

OWWD

For KCC Use:

Effective Date: 11-8-08
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11/7/2008
month day year

OPERATOR: License# 32638 ✓
Name: Nadel and Gussman, LLC
Address 1: 15 E. 5th St, Suite 3200
Address 2:
City: Tulsa State: OK Zip: 74103
Contact Person: Dennis Webb
Phone: 918-583-3333

CONTRACTOR: License# *Must be licensed by KCC*
Name: to be determined *Advise on ACO-1*

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes
 Other

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: Nadel and Gussman
Well Name: Hinkhouse #1
Original Completion Date: 5-9-48 Original Total Depth: 3815

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
NE NE SE Sec. 27 Twp. 9 S. R. 20 E W
(0.000) 2,310 feet from N / S Line of Section
330 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rooks
Lease Name: Hinkhouse Well #: 1
Field Name: Northampton

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle Lansing Kansas City

Nearest Lease or unit boundary line (in footage): 330'

Ground Surface Elevation: 2261 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 110

Depth to bottom of usable water: 1000

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 160' (reentry csg already set)

Length of Conductor Pipe (if any): (Plan to circ cement from TD to surface)

Projected Total Depth: 3880'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: Hauled in

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-31-2008 Signature of Operator or Agent: [Signature] Title: Regional Production Manager

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NOV 03 2008

CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15: 163-01733-00-01
Conductor pipe required: None feet
Minimum surface pipe required: 160 feet per ALT. I II
Approved by: [Signature] 11-3-08
This authorization expires: 11-3-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

27 9 20 [] [X]

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-01733-00-01

Operator: Nadel and Gussman, LLC

Lease: Hinkhouse

Well Number: 1

Field: Northampton

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - NE - NE - SE

Location of Well: County: Rooks

2,310 feet from N / S Line of Section

330 feet from E / W Line of Section

Sec. 27 Twp. 9 S. R. 20 E W

Is Section: Regular or Irregular

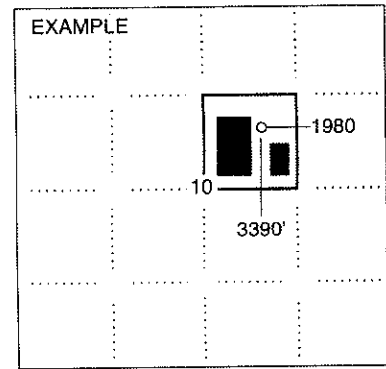
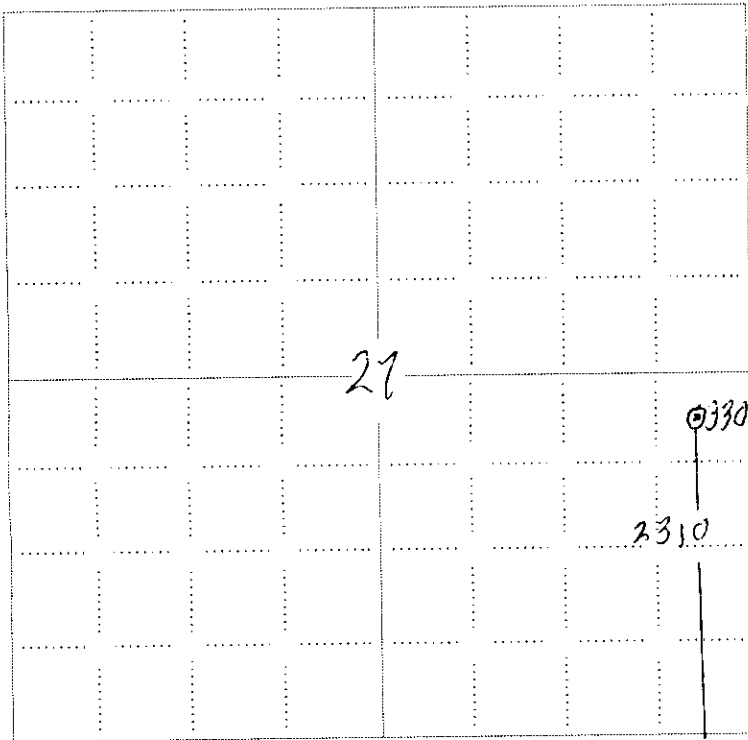
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

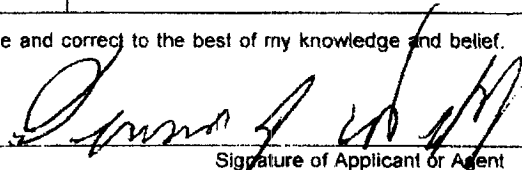
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

Amended

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Nadel and Gussman, LLC		License Number: 32638	
Operator Address: 15 E. 5th St., Suite 3200, Tulsa, OK 74103			
Contact Person: Art Rolo		Phone Number: 785-737-3530	
Lease Name & Well No.: Hinkhouse #1		Pit Location (QQQQ): NE NE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 140 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 27 Twp. 9 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 230 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,600 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County _____	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used? Plastic Liner _____	
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>20</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Liner will be 6 mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will investigate daily	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>40</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Regular drlg mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Plan to haul off anything in pit and fill in when completed</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
October 31, 2008 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>11/3/08</u> Permit Number: _____ Permit Date: <u>11/3/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

