

CORRECTED

Form C-1
October 2007
Form must be Signed
All blanks must be Filled
CORRECTED

For KCC Use:
Effective Date: 6-10-08
District #: 3
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 10 2008
month day year

OPERATOR: License# 9313
Name: James D. Lorenz
Address 1: 543A 22000 Road
Address 2:
City: Cherryvale State: KS Zip: 67335 + 8 5 1 5
Contact Person: James D. Lorenz
Phone: 620-328-4433
CONTRACTOR: License# 33374
Name: L & S Well Service, LLC

Spot Description:
* N1/2 NW NE SE Sec. 33 Twp. 31 S. R. 18 E W
feet from N / S Line of Section
feet from E / W Line of Section
Is SECTION: Regular Irregular?

County: Labette
Lease Name: Lorenz Well #: 26B
Field Name: Dartnell

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Bartlesville
Nearest Lease or unit boundary line (in footage): 165'

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
 If OWWD: old well information as follows:

Ground Surface Elevation: 850' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe (if any):
Projected Total Depth: 1000'
Formation at Total Depth: Bartlesville

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water Source for Drilling Operations: Well Farm Pond Other:
DWR Permit #: (Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Will Cores be taken? Yes No
If Yes, proposed zone:

* WAS: N/2 NW NE SE 2475' FSL
IS: N/2 SW NE SE 1815' FSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-2-08 Signature of Operator or Agent: Jerry McMillan Title: Office Manager

For KCC Use ONLY
API # 15 - 099-24439-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: Russ 6-5-08 / JMM 11-25-08
This authorization expires: 6-5-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill PR Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

33
31
18
E
W

CORRECTED

Side Two

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - D89-24439-0000
Operator: James D. Lorenz
Lease: Lorenz
Well Number: 28B
Field: Dartnell

Number of Acres attributable to well: 10
QTR/QTR/QTR/QTR of acreage: N1/2 - ~~SW~~ - SE - SE

Location of Well: County: Labette
2475 feet from N / S Line of Section
990 feet from E / W Line of Section
Sec. 33 Twp. 31 S. R. 18 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

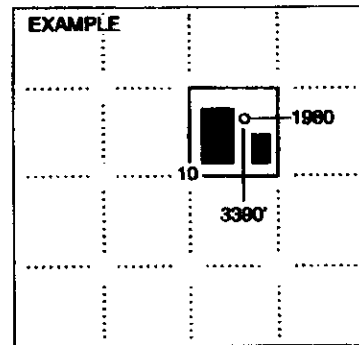
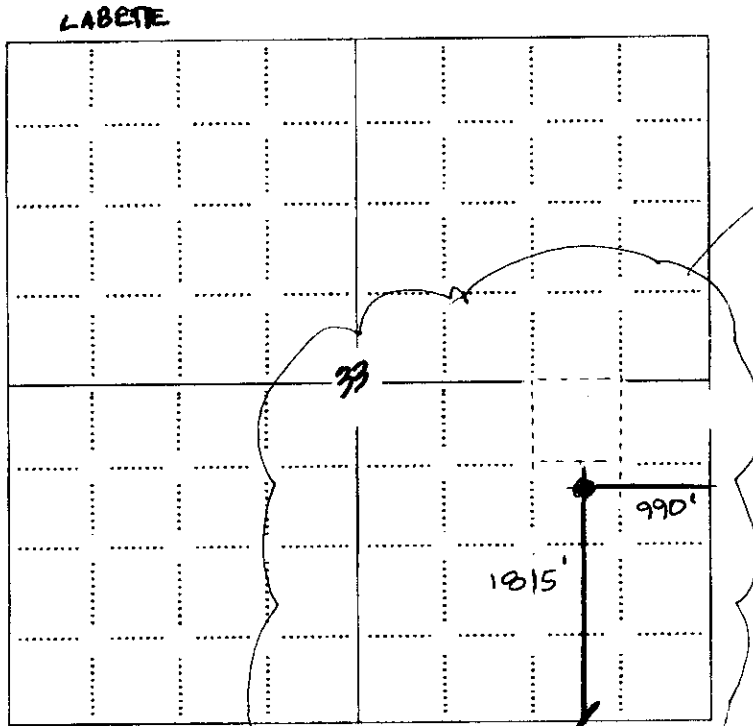
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

KANSAS CORPORATION COMMISSION

NOV 24 2008

CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CORRECTED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CORRECTED

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: James D. Lorenz		License Number: 9313	
Operator Address: 543A 22000 Road		Cherryvale KS 67335	
Contact Person: James D. Lorenz		Phone Number: 620-328-4433	
Lease Name & Well No.: Lorenz 26B		Pit Location (OOOO): N1/2 ^{SW} NE1/4 SE1/4	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,650 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): 30 Length (feet) 30 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 10 (feet) _____ No Pit		How is the pit lined if a plastic liner is not used? Native Clay	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Native Clay		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. If it rains in the pit, it will be pumped out and taken to the disposal well.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Number of working pits to be utilized: 1 Abandonment procedure: Air dry and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		NOV 24 2008 CONSERVATION DIVISION WICHITA, KS	
6-2-08 Date		 Signature of Applicant or Agent	

15-095-24139-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 6/5/08	Permit Number: _____	Permit Date: 6/5/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2075, Wichita, Kansas 67202