KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

For KCC Use: Effective Date:	11-30-08
District #	<u></u>
SGA? Yes	<b>Y</b> No

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Soud Date: Novemi	ber 26	2008		
Expected Spud Date:	day	year	Spot Description: 20' S & 60' E (25' North	Twp. 16 S. R. 16 ☐ E 🗙 W
33491				from N / S Line of Section
OPERATOR: License#			720 feet	from E / W Line of Section
Name; King Oil Operations			Is SECTION: Regular Irregular?	TIGHT E / X V EINE OF SECTION
Address 1: 696 D Fairground Rd.			<b>—</b> - <b>—</b> -	
Address 2:Sta	ite. KS Zin	67637 +	(Note: Locate well on the Sec	tion Plat on reverse side)
Contact Person: Rodnery King	д.р.	·	County: Rush	1A
Phone: 785-259-3038				Well #: 1A
1. ·			Field Name:	
CONTRACTOR: License# 34190 Name: Vision Oil & Gas Services, LLC			Is this a Prorated / Spaced Field?	Yes No
Name.			Target Formation(s): Arbuckle	720'
Well Drilled For: Well	Class: Ty	rpe Equipment:	Nearest Lease or unit boundary line (in foo	
⊠Oil	nfield 2	Mud Rotary	Ground Surface Elevation: 1954'	feet MSL
	Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes X No
	Wildcat C	Cable	Public water supply well within one mile:  Depth to bottom of fresh water: 200'	/ Tes 🔼 No
Seismic ; # of Holes (	Other		Depth to bottom of usable water: 420'	
Other:			Surface Pipe by Alternate: XI III	
If OWWO: old well information a	ıs follows:		Length of Surface Pipe Planned to be set:	950' +
-			Length of Conductor Pipe (if any): None	
Operator:			Projected Total Depth: 3700'	
Well Name:Original Completion Date:			Formation at Total Depth: Arbuckle	AND
Original Completion Date.	Original to	iai bepini.	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellb	ore?	Yes X No	Well Farm Pond Other:	
If Yes, true vertical depth:				
If Yes, true vertical depth:Bottom Hole Location:			DWR Permit #:(Note: Apply for Perm	nit with DWR
If Yes, true vertical depth:			DWR Permit #:	it with DWR \\ \text{Yes \bigsilon} No
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:			DWR Permit #:(Note: Apply for Perm Wilt Cores be taken? If Yes, proposed zone:	Yes No
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Cid Rig from 15-105-31241  The undersigned hereby affirms that it is agreed that the following minimum.	the drilling, com	AF pletion and eventual pl will be met:	DWR Permit #:	TANSAS CORPORATION COMMISSION  1. seq. NOV 25 2000
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If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Id Ris from IS-105-31341  The undersigned hereby affirms that it is agreed that the following minimur  1. Notify the appropriate district of 2. A copy of the approved notice of 3. The minimum amount of surfact through all unconsolidated mat 4. If the well is dry hole, an agreed 5. The appropriate district office with 6. If an ALTERNATE II COMPLET Or pursuant to Appendix "B" - E must be completed within 30 del hereby certify that the statements mediate in the statements of the statement of	the drilling, come requirements ffice <i>prior</i> to spid intent to drill separate plus a min ment between the filling production fastern Kansas ays of the spud ade herein are the filling of Operator for Opera	AF pletion and eventual pl will be met: udding of well; shalf be posted on eac fied below shalf be sei nimum of 20 feet into th he operator and the dis efore well is either plug n pipe shalf be cemente surface casing order # date or the well shalf b true and correct to the or or Agent:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 eth drilling rig; by circulating cement to the top; in all cases se underlying formation.  trict office on plug length and placement is neged or production casing is cemented in; and from below any usable water to surface with 133,891-C, which applies to the KCC District 3 e plugged. In all cases, NOTIFY district office best of my knowledge and belief.  File Drill Pit Application (form CDP-1) with File Completion Form ACO-1 within 120 e File acreage attribution plat according to Notify appropriate district office 48 hours Submit plugging report (CP-4) after plugging Obtain written approval before disposing	TANSAS CORPORATION COMMISSION  t. seq. NOV 25 2008  CONSERVATION DIVISION  CONSERVATION DIV
