

*Corrected 11-20-08

Side Two

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

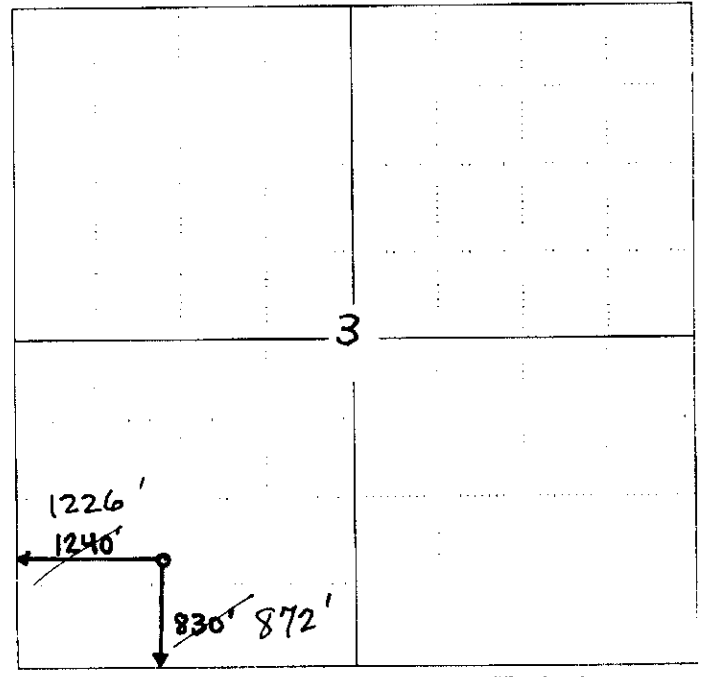
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31834-01-00
Operator: CEP Mid-Continent LLC
Lease: KAMINSKA #3-6
Well Number: _____
Field: Cherokee Basin
Number of Acres attributable to well: 320
QTR/QTR/QTR/QTR of acreage: _____ - NE - SW - SW

** was 830, is 872'*
*** was 1240, is 1226'*
Location of Well: County: Montgomery
_____ feet from N / S Line of Section
 E / W Line of Section
* * *
Sec. 3 Twp. 34 S. R. 14 E W
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

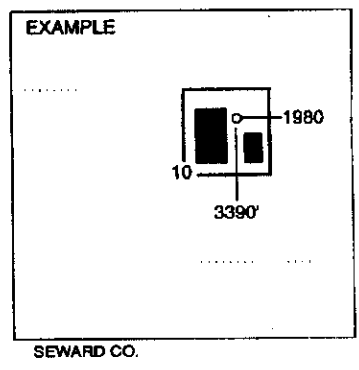
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

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- In plotting the proposed location of the well, you must show:**
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
 3. The distance to the nearest lease or unit boundary line (in footage).
 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

** Corrected
11-20-08*

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: CEP Mid-Continent LLC		License Number: 34027	
Operator Address: 15 West Sixth Street, Suite 1400		Tulsa OK 74119	
Contact Person: David Spitz, Engineering Manager		Phone Number: (918) 877-2912, ext. 309	
Lease Name & Well No.: KAMINSKA #3-6		Pit Location (QQQQ): NE SW SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,710 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? NATURAL CLAY			
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>40</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A	
Distance to nearest water well within one-mile of pit: <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>11</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Air dried and backfilled</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>7/30/08</u> Date		<u>David Spitz</u> Signature of Applicant or Agent	
		OCT 21 2008 RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: <u>10/2/08</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/> Permit Date: <u>11/26/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15725-31831-01-0

