For KCC Use: Effective Date:	11-26-08
District #	3,
SGA? Ye	s XV No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Spot Description: 1			Must be a	approved by KCC five ((5) days prior to commencing well	
OPERATOR: Licenses 34027 OPERATOR: Statistic Environment of the property of the pro	Expected Spuid Date:	11	20	08	Spot Description: SE-SW	
Section Sect	Expected Spud Date	month	day	year		lw
Approved by Enrichment Lip 15 WEST GENERAL LIP 16 WEST LIP WEST GENERAL LIP 16 WEST LIP WEST GENERAL LIP 16 WEST LIP 16 WEST LIP 17 WEST LIP 18 WEST GENERAL LIP 18 WEST		3/027 🗸				_
Section Sect	OPERATOR: License# _					
Most Course well on the Section Plant on reverse side)	Name: CEP MID CONTIN	NENT LLC			leet non teet non // Eine et dee	lion
Address 2:	Address 1: 15 WEST 6TH	HST SUITE 1400			Is SECTION: King Regular Integular?	
Colly MAN State: OK 25: 7419					(Note: Locate well on the Section Plat on reverse side)	
Control Person: BioWill Serify; Environmental South Cost Area (Serif Cost) Area (Ser	City: TULSA	State:	OK Zip: 74	119 + 5415	County: MONTGOMERY	
Select Name Select College Select	Contact Person: DAVID S	SPITZ, ENGINEE	RING MANAGE	R	t REGIS Well #. 33-3	
CONTRACTOR: Locenser, 34126 Name: SMITH OLIFIED SERVICES State is a Prorested if Spaced Frield State Property P	Phone: 918-877-2912 X30	09			KANWAP Chamber Bosto Coal Area	
Name Seath October Well Dried of Formation Seath S					Field Name:	
Nearest Lease or unit boundary like (in foologic): 330 Control Control	CONTRACTOR: License Name: SMITH OILFIELD S	#SERVICES				
Ground Surface Elevation: 788			T	- F	Nearest Lease or unit boundary line (in footage): 330	
Salemic For Rec Proposed Proposed Not Grapy Not Within one-mile: Public water supply well within one-mile: Proposed Not Grapy Not Grap	Well Drilled For:			e Equipment: •	Ground Surface Elevation: 798feet N	//SL
Seasonic Storage Pool Ext. Whicket Cable C	Oil / Enh	ı Rec 🔀 infi	eld	Mud Rotary		سيدا
Disposal Wincota Cacio Cher	Gas Stor	rage Po	ol Ext. 🛚 🔀	Air Rotary		No
Depth to bottom of usable water: Gowney Gow		posal Wil	dcat	Cable		, no
Depth to bottom of usable water: Depth to bottom of usable water:			ner 🗀	•	Depth to bottom of fresh water:	
Surface Pipe by Atternate:	⊢ −−				Depth to bottom of usable water:	
Length of Sourface Pipe Planned to be set: 20					Surface Pipe by Alternate:	
Operator: Well Name: Original Completion Date: Water Source for Drilling Operations: Wate	If OWWO: old we	ell information as	follows:		Length of Surface Pipe Planned to be set: 20'	
Well Name Original Completion Date: Original Total Depth: Original Completion Date: Original Com					Length of Conductor Pipe (if any): NONE	
Original Completion Date: Original Total Depth: MississisPl LIMB Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source for Drilling Operation Source for D					Projected Total Depth: 1248	<u>.</u>
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Ferm Pond Olifer:				I.D II.	Formation at Total Depth: MISSISSIPPI LIME	
If Yes, true vertical depth:	Original Completion	Date:	Original lota	I Deptn:		
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR			-0			
Note: Apply for Permit with DWR Yes No				☐ les ☑ lvo		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **RASAS CORPORATION COMMISSION** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usel water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all caps, NOTIFY district office prior to any cementing. **Interest to the prior of the pluggling is cemented from completed within 120 days of spud date; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACC-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriation affect please of the control of the place of the place of the pl					DWR Permit #:	— /
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Title: ENGINEERING MGR. ENGINEERING MGR. ENGINEERING MGR. ENGINEERING MGR. ENGINEERING MGR. Title: ENGINEERING MGR. ENGINEERING MGR. Title: ENGINEERING MGR. ENGINEERING MGR. Title: ENGINEERING MGR. ENGINEERING M	must be complet	red within 30 day	s of the soud d	ate or the well shall be	plugged. Mi all casts, NOTIFY district office prior to any cementing.	
Signature of Operator or Agent: Sign	must be complet				-t at the translation and Malint	
Signature of Operator or Agent: Sign		statements made	de herein are tr	ue and corregt to the be		_
For KCC Use ONLY API # 15 - 25 - 3/838 - 0000 Conductor pipe required	11-17-08				ENGINEERING MGF	₹.
For KCC Use ONLY API # 15 - 23/838-0000 Conductor pipe required	Date:	Signatu	re of Operator (or Agent:	Title:	
For KCC Use ONLY API # 15 - 23/838-0000 Conductor pipe required					Remember to:	ည္သ
API # 15 - 25 - 3/838 - 0000 Conductor pipe required	For KCC Use ONLY				- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required		- 31828.	2000		- File Completion Form ACO-1 within 120 days of spud date;	1 [a.s
Conductor pipe required	API # 15 - # - 2			·	File acreage attribution plat according to field proration orders;	33
Minimum surface pipe required	Conductor pipe requir	red/\^		_feet	- Notify appropriate district office 48 hours prior to workover or re-entry;	
Approved by:	Minimum surface pipe	e required	άU	_feet per ALT.[_] I	- Submit plugging report (CP-4) after plugging is completed (within 60 days)	;
Approved by: pres 11-21-09 This authorization expires: //-21-09 (This authorization void if drilling not started within 12 months of approval date.) If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	1 4 1	•				
This authorization expires: // Care (This authorization void if drilling not started within 12 months of approval date.) Check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	1 "	<i>II</i> 2	1.00			
Signature of Operator or Agent:				Ab		X
Signature of Operator or Agent:	(This authorization voic	d if drilling not start	iea within 12 mon	ins of approval date.)	Well Not Drilled - Permit Expired Date:	
Spud date: Agent:						Ë
	Spud date:	Ager	nt:		3	ᇦ