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If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Cid Rig from IS-/05-2124/  The undersigned hereby affirms that it is agreed that the following minimur  1. Notify the appropriate district of 2. A copy of the approved notice of 3. The minimum amount of surfact through all unconsolidated mat  4. If the well is dry hole, an agree of 5. The appropriate district office well is dry hole, an agree of 5. The appropriate district office well is dry hole, an agree of 5. The appropriate district office well is dry hole, an agree of 5. The appropriate district office well is dry hole, an agree of 5. The appropriate district office well is dry hole, an agree of 5. The appropriate district office well is dry hole, an agree of 5. The appropriate district office well appropriate district office well approved by:  For KCC Use ONLY  API # 15 - //0 5 - 2 18 4  Conductor pipe required  Minimum surface pipe required  Approved by:  Approved by:  Approved by:  April 11-25-28	the drilling, come requirements of intent to drill see pipe as specifierials plus a mirment between the production of the spud ade herein are sture of Operator 15-000 (15-000)	AF spletion and eventual pl will be met: udding of well; shalf be posted on each fied below shalf be set nimum of 20 feet into the he operator and the dis efore well is either plug in pipe shalf be cemente surface casing order # date or the well shalf be true and correct to the for Agent:  feet feet per ALT.	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 eth drilling rig; by circulating cement to the top; in all cases se underlying formation.  trict office on plug length and placement is negot of production casing is cemented in; and from below any usable water to surface with 133,891-C, which applies to the KCC District 3 e plugged. In all cases, NOTIFY district office best of my knowledge and belief.  File Drill Pit Application (form CDP-1) with File Completion Form ACO-1 within 120 e. Notify appropriate district office 48 hours.  Submit plugging report (CP-4) after plugging. Obtain written approval before disposing.  If this permit has expired (See: authorize check the box below and return to the ad-	TANSAS CORPORATION COMMISSION  t. seq. NOV 25 2008  CONSERVATION DIVISION  coessary prior to plugging;  ain 120 DAYS of spud date.  B area, alternate II cementing  coe prior to any cementing.  Agent  Agent
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  It is agreed that the following minimur  1. Notify the appropriate district of 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mat 4. If the well is dry hole, an agree of 5. The appropriate district office well is dry hole, an agree of the appropriate district office well is dry hole, an agree of the appropriate district office well is dry hole, an agree of the appropriate district office well is dry hole, an agree of the appropriate district office well is dry hole, an agree of the appropriate district office well is dry hole, an agree of the appropriate district office well is dry hole, an agree of the appropriate district office well is dry hole, an agree of the appropriate district office well appro	the drilling, come requirements of intent to drill see pipe as specification plus a min ment between the pipe as specificated by the pipe as specificated by the production of the spud ade herein are the ture of Operator of Operator 15-000 (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000) (15-000	AF spletion and eventual pl will be met: udding of well; shalf be posted on each fied below shalf be set nimum of 20 feet into the he operator and the dis efore well is either plug in pipe shalf be cemente surface casing order # date or the well shalf be true and correct to the for Agent:  feet feet per ALT.	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 eth drilling rig; by circulating cement to the top; in all cases se underlying formation.  trict office on plug length and placement is neged or production casing is cemented in; and from below any usable water to surface with 133,891-C, which applies to the KCC District 3 en plugged. In all cases, NOTIFY district office best of my knowledge and belief.  File Drill Pit Application (form CDP-1) with File Completion Form ACO-1 within 120 en Potation form ACO-1 within 120 en Potation form Submit plugging report (CP-4) after plugging report (CP-4) after plugging report (See: authorize).	TANSAS CORPORATION COMMISSION  t. seq. NOV 25 2008  CONSERVATION DIVISION  CONSERVATION DIV

