For KCC Use: 1Z-1-08 Effective Date: 1Z-1-08 District # 1 SGA? Yes VNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

| must be approved by Nee me | e (5) days prior to commencing well |
|--|--|
| Expected Spud Date: December 3, 2008 | Spot Description: |
| month day year | <u>SW _ NE _ NE _ Sec. 25 Twp. 19 S. R. 25 </u> E XW |
| 3581 | (00000) 950 feet from N / S Line of Section |
| OPERATOR: License# Red Oak Energy, Inc. | 940 feet from X E / W Line of Section |
| Name: Red Cak Energy, Inc. > Address 1: 7701 E. Kellogg | Is SECTION: Regular Irregular? |
| Address 1: 7701 E. Reinogg Address 2: Ste. 710 | is SECTION, Minegular: |
| City: Wichita State: KS Zip: 67202 + | (Note: Locate well on the Section Plat on reverse side) County: Ness |
| Contact Person: Kevin Davis | Lease Name: Twyla Well #: 1-25 |
| Phone: 316-652-7373 | Mildoot |
| CONTRACTOR: License# 5123 | Is this a Prorated / Spaced Field? Yes No |
| Name: Pickrell Drilling | Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mississippian |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): 590 |
| | Ground Surface Elevation: 2352 feet MSL |
| | Water well within one-quarter mile: |
| | Public water supply well within one mile: |
| Disposal Wildcat Cable Selsmic: # of Holes Other | Depth to bottom of fresh water: 180 |
| Other: | Depth to bottom of usable water: 800 |
| | Surface Pipe by Alternate: 1 XII |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 200 |
| | Length of Conductor Pipe (if any): |
| Operator: | 1500 |
| Well Name: | Projected Total Depth: 4500 Formation at Total Depth: Mississippian |
| Original Completion Date: Original Total Depth: | |
| Directional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: |
| If Yes, true vertical depth: | Well Farm Pond Other: |
| Bottom Hole Location: | DWR Permit #: |
| KCC DKT #: | (Note: Apply for Permit with DWR) |
| | Will Cores be taken? |
| | |
| | If Yes, proposed zone: |
| AFE | RECEIVALL |
| | RECEIVALLA KANSAS CORPORATION CONNESSE |
| The undersigned hereby affirms that the drilling, completion and eventual plug | RECEIVE KANSAS CORPORATION CONTROLS REGIONS CORPORATION CONTROLS RECEIVED AND CONTROLS R |
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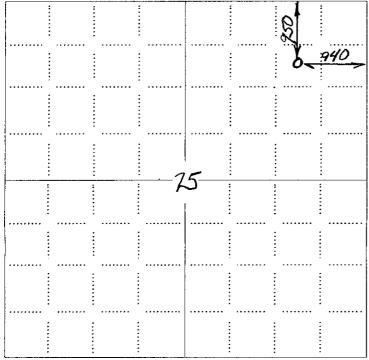
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 135 - 24876 - 00 - 00 | | | | |
|---|--|--|--|--|
| Operator: Red Oak Energy, Inc. | Location of Well: County: Ness | | | |
| Lease: Twyla | 950 feet from N / S Line of Section | | | |
| Well Number: 1-25 | 940 feet from X E / W Line of Section | | | |
| Field: Wildcat | Sec. 25 Timp. 19 S. R. 25 EXW | | | |
| Number of Acres attributable to well: SW _ NE _ NE _ NE | Is Section: Regular or Irregular | | | |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | | | |

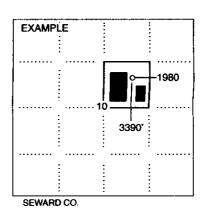
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 6 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Red Oak Energy, Inc. | | License Number: 3581 | | | |
|--|--|--|------------|--------|--|
| Operator Address: 7701 E. Kellogg Ste. | | 710 | Wichita KS | 67202 | |
| Contact Person: Kevin Davis | | Phone Number: 316-652-7373 | | | |
| Lease Name & Well No.: Twyla 1-25 | | Pit Location (QQQQ): | | | |
| Lease Name & Well No.: Twyla 1-25 Pit Location (QQQQ): | | | | | |
| Source of inform | | | | | |
| | | over and Haul-Off Pits ONL | | — | |
| _ | | al utilized in drilling/workover: fresh water Bentonite | | | |
| | | rking pits to be utilized: 3 | | | |
| Barrels of fluid produced daily: Abandonment procedure: Cut windows, let dry, backfill and rest | | | | 00.0.0 | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must | | be closed within 365 days of spud date. RECEIVED RECEI | | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION | | | | | |
| NOV 2 6 2008 Conservation Division Wichita Ks | | | | | |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS | | | | | |
| Date Received: 11/26/08 Permit Number: Permit Date: 1/26/08 Lease Inspection: Yes X No | | | | | |