

For KCC Use:
Effective Date: 11-30-08
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December 1 2008
month day year

OPERATOR: License# 33813 ✓
Name: Jason Oil Company
Address 1: P.O. Box 701
Address 2: _____
City: Russell State: KS Zip: 67665 + 0701
Contact Person: J.L. Schoenberger
Phone: 785-483-4204

CONTRACTOR: License# 34190
Name: Vision Oil & Gas Services, LLC

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: 70' N & 120' W
S/2 - SE - SE Sec. 23 Twp. 16 S. R. 23 E W
(1000) 400 feet from N / S Line of Section
720 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness
Lease Name: Schoepf Well #: 8
Field Name: Union East

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 400'
Ground Surface Elevation: 2973 feet MSL or 2426

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1250' / 1100'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 200' +

Length of Conductor Pipe (if any): None
Projected Total Depth: 4550'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

NOV 25 2008

CONSERVATION DIVISION
KANSAS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/24/08 Signature of Operator or Agent: _____ Title: Agent

For KCC Use ONLY
API # 15 - 135-24875-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: Russell
This authorization expires: 11-25-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

23
16
23
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-248 75-0000
 Operator: Jason Oil Company
 Lease: Schoepf
 Well Number: 8
 Field: Unica East

Location of Well: County: Ness
400 feet from N / S Line of Section
720 feet from E / W Line of Section
 Sec. 23 Twp. 16 S. R. 23 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - S/2 - SE - SE

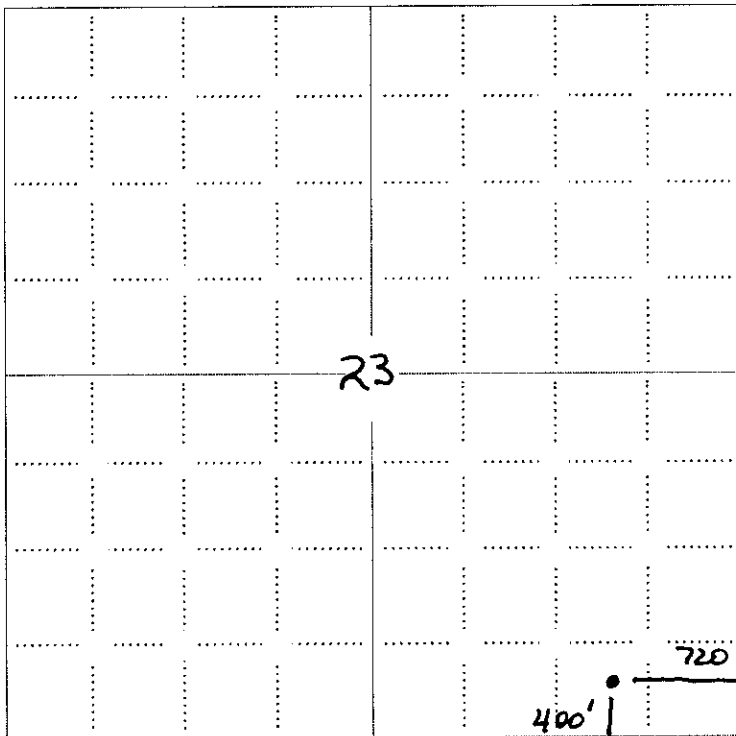
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

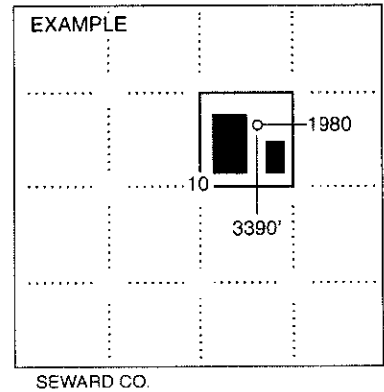
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 WASHINGTON, MO



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines. i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