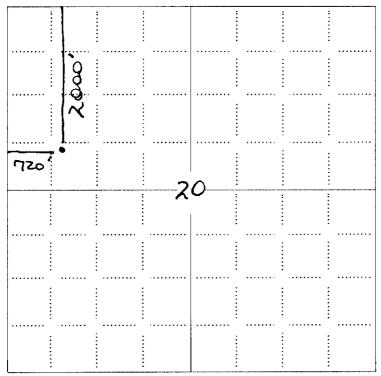
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 165-21845-0000	
Operator: King Oil Operations	Location of Well: County: Rush
Lease: Urban	2,000 feet from N / S Line of Section
Well Number: 1A	2,000 feet from N / S Line of Section 720 feet from E / X W Line of Section
Field:	Sec. 20 Twp. 16 S. R. 16 E X W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:  - SW - NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



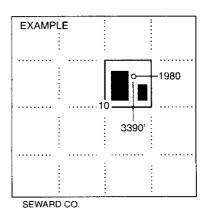
RECEIVED

KANSAS CORPORATION COMMISSION

NOV 25 2008

CONSERVATION DIVISION

WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Mole: Skid Rig. Use original pilo
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPI ICATION FOR SURFACE PIT

Note: Skid Rig. Use original pilo
Form cDP-1
April 2004
Form must be Typed

# APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: King Oil Operations			License Number: 33491
Operator Address: 696 D Fairground Rd.			Ellis KS 67637
Contact Person: Rodney King			Phone Number: 785-259-3038
Lease Name & Well No.: Urban	1/-	4	Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?	Pit is:  Proposed  If Existing, date conception  Pit capacity:  4,000	Existing onstructed: (bbls)	Sec. 20 Twp. 16 R 16 East West  2,025 Feet from North / South Line of Section  720 Feet from East / West Line of Section  Rush County  Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  Bentonite and native drilling mud
Pit dimensions (all but working pits):	00 Length (fe	eet)100	Width (feet) N/A: Steel Pits No Pit
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	NOV 2 5 2008  CONSERVATION DIVISION  WICHITA, KS  RECEIVED  CANSAS CORPORATION COINT  KANSAS CORPORATION DIVISION  CONSERVATION DIVISION  WICHITA, KS  WICHITA, KS
Distance to nearest water well within one-mile   **NA**   feet	,	Depth to shallor Source of infor	west fresh waterfeet.
Emergency, Settling and Burn Pits ONLY:		measu	rmation:
Emergency, coming and built rite Onci.			rmation: ured well owner electric log KDWR
Producing Formation:		Drilling, Works	rmation: ured well owner electric log KDWR
		Drilling, Works Type of materia Number of worl	rmation:  ured well owner electric log KDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Fresh water mud  king pits to be utilized: 3
Producing Formation:		Drilling, Worke Type of materia Number of work Abandonment	rmation: ured well owner electric log KDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh water mud
Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all	spilled fluids to	Drilling, Worked Type of material Number of work Abandonment p Drill pits must be correct to the best	rmation:  ured well owner electric log KDWR  over and Haul-Off Pits ONLY:  at utilized in drilling/workover: Fresh water mud  king pits to be utilized:  procedure: Allow pits to dry and backfill as  conditions dictate.
Producing Formation:  Number of producing wells on lease:  Barrels of fluld produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state  1 1/2 5/08  10/9/2008	spilled fluids to	Drilling, Worked Type of material Number of work Abandonment p  Drill pits must be correct to the best	rmation:  ured well owner electric log KDWR  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: Fresh water mud  king pits to be utilized: 3  procedure: Allow pits to dry and backfill as conditions dictate.  be closed within 365 days of spud date.  It of my knowledge and belief.