

Effective Date:	<b>₽</b>		RATION COMMISSION SERVATION DIVISION	Form C October 200 Form must be Type
Dietrict #		NOTICE OF IN	NTENT TO DRILL	Form must be Signe All blanks must be Fille 5 830, 1's (872')
Expected Spud Date:		5 2008	Spot Description: XX wa:	s 1240, is (1226)
OPERATOR: License# Name: _CEP Mkl-Continent l	34027 🗸	day year	NE - SW Sec. 3 Twp. (2000) \$ 830 1772 teet from feet from	N / X S Line of Sectio
Address 1: 15 West Sixth Si	treet, Suite 1400		Is SECTION: Regular Irregular?	
Address 2:		Zip: 74119 + 5415	(Nate: Locate well on the Section P	lat on reverse side)
City: Tules Contact Person: David Spit			County: Montgomery Lease Name: KAMINSKA 8888	Well #: 3-6
Phone: (918) 877-2912, ext.			Field Name: Cherokee Basin	vven v. <u>v v</u>
CONTRACTOR: License#	34126 / 33832		Is this a Prorated / Spaced Field?	Yes X No
Name: _Smith Olifield Services	(vert. to KOP) / Pense F	3ros. Drlig. (horizontal section)	Target Formation(s) Rowe	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	830
MOIL MENN B	হেল 🗸		Ground Surface Elevation: 852	feet MSi
Ges Storag		Air Rotary	Water well within one-quarter mile:	Yes No
Dispos		Cable	Public water supply well within one mile:	∐Yes XN
Seismic ; # of	f Holes Other		Depth to bottom of fresh water: 11'	unnamentum nemater autorioris (1964)   -71 ex (7 millioris reserva
Other:		Thinkers I of the English of the Book that the Committee of Committee Committee (Committee Committee Commi	Depth to bottom of usable water:	
Tir OWWO: old well i	niormation as follows	:	Surface Pipe by Alternate: I I I I I I I I I I I I I I I I I I I	st. —
		•	Length of Conductor Pipe (if any): None	
Operator:			Projected Total Depth: 3,379	
Well Name: Original Completion Dat	- Ori	sinal Total Death:	Formation at Total Cepth: Rowe	
Original Competion Date	18: Orn	girlai Totar Deptiri.	Water Source for Drilling Operations:	•
KCC DKT #: <u>09-CC</u>	1705' FEL 1	in SE/4 Sec.3	Will Cores be taken? If Yes, proposed zone:	RECEIVED
(A) (1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	41 FEC IN SE	/4 Sec. 3. AF	FIDAVIT	KANSAS CORPORATION CO
WAS: 1685 FSL, 16		a completion and eventual of	ugging of this well will comply with K.S.A. 55 et. seq	<u>-</u>
NAS: 1685'FSL, 16	iffirms that the drillin	(B) gailtheanail and accident by	· ·	በም ተመፈ ተመሰላ
WAS: 1685 F5L, 16 The undersigned hereby a It is agreed that the following	affirms that the drilling ing minimum require	sments will be met:		OCT 2 1 200
WAS: 1685 F5L, 16 The undersigned hereby a It is agreed that the follow  1. Notify the appropria	affirms that the drillin ing minimum require Ite district office <i>pric</i>	sments will be met:	h drilling rig;	OCT 2 : ZUUN
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVE

NOV 2 6 2008

REGULARION

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SEWARD CO.

