For KCC Use:	//-30-08
Effective Date: _	7,000
District #	<u> </u>
SGA2 TVe	s 🔽 No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

		Must be a	pproved by KCC five	(5) days prior to commencing well	
Evented Stud Date:	December	8	2008	Spot_Description:	
Expected Spud Date:	month	day	year	SW SE SE SE Sec. 35 Twp. 19	9S. R. 17
	34201				
OPERATOR: License#					N / X S Line of Section
Name: TEG MidContinent				reer from [2	E / W Line of Section
Address 1: 2050 S. Oneid	a St.			Is SECTION: XRegular Inregular?	
Address 2: Suite 102				(Note: Locate well on the Section Plat	on reverse side)
City: Deriver		Zip: <u>80</u> 2	224 +	County: Anderson	
Contact Person: Robert B	3. Mackay			Lease Name: D. Miller	Well #: D4-35
Phone: (303) 759-2700				Field Name:	
CONTRACTOR: License#	<sub>4</sub> 5675				Yes No
Name: McPherson Drilling L	tlc			Is this a Prorated / Spaced Field?	☐ tes ☑ 140
Name: Mer Hersen Briting E				Target Formation(s): Riverton Coal	2201
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary line (in footage):	
□Oil ✓ □Enh	Rec Infield		Mud Rotary	Ground Surface Elevation: 1010 est.	feet MSL
Gas Store	· · · · · · · · · · · · · · · · · · ·		Air Rotary	Water well within one-quarter mile:	Yes X No
Disp	· = .		Cable	Public water supply well within one mile:	☐ Yes 🔀 No
	of Holes Other		Cable	Depth to bottom of fresh water: 100'	
Other:				Depth to bottom of usable water: 120'	
Outer					
If OWWO: old wel	II information as follow	s:		Length of Surface Pipe Planned to be set:	mum 40 min.
_				Length of Conductor Ding (if any), none	***************************************
Operator:				Length of Conductor Pipe (if any): none	
Well Name:				Projected Total Depth: 1500'	
Original Completion D	)ate: Or	riginal Total	Depth:	Formation at Total Depth: Arbuckle	- L. Martinana
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes⊠ No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with D	WR 🛮 🗸
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
					RECEIVED
			AEE	FIDAVIT KAN	SAS CORPORATION COMMISSION
The condension and boundary	, affirma that the drilli				
		-	•	gging of this well will comply with K.S.A. 55 et. seq.	NOV 2 4 2008
It is agreed that the follow	wing minimum requir	ements wi	II be met:		2 4 2000
<ol> <li>Notify the appropr</li> </ol>					CONSERVATION DIVISION
2. A copy of the appr	roved notice of intent	to drill <b>sn</b>	all be posted on each	drilling rig;	MICHITA NO
3. The minimum amo	ount of surface pipe a	as specifie	d below <i>shall be set</i> t	orning rig.  ory circulating cement to the top; in all cases surface	pipe <b>shall be set</b>
through all uncons	solidated materials pi	ius a minii	num oi zo leet into trie	undenying formation.	
<ol><li>If the well is dry ho</li></ol>	ole, an agreement be	etween the	operator and the distr	rict office on plug length and placement is necessary	prior to plugging;
<ol><li>The appropriate d</li></ol>	listrict office will be n	otified befo	re well is either plugg	ed or production casing is cemented in;	
<ol><li>If an ALTERNATE</li></ol>	II COMPLETION, pr	roduction p	ipe shall be cemented	from below any usable water to surface within 120	DAYS of spud date.
Or pursuant to Ap	pendix "B" - Eastern	Kansas su	irface casing order #1	33,891-C, which applies to the KCC District 3 area,	alternate II cementing
				plugged In all cases, NOTIFY distriof office prior	to any cementing.
I hereby certify that the	statements made her	rein are tru	e and correct to the	est of my kyrowledge and belief.	1
	8			MIN R MILLEY T	
Date: /// 7/0	Signature of 0	Operator of	r Agent:	Title:	
			•	Remember to:	35
For KCC Use ONLY		_		1	
737.3	-24705-0	$\infty$	)	- File Drill Pit Application (form CDP-1) with Intent	
API # 15 -				- File Completion Form ACO-1 within 120 days of File acrease attribution plat according to field pro-	
Conductor pipe require	d <b>No</b> r	<u>ve</u>	feet	Notify appropriate district office 48 hours prior to	
		んつ	feet per ALT.		
Minimum surface pipe r			reet per ALIIII	- Submit plugging report (CP-4) after plugging is c	· · · · · · · · · · · · · · · · · · ·
Approved by: KW (	1-25 UV	,		Obtain written approval before disposing or inject      Habita partitions available (Control of project)	=
This authorization expir	1/225704	•		<ul> <li>If this permit has expired (See: authorized expira check the box below and return to the address be</li> </ul>	
(This authorization void it		nin 12 month	ns of approval date.)		X
				Well Not Drilled - Permit Expired Date:	<u>m</u> _
Spud date:	Agent:			Signature of Operator or Agent:	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 003-24705-0000	
Operator: TEG MidContinent, Inc.	Location of Well; County: Anderson
Lease: D. Miller	
Well Number: D4-35	450 feet from N / X S Line of Section    N / X S Line of Section   X E / W Line of Section
Field:	Sec. 35 Twp. 19 S. R. 17 X E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:  SW - SE - SE - SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

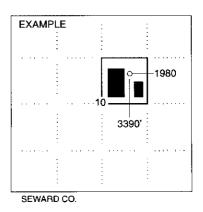
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 4 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name: TEG MidContinent, Ir	ıc.	License Number: 34201					
Operator Address: 2050 S. Oneida	St.	e 102 Denver CO 80224					
Contact Person: Robert B. Mackay			Phone Number: (303) 759-2700				
Lease Name & Well No.: D. Miller D4-35			Pit Location (QQQQ):				
Type of Pit:	Pit is:		SW SE SE SE				
Emergency Pit Bum Pit	Proposed	Existing	Sec. 35 Twp. 19 R. 17   East   West				
Settling Pit Drilling Pit	If Existing, date or	onstructed:	330 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		150 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	Anderson County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l				
		_	(For Emergency Pits and Settling Pits only)				
is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  Natural Clays				
			Natural Clays				
Pit dimensions (all but working pits):3	b Length (fe	eet)30	Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	eepest point:	5 (feet) No Pit				
If the pit is lined give a brief description of the			edures for periodic maintenance and determining				
material, thickness and installation procedure			ncluding any special monitoring.  RECEIVED				
N/A		N/A	KANSAS CORPORATION COMMISSIO				
			NOV 2 4 2008				
Distance to nearest water well within one-mile	of pit	Depth to shallo	CONSERVATION DIVISION  west fresh waterfeet. WICHITA, KS				
N/A feet Depth of water well		Source of infor	mation:				
	feet	measu					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: None Air Rig					
Number of producing wells on lease:		Number of working pits to be utilized: 0					
Barrels of fluid produced daily:		Abandonment procedure: Air Dry & Backfill					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ments are true and o	correct to the bes	t of my knowledge and belijef.				
		1///					
11/19/08	R	MIL	Military				
Date Si			signature of Applicant or Agent				
	КСС	OFFICE USE O	NLY Steel Pit RFAC RFAS				
Date Received: <u>\\∫ञ्जप्रि</u> Permit Num	ber:	Perm	it Date: パク4/でる Lease Inspection: Yes ×No				