

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33698
Name: Colt Natural Gas, LLC
Address: 4350 Shawnee Mission Parkway
City/State/Zip: Fairway, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Adv.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/6/2006 1/17/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26270-00-00
County: Wilson
NE SW NE NE Sec. 23 Twp. 30 S. R. 15 East West
500 feet from S / N (circle one) Line of Section
500 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bailey Farm B&B Well #: 1-23
Field Name: Neodesha
Producing Formation: Cherokee Coals
Elevation: Ground: 811' Kelly Bushing: _____
Total Depth: 1023' Plug Back Total Depth: 1008'
Amount of Surface Pipe Set and Cemented at 60' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1015'
feet depth to Surface w/ 115 sx cmt.

Drilling Fluid Management Plan Air II ml
(Data must be collected from the Reserve Pit) 1/3-08
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 5/5/06
Subscribed and sworn to before me this 5th day of May
20 De
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC -- State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

Operator Name: Colt Natural Gas, LLC Lease Name: Bailey Farm B&B Well #: 1-23
 Sec. 23 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|-------------|--------|-----|---------------|--------|----|---------|--------|---|--------------|--------|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>634 GL</td> <td>177</td> </tr> <tr> <td>Excello Shale</td> <td>736 GL</td> <td>75</td> </tr> <tr> <td>V Shale</td> <td>806 GL</td> <td>5</td> </tr> <tr> <td>Mineral Coal</td> <td>845 GL</td> <td>-34</td> </tr> </table> | Name | Top | Datum | Pawnee Lime | 634 GL | 177 | Excello Shale | 736 GL | 75 | V Shale | 806 GL | 5 | Mineral Coal | 845 GL | -34 |
| Name | Top | Datum | | | | | | | | | | | | | | |
| Pawnee Lime | 634 GL | 177 | | | | | | | | | | | | | | |
| Excello Shale | 736 GL | 75 | | | | | | | | | | | | | | |
| V Shale | 806 GL | 5 | | | | | | | | | | | | | | |
| Mineral Coal | 845 GL | -34 | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 11 | 8.65 | 24 | 60' | Class A | 50 | Type 1 cement |
| Casing | 6.75 | 4.5 | 10.5 | 1015' | Thick Set | 115 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement, Gas, etc. Record (Amount and Type of Material Used) | Depth |
|----------------|---|---|-------|
| | SI-Waiting on completion | RECEIVED KANSAS CORPORATION COMMISSION MAY 08 2006 CONSERVATION DIVISION WICHITA, KS | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|--------------|--|----------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio Gravity |

| | | |
|--|---|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |

MORNING COMPLETION REPORT

Report Called in by: : JOHN ED

Report taken by: KRD

| | | | | | | |
|-------------------------------------|---|--------------|-----------------------------|-------------------|------------------------------------|-------------|
| LEASE NAME & # | | AFE# | DATE | DAYS | CIBP | PBTD |
| BAILEY B&B 1-23 | | C01022001700 | 1/6/2005 | 1 | DEPTH | TYPE FLUID |
| PRESENT OPERATION: | | | | | | WT |
| DRILL OUT FROM UNDER SURFACE | | | | | | VIS |
| DEEPEST CASING | LINERS OD TOP & SHOE DEPTH | | REPAIR DOWN TIME HRS | | CONTRACTOR | |
| OD SHOE DEPTH | | | | | RIG NO | |
| PACKER OR ANCHOR | FISHING TOOLS | OD | ID | TEST PERFS | SQUEEZED OR PLUG BACK PERFS | |
| | | | | TO | TO | |
| | | | | TO | TO | |
| | | | | TO | TO | |
| | | | | TO | TO | |
| HRS | BRIEF DESCRIPTION OF OPERATION | | | | | |
| | MIRU MCPHERSON DRILLING, DRILLED 11" HOLE 60' DEEP, DRILLING RIVER GRAVEL, MAKING TOO MUCH WATER | | | | | |
| | TO DUMP CMT, RIH W/ 60' OF 8 5/8" CASING, RU CONSOLIDATED, BREAK CIRCULATION W/ 10 BBL FRESH WTR, MIX | | | | | |
| | 50 SKS REG CMT W/ 2% CAclz, 1/# FLOCELE PER/ SK, @ 14.5# PER GAL, YIELD 1.35, DISPLACE W/ 3 BBL FRESH | | | | | |
| | WTR, SHUT CSG IN, GOOD CMT RETURNS TO SURFACE, JOB COMPLETE RD. | | | | | |