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

proposed acreage autiliaries and to the world.	
API No. 15 - 125-31838-0000	
Operator: CEP MID CONTINENT LLC	Location of Well: County: MONTGOMERY
Lease: REGIS	1,207 feet from N / X S Line of Section 2,310 feet from E / X W Line of Section
Well Number: 33-3	2,310 feet from E / X W Line of Section
Field: KANMAP	Sec. 33 Twp. 33 S. R. 16 🔀 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

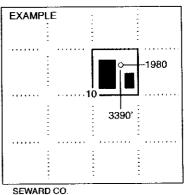
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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	1+14+11						
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			1111111111				
	2310	/FWL	 **	330 Lin REGIS 33		VDARY	
	-		307	457' F LEA	-	VNDOR	4

RECEIVED (CANSAS CORPORATION COMMISSION

NOV 2 0 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: CEP MID CONTINENT LLC			License Number: 34027		
Operator Address: 15 WEST 6TH ST SUITE 1400			TULSA OK	74119	
Contact Person: DAVID SPITZ, ENGINEERING MANAGER			Phone Number: 918-877-2912 X309		
Lease Name & Well No.: REGIS 33-3			Pit Location (QQQQ):		
Type of Pit: Pit is:			NESE _ SW_		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 33 Twp. 33 R. 16 East	West	
Settling Pit	If Existing, date co	onstructed:			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	— ☐ Feet from East / West Line of Section MONTGOMERY County		
Is the pit located in a Sensitive Ground Water A		No	Chloride concentration:	mg/l	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? NATIVE CLAYS		
Pit dimensions (all but working pits):) Length (fe	eet)40	Width (feet) N/A: Ste	eel Pits	
Depth fro	om ground level to de	eepest point:	8 (feet) No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining neluding any special monitoring.		
NA		NA			
			weet fresh water 10 feet		
Distance to nearest water well within one-mile	of pit	Source of infor	ormation:		
1000feet Depth of water well	50feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		_	over and Haul-Off Pits ONLY:		
			rial utilized in drilling/workover: FRESH WATER prking pits to be utilized: 1		
			nt procedure: AIRDRIED & BACKFILLED		
Barrels of fluid produced daily:	enilled fluide to	Abandonnient	procedure.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits me			st be closed within 365 days of spud date.		
I hereby certify that the above state 11-17-08 Date	ments are true and o		t of my knowledge and belief.	DRPORATION COMPONENTS OF THE PROPERTY OF THE P	
	KCC	OFFICE USE O	NLY Steel Pit RFAC ✓ RF	AS	
Date Received: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ber:	Perm	it Date: <u>U\D\</u> OS Lease Inspection: 🗷 Yo	es No	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 21, 2008

CEP Mid Continent LLC 15 West 6th St Ste 1400 Tulsa. OK 74119-5415

RE: Drilling Pit Application

Regis Lease Well No. 33-3 SW/4 Sec. 33-33S-16E Montgomery County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File