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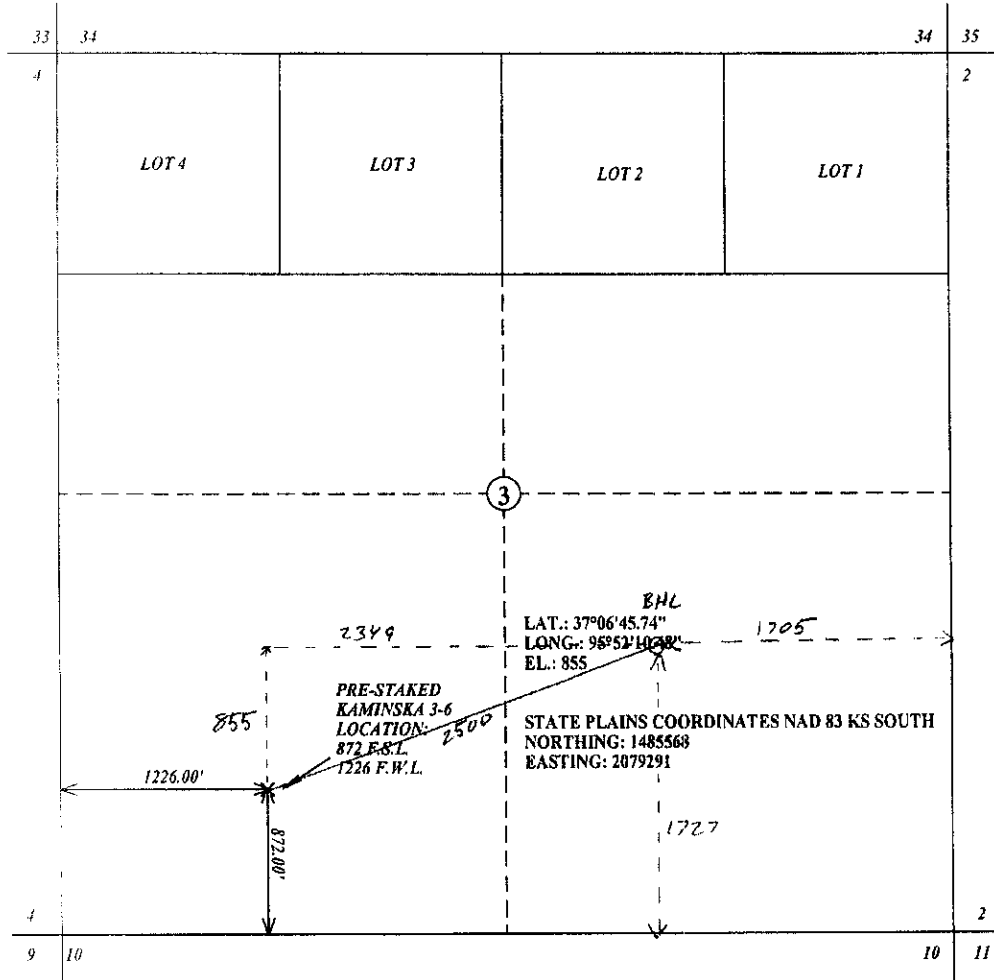
David Spitz
Signature of Applicant or Agent

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11-20-08

**WELL LOCATION
NON-STANDARD SECTION 3,
T-34-S, R-14-E, P.M.
MONTGOMERY COUNTY, KANSAS**


CORRECTED



This well location represents a well site and does not represent a boundary survey. This site was located in accordance with the Laws of the State of Kansas and this sketch shows the results of this well location. This well location has been very carefully located on the ground according to the latest survey records, maps and topos available to us, but its accuracy is not guaranteed. Review this well location and notify Commercial Land Surveys, Inc., immediately of any discrepancy.

SCALE 1" = 1000'
1/8" = 66'

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SCALE 1" = 1000' 106.3	DATE 09/25/08	 <p>580-759-3886 RT 2 BOX 191B STRATFORD, OK 74872</p>	FOR: CEP MID-CONTINENT, LLC 15 WEST 6TH STREET 14TH FLOOR TUSLA, OK 74119-5415
SHEET 1 OF 1	DATE REVISED		ORDERED BY: PENNEY SNYDER
DRAWN BY: D.L.	PROJECT# CLS-08-3299		
CHECKED BY: F.W.D	DATE OF SURVEY 09/17/08		