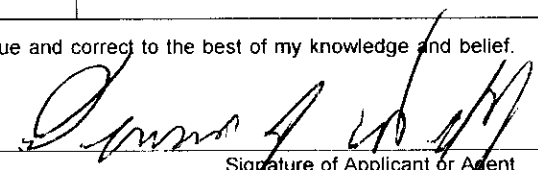
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CONSERVATION DIVISION
WICHITA, KS

15-163-01733-00-01

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Nadel and Gussman, LLC		License Number: 32638
Operator Address: 15 E. 5th St., Suite 3200, Tulsa, OK 74103		
Contact Person: Art Rolo		Phone Number: 785-737-3530
Lease Name & Well No.: Hinkhouse #1		Pit Location (QQQQ): NE NE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 140 (bbls)	Sec. 27 Twp. 9 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,600 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Plastic Liner
Pit dimensions (all but working pits): 10 Length (feet) 20 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Liner will be 6 mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will investigate daily
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water 40 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Regular drlg mud Number of working pits to be utilized: 1 Abandonment procedure: Plan to haul off anything in pit and fill in when completed Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. October 31, 2008  Date Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: 11/3/08 Permit Number: _____ Permit Date: 11/3/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

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WICHITA, KS

15-163-01733-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION
00 Colorado Building
1015 East 10th Street
Topeka, Kansas 66603

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-163-01733-0000

API NUMBER N/A

LEASE NAME Hinkhouse

WELL NUMBER I

2310 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 27 TWP. 9S RGE. 20 (E) or (W)

COUNTY Rooks

Date Well Completed 5/9/48

Plugging Commenced 3/27/00

Plugging Completed 3/27/00

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4/20/00
APR 20 2000

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

CONSERVATION DIVISION
Wichita, Kansas

EASE OPERATOR Nadel and Gussman

ADDRESS 15 E. 5th, Suite 3200, Tulsa, OK 74103

PHONE#(918) 583-3333 OPERATORS LICENSE NO. 5337

Character of Well Oil

Oil, Gas, D&A, SWD, Input, Water Supply Well

The plugging proposal was approved on Approximately 3/20/00 (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached? Yes

Producing Formation Arbuckle Depth to Top 3812 Bottom 3815 T.D. 3815

How depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Arbuckle	Depleted Oil	0	160	8-5/8	160	0
		0	3812	5-1/2	3812	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs are used, state the character of same and depth placed, from feet to feet each set.

21 gel + 40 sks w/300# hulls @ 3700'. 110 sks w/100# hulls @ 1800'. Cement circulated. Pull tubing and tied on to 5-1/2" and pumped 25 sks @ max psi of 900#. SI @ 300#. Mixed 25 sks and pumped down 8-5/8". Max psi 300#. SI 100#. Total cement used 200 sks.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing License No. N/A

Address P.O. Box 31, Russell, KS 67605

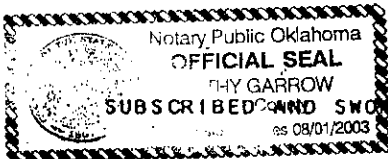
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Nadel and Gussman

STATE OF Oklahoma COUNTY OF Tulsa, ss.

M.R. Taylor, Manager of Production (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) M.R. Taylor

(Address) 15 E. 5th, Suite 3200, Tulsa, OK 74103



My Commission Expires: 8-1-03

Kathy Coarves
Notary Public

15-163-01733-0000

WELL LOG

Nadel and Gussman

Hinkhouse No. 1

NE NE SE 20-9S-20W
Rooks County, Kans.

Commenced 4-23-48
Completed 5-9-48

160' 8-5/8"
Cem. 75 sax
3812 5 1/2"
CEM 1005AX

Formation

Shale and surface clay	30
Sand	75
Shale and shells	160
Shale and shells	965
Sand and shale	1250
Shale and shells	1780
Shale and Anhydrite	1795
Shale and shells	2250
Shale and Lime	2375
Lime	2500
Shale and Lime	2580
Lime	2592
Shale and lime	2700
Lime, shale and shells	2795
Shale and shells	3025
Shale, Lime and shells	3100
Shale and shells	3390
Lime	3458
Lime	3719
Lime and shale	3760
Shale and chert	3791
Conglomerate	3815. T.D.

I hereby certify that the above formations and depths are true and correct as taken from the daily drilling reports of the Hinkhouse Well No. 1.

Rola B. Bess
Secretary - Reserve Drilling
Company, Inc.

Subscribed and sworn to before me this 12th day of May, 1948.

My commission expires:

April 26, 1952

B. L. Hentz
Notary Public in and for
Sedgwick County, State of Kansas

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