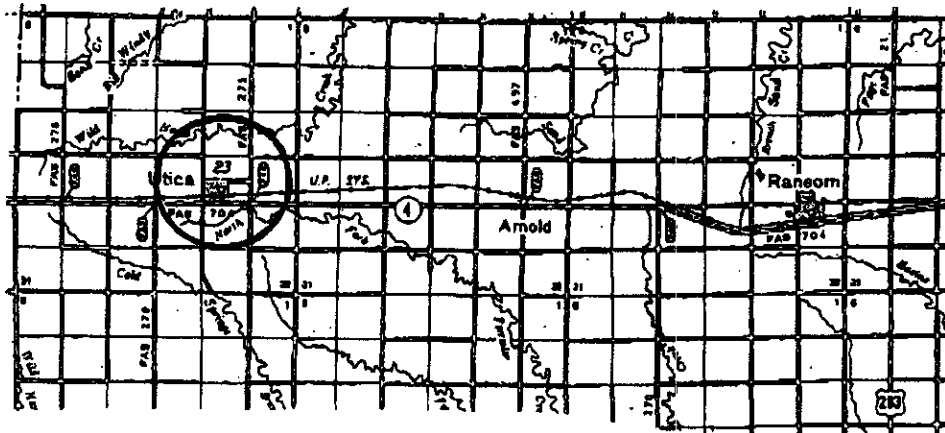
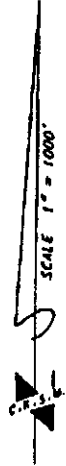
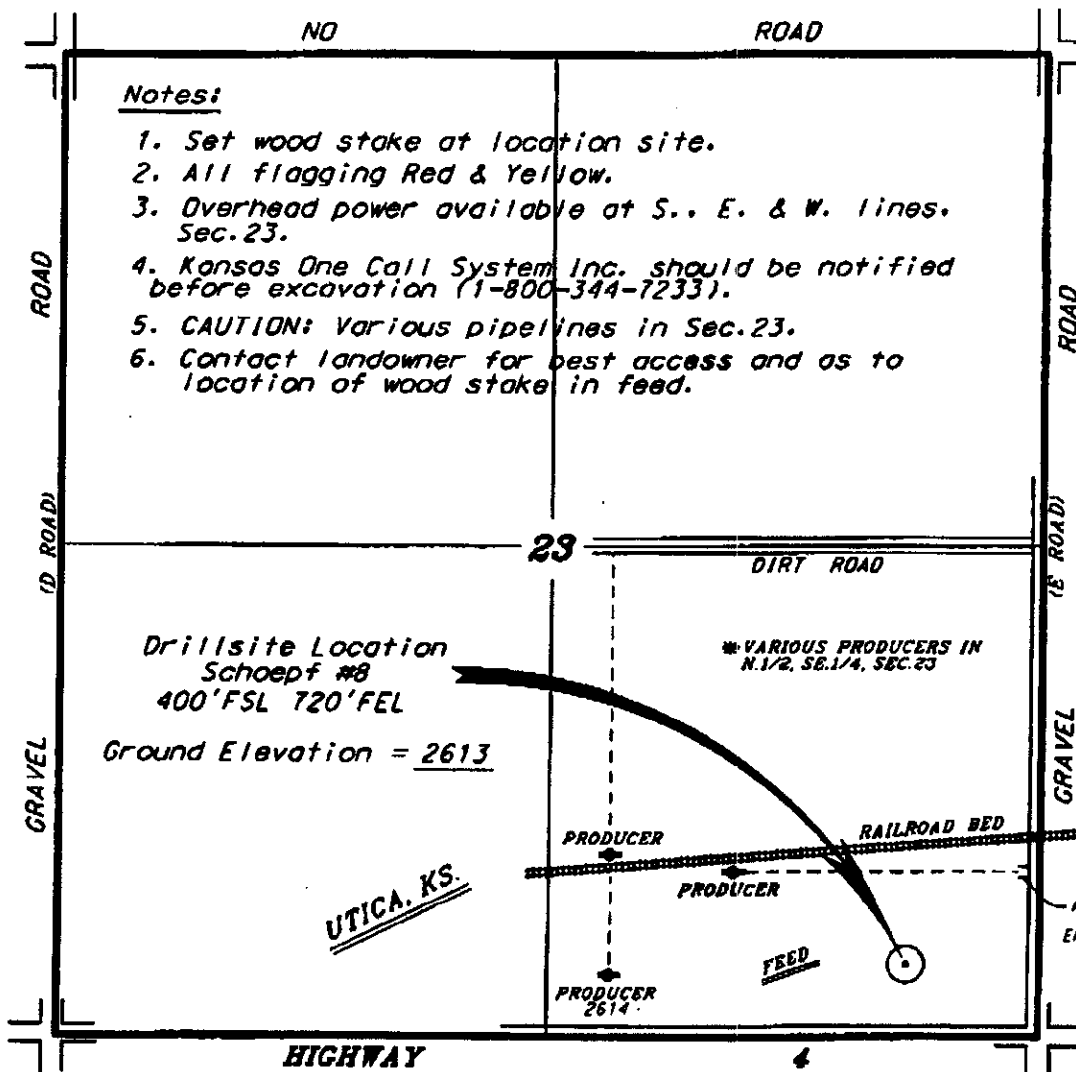
JASON OIL COMPANY
SCHOEPF LEASE
SE. 1/4, SECTION 23, T16S, R26W
NESS COUNTY, KANSAS

15-135-24875-0000

Notes:

1. Set wood stake at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S., E. & W. lines, Sec. 23.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 23.
6. Contact landowner for best access and as to location of wood stake in feed.

*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



• Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 • Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator assuming this service and accepting this plot, and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and hold entities released from any liability from incidental or consequential damages.
 • Elevations derived from National Geodetic Vertical Datum.


Date November 12, 2008

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 CONSERVATION DIVISION
 WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Jason Oil Company		License Number: 33813
Operator Address: P.O. Box 701		Russell KS 67665
Contact Person: J.L. Schoenberger		Phone Number: 785-483-4204
Lease Name & Well No.: Schoepf 8		Pit Location (QQQQ): S^{3/2} SE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,000 (bbbls)	Sec. 23 Twp. 16 R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 400 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 720 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ness County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native and fresh water gel drilling mud.
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION NOV 25 2008 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh drilling mud Number of working pits to be utilized: 3 Abandonment procedure: Allow pits to dry naturally and backfill as conditions allow. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
11/24/08 Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: 11/25/08 Permit Number: _____	Permit Date: 11/25/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-135-24875-0000