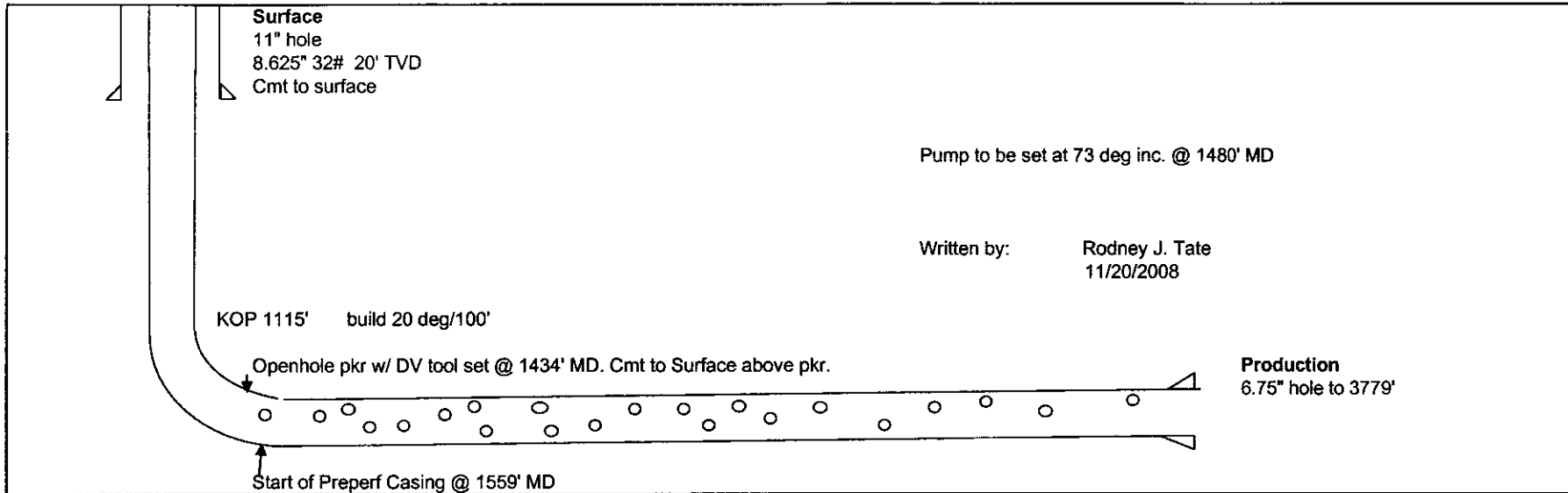
Proposed: RJT 11/20/08

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Proposed Kaminska 3-6 Wellbore Diagram
 Proposed Surface Loc: SW/4 Sec 03 T34S - R14E, Montgomery Co., KS
 Proposed Surface Loc: 872' FSL, 1,226' FWL, ELEV 855'
 Proposed Bottomhole Loc: SE/4 Sec 03 T34S - R14E
 Proposed Bottomhole Loc, Start of Target: 971' FSL, 1,498' FWL Sec 3
 Proposed Bottomhole Loc, End of Target: 1,727' FSL, 1,705' FEL Sec 3 Azim 70°
 Proposed Lateral Length: 2,210'
 Vertical Section: 2,500'

	Size	Wt	# jts.	Length	MD	TVD
Surface Casing	8.625"	20#	NA	20.00	20.00	20
Production Casing	4.5"	10.5#	45	1,406.00	1,406.00	1,355
Stage Tool	4.5"			2.00	1,408.00	1,357
Ann. Csg. Pkr	4.5"			26.00	1,434.00	1,370
Production Casing	4.5"	10.5#	2	62.00	1,496.00	1,393
4.5" x 3.5" X-over				1.00	1,497.00	1,394
Blank Liner	3.5"	9.3#	2	62.00	1,559.00	1,401
Preperf Liner	3.5"	9.3#	70	2,180.00	3,739.00	1,382
Tapered liner	3.5"			31.00	3,770.00	1,382



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15-125-31834-01-00

Kaminska 3-6 Drilling Procedure

Written by: Rodney J. Tate 09/11/08

Constellation Energy Partners Mid-Continent, LLC
SW/4 Section 3 T34S - R14E

* Surface Location: 830° FSL, 1240° FWL
872' 1226'

CORRECTED

Objective:

Drill a horizontal lateral into the Rowe. Run 3.5" casing with the pre-perforated casing in the lateral along with an external cement packer above the lateral. Circulate cement above the ECP to surface. Run tubing, rods and pump and put on production.

- 1.) MIRU drilling rig. Drill approx 20' of 11" hole. Run 8.625" 32# casing. Circulate cement to surface. (footage contract).
- 2.) Drill to 1115' MD with 6.75" hammer bit. Run open hole logs. Load hole with produced water and wait for directional rig and services.
- 3.) PU 2 or 3 type 6.75" bit, near bit gamma, motor, float sub, UBHO, NMDC, 3.5" IF DP. TIH.
- 4.) Drill a 6.75" hole, 70° azimuth at a build rate approximately 20.00°/100' to an approximate TVD of 1401' or at an inclination of 90.5°. Hold build angle until Rowe coal is found. Drill hole with fresh water, and polymer sweeps as needed. TOH with build assembly.
- 5.) TIH with hold assembly. Drill approximately 2210' of coal or more if able. Drill hole with fresh water, and polymer sweeps as needed. Estimated TD is 3779' MD and 1382' TVD. TOH. LD directional tools and DP.
- 6.) PU 3.5" 9.3# Pre-perforated Casing with turn down collars, tapered perforated joint on bottom jt, ECP, stage tool, 4.5" 10.5# above ECP to surface. Inflate ECP. Open port hole above ECP and cmt to surface. Release drilling rig.

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