For KCC Use: Effective Date: _ District # SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC tive	e (5) days prior to commencing well
Expected Spud Date: December 1, 2008	Spot Description: 90' North of
month day year	- SW - SE - NE Sec. 28 Twp. 32 S. R. 12 EXW
OPERATOR: License# 33856	(0/0/0/0/) 2,220 feet from N / S Line of Section
Name: White Exploration, Inc.	990 feet from XE / W Line of Section
Address 1: 2400 N. Woodlawn, Suite 115	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Wichita State: KS Zip: 67220 +	County: Barber
Contact Person: Kenneth S. White Phone: 316-682-6300	Lease Name: Ash "A" Well #: 1
	Field Name: Medicine Lodge North
CONTRACTOR: License# 5123	Is this a Prorated / Spaced Field?
Name: Pickrell Drilling Company, Inc.	Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 420
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1622' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 120
Other:	Depth to bottom of usable water: 180
If OWWO: old well information as follows:	Surface Pipe by Alternate: XII III
_	Length of Surface Pipe Planned to be set: 250 Length of Conductor Pipe (if any): none
Operator:	Projected Total Depth: 4600
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Not known at this time
If Yes, true vertical depth:	★ DWR Permit #:
	A DVVIII FEITING #.
Bottom Hole Location:	(Nate: Apply for Permit with DWR)
Bottom Hole Location: KCC DKT #:	
	(Note: Apply for Permit with DWR)
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plug	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
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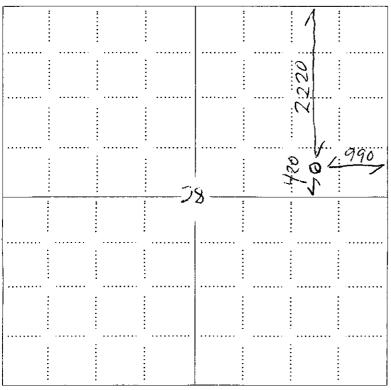
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

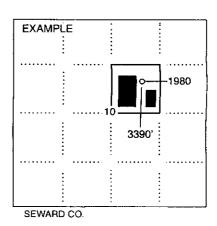
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007 - 23410-00-00	
Operator: White Exploration, Inc.	Location of Well: County: Barber
Lease: Ash "A"	
Well Number: 1	990 feet from E / W Line of Section
Field: Medicine Lodge North	Sec. 28 Twp. 32 S. R. 12 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: SW SE #16	<u> </u>
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: White Exploration, Inc.		License Number: 33856		
Operator Address: 2400 N. Woodlawn, Suite 115		Wichita KS 67	220	
Contact Person: Kenneth S. White		Phone Number: 316-682-6300		
Lease Name & Well No.: Ash "A"		Pit Location (QQQQ):		
Type of Pit: Pit is:		SW_SE_NE		
Emergency Pit Burn Pit	✗ Proposed	Existing	Sec. 28 Twp. 32 R. 12 East West	
Settling Pit 🔀 Drilling Pit	If Existing, date of	onstructed:	2,220 Feet from North / South Line of Se	ection
Workover Pit Haul-Off Pit	Pit capacity:		990 Feet from X East / West Line of Se	ection
(If WP Supply API No. or Year Drilled)		(bbls)	Barber Co	1
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:	ng/i
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes 🗶	No	Bentonite in Drilling Mud	
Pit dimensions (all but working pits):6	0 Length (fe	eet)60	Width (feet) N/A: Steel Pits	
	om ground level to de			
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	edures for periodic maintenance and determining ncluding any special monitoring. KANSAS CORPORATION COMM	
			NOV 2 5 2008	ISSION
			NOV 2 5 2008	ISSIGN:
Distance to nearest water well within one-mile	of pit	Depth to shallo	NOV 2 5 2008 CONSERVATION DIVISION WICHITA, KS west fresh water37 feet.	ISSION:
Distance to nearest water well within one-mile			NOV 2 5 2008 CONSERVATION DIVISION: WICHITA, KS west fresh water3 7 feet. mation:	
	124_feet	Depth to shallo Source of info	NOV 2 5 2008 CONSERVATION DIVISION WICHITA, KS west fresh water 3 7 feet. mation:	
S feet Depth of water well	124_feet	Depth to shalld Source of informeasu Drilling, Work	NOV 2 5 2008 CONSERVATION DIVISION WICHITA, KS west fresh water37 feet. mation: ired well owner electric log KDWF	
Emergency, Settling and Burn Pits ONLY:	124 feet	Depth to shalld Source of informeast Drilling, Work	NOV 2 5 2008 CONSERVATION DIVISION: WICHITA, KS west fresh water3 7 feet. mation: ured well owner electric log KDWF over and Haul-Off Pits ONLY:	
Emergency, Settling and Burn Pits ONLY:	124_feet	Depth to shalld Source of informass. Drilling, Work Type of materia	NOV 2 5 2008 CONSERVATION DIVISION: WICHITA, KS west fresh water	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	124 feet	Depth to shallo Source of informeast Drilling, Work Type of materia Number of work	NOV 2 5 2008 CONSERVATION DIVISION WICHITA, KS west fresh water 3 7 feet. mation: lired well owner electric log KDWf over and Haul-Off Pits ONLY: al utilized in drilling/workover: Chemical mud king pits to be utilized: 3	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	124 feet	Depth to shalld Source of informeast Drilling, Work Type of materia Number of work Abandonment Drill pits must	NOV 2 5 2008 CONSERVATION DIVISION: WICHITA, KS west fresh water	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	124 feet	Depth to shalld Source of informeast Drilling, Work Type of materia Number of work Abandonment Drill pits must	NOV 2 5 2008 CONSERVATION DIVISION: WICHITA, KS west fresh water	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	124 feet	Depth to shallo Source of information measured brilling, Work Type of materian Number of work Abandonment Drill pits must correct to the besure of the besur	NOV 2 5 2008 CONSERVATION DIVISION WICHITA, KS west fresh water	
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 26, 2008

White Exploration, Inc. 2400 N. Woodlawn Ste 115 Wichita, KS 67220

RE:

Drilling Pit Application Ash A Lease Well No. 1 NE/4 Sec. 28-32S-12W Barber County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File