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DAILY COST ANALYSIS

| | |
|--------------------|------------|
| RIG | _____ |
| SUPERVISION | _____ 200 |
| RENTALS | _____ |
| SERVICES | _____ 1971 |
| MISC | _____ 2600 |

DETAILS OF RENTALS, SERVICES, & MISC

| | |
|---------------------------|------|
| MC AIR DRILLING @ 6.50/ft | |
| MC (CEMENT) | |
| DIRTWORKS (LOC, RD, PIT) | 400 |
| SURFACE CASING | 600 |
| LAND/ LEGAL | 2000 |
| CONS | 1571 |
| | |
| | |
| | |

DAILY TOTALS 4771 **PREVIOUS TCTD** **TCTD** 4771

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 08189
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|--------------------|---------|----------|-------|---------|
| 1-17-06 | 4758 | B & B Bailey 1-23 | | | | WILSON |
| CUSTOMER | | Gus Jones Rig 2 | | TRUCK # | | DRIVER |
| MAILING ADDRESS | | LAYNE ENERGY | | 445 | | RICK L. |
| CITY | | P.O. Box 160 | | 442 | | RICK P. |
| STATE | | KS | | | | |
| ZIP CODE | | | | | | |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1023' CASING SIZE & WEIGHT 4 1/2 10.5" NBW
 CASING DEPTH 1015' DRILL PIPE _____ TUBING _____ OTHER PBTD 1008
 CEMENT WEIGHT 13.2" SLURRY VOL 36 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 7'
 DISPLACEMENT 16 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 25 BBL Fresh water. Pump 4 sks Gel Flush, 5 BBL water Spacer, 10 BBL Metasilicate Pre Flush, 10 BBL Dye water. Mixed 115 sks Thick Set Cement w/ 10" Kol-Seal per/sk @ 13.2" per/gal, yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16 BBL Fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. FLOAT Held. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 0 | MILEAGE <u>4th well of 4</u> | 0 | 0 |
| 1126 A | 115 SKS | Thick Set Cement | 13.65 | 1569.75 |
| 1110 A | 23 SKS | Kol-Seal 10" per/sk | 17.75 | 408.25 |
| 1118 A | 4 SKS | Gel Flush | 7.00 | 28.00 |
| 1111 A | 50 " | Metasilicate Pre Flush | 1.65 | 82.50 |
| 5407 A | 6.32 TONS | 40 miles BULK TRUCK | 1.05 | 265.44 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 40.00 | 40.00 |
| 5605 A | 4 HRS | Welder | 78.00 | 312.00 |
| Sub total | | | | 3505.94 |
| Thank you | | | 6.3% | |
| | | | SALES TAX | 134.09 |
| | | | ESTIMATED TOTAL | 3640.03 |

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AUTHORIZATION Called By John Ed TITLE _____ DATE _____

GEOLOGIC REPORT

LAYNE ENERGY
Bailey Farm B&B 1-23
NE NE, 500 FNL, 500 FEL
Section 23-T30S-R15E
Wilson County, KS

Spud Date: 1/16/2006
Drilling Completed: 1/17/2006
Logged: 1/17/2006
A.P.I. #: 15-205-26270
Ground Elevation: 811'
Depth Driller: 1023'
Depth Logger: 1006'
Surface Casing: 8.625 inches at 57'
Production Casing: 4.5 inches at 1015'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Lansing Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Plattsburg Limestone)
634
736
806
845

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