Cirio Theo

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field



API No. 15 - 125-3183 Operator; CEP Mid-Continent LLC KAMINSKA #3-6			<u> </u>	. \	Well: County: M	ontgomery feet from	N / X S Line of Section
ease: Vell Number: Liefd: Cherokee Basin			— ★ ★★ ~~	1,240 Sec. 3	Tup. 34	teet from S. R. 14	الإبتا ا
iumber of Acres attributable to well:	320 _ NE	_ sw _ sw		is Section:	Regular or	r 🔲 Irregular	
				If Section I		te well from nea	irest comer boundary. SE SW
				_			
(Sh	ow location of the (Show	e well and shade v footage to the n	PLA attributa earest i	able acreage	or prorated or sp oundary line.)	paced wells.)	
(Sh	ow location of the (Show	e well and shade w footage to the n	attributa	able acreage	for prorated or sp oundary line.)	esced wells.)	
(Sh	ow location of the	e well and shade w footage to the n	attributa	able acreage	or prorated or spoundary line.)	naced wells.)	RECEIVED KANSAS CORPORATION COMMIS
(Sh	ow location of the	e well and shade w footage to the n	attributa	able acreage	or prorated or sp oundary line.)	eaced wells.)	RECEIVED KANSAS CORPORATION COMMIS  OCT 2 1 2008
(Sh	ow location of the	e well and shade w footage to the n	attributa	able acreage	or prorated or spoundary line.)	eaced wells.)	KANSAS CORPORATION COMMIS
(Sh	ow location of the	e well and shade w footage to the n	attributa	able acreage	oundary line.)	AMPLE	CONSERVATION COMMIS  CONSERVATION DIVISION

