

Correction: 11/24/2008 - Custin Hansen

* 12-1-08

CORRECTED

CORRECTED RECEIVED KANSAS CORPORATION COMMISSION

RECEIVED **CORRECTED** KANSAS CORPORATION COMMISSION

For KCC Use:
Effective Date: 8-4-07
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 27 2007

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: August 20 2007
month day year

* Spot SW-NW-NE East
NW-NW-NE Sec. 1 Twp. 16S S. R. 23 West
* 320' 460' feet from SW Line of Section
200' 4935' 2295' feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 32294
Name: OSBORN ENERGY, LLC
Address: 24650 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Contact Person: JEFF TAYLOR
Phone: 913-533-9900

RECEIVED KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS

NOV 26 2008

CONTRACTOR: License# 32294
Name: OSBORN ENERGY, LLC

Well Drilled For: Oil Gas OWWO Seismic Other
 Enh Rec Storage Disposal # of Holes
Well Class.: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

(Note: Locate well on the Section Plat on reverse side)
County: MIAMI
Lease Name: ASHLEY Well #: 1-1
Field Name: PAOLA - RANTOUL
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): MARMATON AND CHEROKEE
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 900' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 200'+
Depth to bottom of usable water: 200' 200'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: NONE
Projected Total Depth: 900'
Formation at Total Depth: CHEROKEE
Water Source for Drilling Operations:
 Well Farm Pond Other X
DWR Permit #:

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____

KCC DKT #: SW-NW-NE
IS: 4602 feet from South line of Section
4935 feet from East line of Section

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: WAS: NW-NW-NE
320' FUL 2310 FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met: IS: 22295 FEL SW-NW-NE JUL 25 2008

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; WAS: 4935 FEL SW-NW-NE
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 7/25/07 Signature of Operator or Agent: Jeff Taylor Title: _____

For KCC Use ONLY
API # 15 - 121-28482-0000
Conductor pipe required: None feet
Minimum surface pipe required: 20 feet per Alt. 10 2
Approved by: 7-30-07 / 11-1-08
This authorization expires: 1-30-08
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Dnll Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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23E