumped 10 Bbl. Gel Flush 10 Bbl. water, 10 Bbl. Metasilicate Preflush 10 Bbl. water.
Mixed 100 sks. Thick Set cement w/ 10" P/SK of KOI-SEAL @ 13.2 lb P/GAL (yield 1.75)
Shut down - Washout pump lines - Release Plug - Displace Plug with 14 1/2 Bbls water.
Final pumping @ 400 PSI - Bump Plug to 900 PSI - wait 2 minutes - Release Pressure
Float Held - Good cement returns to surface with 7 Bbl. slurry
Job complete - Tear down

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"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE <u>2nd Job</u>		N/A
1126A	100 SKS.	Thick Set cement	13.65	1365.00
1110A	20 SKS.	KOI-SEAL 10" P/SK	17.75	355.00
1118A	4 SKS.	Gel Flush	7.00	28.00
1111A	50 lbs	Metasilicate Pre-flush	1.65 lb.	82.50
5407A	5.5 TON	40 miles - Bulk Truck	1.05	231.00
5605A	4 Hrs	Welder	78.00	312.00
4311	1	4 1/2" Weld on Collar	50.00	50.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.3%	SALES TAX
				ESTIMATED TOTAL

161.00
3384.50

AUTHORIZATION Called by John Ed

TITLE _____

DATE _____

902095

GEOLOGIC REPORT

LAYNE ENERGY
Kammerer B&B 1-7
NE NE, 450 FNL, 450 FEL
Section 7-T30S-R16E
Wilson County, KS

Spud Date: 1/8/2006
Drilling Completed: 1/10/2006
Logged: 1/10/2006
A.P.I. #: 15-205-26275
Ground Elevation: 797'
Depth Driller: 913'
Depth Logger: 911'
Surface Casing: 8.625 inches at 42'
Production Casing: 4.5 inches at 910'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Quaternary
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Alluvium)
537
662
735
770

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