Corrected.

For KCC Use: 11-2508

RECL KANSAS CORPORATIO

NOV 2 6 2008

Form C-1 October 2007 Form must be Typed Form must be Signed

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

District # UIL & GAS COP	NSERVATION DIVISION CONSERVATION DIVIS Form must be Typed
SGA? Yes No NOTICE OF I	NTENT TO DRILL WICHITA KS Form must be Signed All blanks must be Filled
	ve (5) days prior to commencing well
Expected Spud Date: 11/24/2008	
month day year	Spot Description:  SE NW NW SE can 4 Tan 27 o p 33  To NZIII
5447	SecS. HS. WpS. H
OPERATOR: License#	leet from [IN / X] S Line of Section
Name: OXY USA, Inc. Address 1: P O Box 2528	Is SECTION: Regular Irregular?
Address 2:	·
City: Liberal State: KS Zip: 67880 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jarod Powell	County: Haskell
Phone:620-629-4227	Lease Name: ATKINS "N" Well #: 5
CONTRACTOR: License#_ 30606	1 iold Natifie.
Name: Murfin Drilling Co., Inc.	Is this a Prorated / Spaced Field?  Target Formation(s): St Louis
Well Drilled For: Well Class: Typc Equipment:	Nearest Lease or unit boundary line (in footage): 375.95
	Ground Surface Elevation: 2941.31 feet MSL
Oil Enh Rec Infield Mud Rotary  Gas Storage X Pool Ext.  Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 480
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: XII III
iii Owwo. old well information as follows:	Length of Surface Pipe Planned to be set: 1900
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 5450
Original Completion Date: Original Total Depth:	Formation at Total Depth: St Louis
Directional, Deviated or Horizontal wellbore?	Water Source of Drilling Operations:    Well     Farm Pond   Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
PROPATED & SPACED: HUBOTON PANOMA	twas: 2005 FR
AFF	FIDAVIT IS: 2002 FEL RECEIVED KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plu	igging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	NOV 2 0 2008
Notify the appropriate district office <i>prior</i> to spudding of well;	
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set.</li> </ol>	by circulating rig;  by circulating cement to the top; in all cases surface pipe shall be with ITA, KS
amough an enconcessation motorials plas a maintain of 20 feet into the	s underlying formation.
<ol> <li>If the well is dry hole, an agreement between the operator and the dist</li> </ol>	rict office on plug length and placement is necessary prior to plugging:
<ol> <li>The appropriate district office will be notified before well is either plugg</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented</li> </ol>	ed or production casing is cemented in;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
hereby certify that the statements made herein are true and correct to the bo	est of my knowledge and belief.
n 11/19/2008	Pauel Capital Assets
Date: Signature of Operator or Agent:	Title:
For KCC Use ONLY	Remember to:
0.7/ 7/2/200000	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe requiredfeet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 820 feet per ALT. I	- Submit plugging report (CP-4) after plugging is completed (within 60 days):
Approved by: fun It-20-09 hum 12-1-af	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 11-20-09	- ' - '
This authorization expires:	- If this permit has expired (See: authorized expiration date) please
(This authorization expires:	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:
The data of Expired.	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.