## in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVELA KANSAS CORPORATION COMBOSSION

NOV 2 6 2008

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

\* Corrected 11-20-08

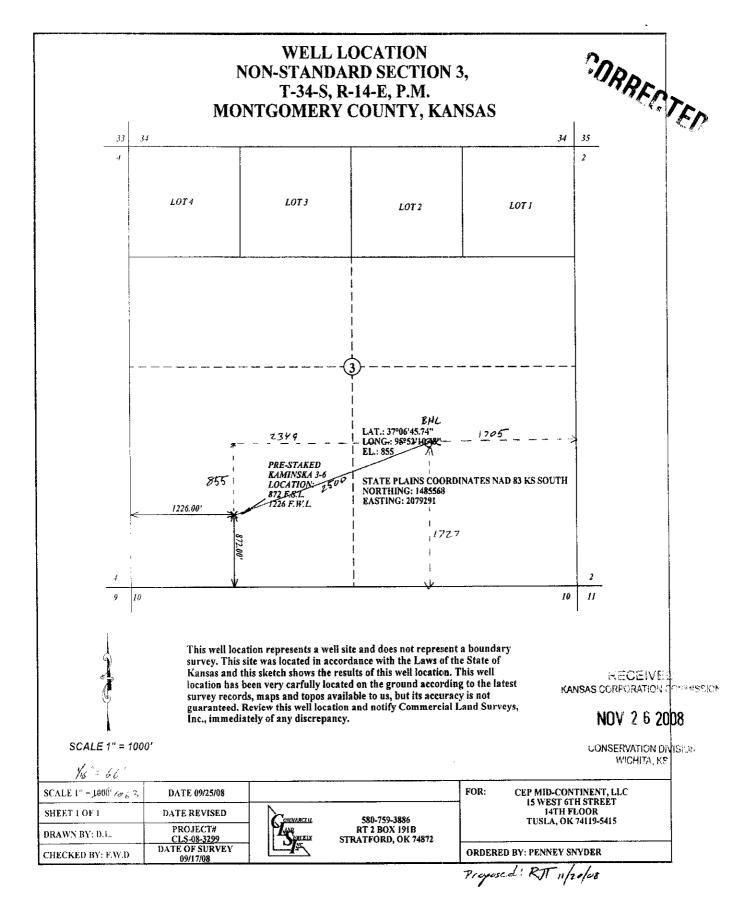
Form CDP-1

April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

	Submit in Duplicate			<b>'9</b> ?.	ORRECTED		
Operator Name: CEP Mid-Continent L			License Number:	34027	- UEG	fen -	
Operator Address: 15 West Sixth 3	-	1400	<u> </u>	Tulsa		119	
Contact Person: David Spitz, Engin	Phone Number:	(918) 877-29		<del></del> -			
Lease Name & Well No.: KAMINSKA	Pit Location (QQ	<u> </u>	,				
Type of Pit:	Pit is:		NE SW SW				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 3 Twp.	34 R. 14	East Wes	.	
Settling Pit Drilling Pit	If Existing, date or	onstructed:	830 872 Feet from North / South Line of Section				
Workover Pit Haut-Off Pit	Pit capacity:		1,240  226 Fe	et from East /	—	ection	
(If WP Supply API No. or Year Drilled)	1,710	(bbls)	Montgomery		<del></del>	ounty	
Is the pit located in a Sensitive Ground Water	Is the pit located in a Sensitive Ground Water Area? Yes No			alion:		mg/l	
Is the bottom below ground level?	Artificial Liner?		<del></del>	Emergency Pits and Set d if a plastic liner is n			
Yes No	Yes X	No	NATION	•			
Pit dimensions (all but working pits):	0 Length (fe	et) 40	Width (feet)		N/A: Steel Pits		
Depth fr	om ground level to de	sepest point:	8 (feet)		No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure	edures for periodic nincluding any special	naintenance and determination	ermining				
N/A							
Distance to nearest water well within one-mike  N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY:	feet	Source of Info	[7		log X KOW	/S 12S-	
Producing Formation:	a	Type of material utilized in drilling/workover: Fresh water				<u>₩</u>	
Number of producing wells on lease:		Number of working pits to be utilized:1				— <b>淡</b>	
Barrels of fluid produced daily:		Abandonment	bandonment procedure: Air dried and backfilled				
Does the slope from the tank battery allow at flow into the pit?  Yes No	Drill pits must	be closed within 365	days of spud date K	RECET ANSAS CORPORATI	ON COMMISSION		
I hereby certify that the above state	ements are true and	correct to the bea	st of my knapivledge a	and belief.	OCT 2 1	2008	
7/35/08 Date	***************************************	Va	Signature of Applican	nt or Agrent	CONSERVATIO		
	KCC	OFFICE USE C	ONLY Ste	el Pit RFA	C RFAS	$\overline{\Box}$	
Date Received: <u>나이 하는 다운</u> Permit Nurr			(11)6	වය (රාර් රා <u>ර්</u> Lease Inspect	(3) (5) E	No	
Mail to: KCC - Co (ORRECTED 11-20-0	nservation Division	12	Room 2018, Wichi	ta, Kansas 67202	RE KANSAS CORE	ECENTO	
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Proposed Kaminska 3-6 Wellbore Diagram

Proposed Surface Loc: SW/4 Sec 03 T34S - R14E, Montgomery Co., KS

★ Proposed Surface Loc: 872' FSL, 1,226' FWL, ELEV 855' Proposed Bottomhole Loc: SE/4 Sec 03 T34S – R14E

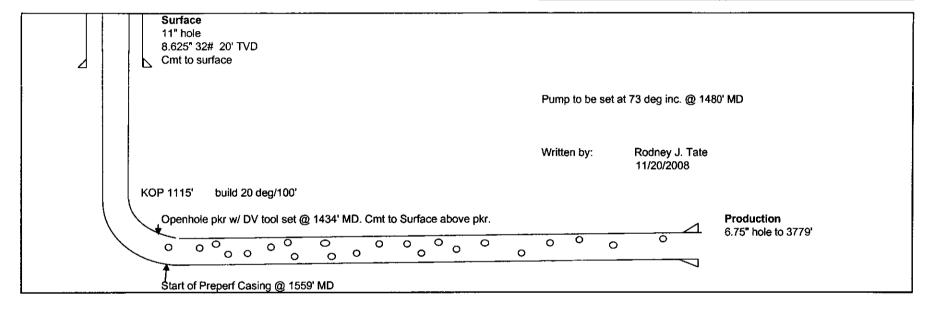
Proposed Bottomhole Loc, Start of Target: 971' FSL, 1,498' FWL Sec 3

★ Proposed Bottomhole Loc, End of Target: 1.727' FSL, 1,705' FEL Sec 3 Azim 70°

Proposed Lateral Length: 2,210

Vertical Section: 2,500

	Size	Wt	# jts.	Length	MD	TVD
Surface Casing	8.625"	20#	NA	20.00	20.00	20
Production Casing	4.5"	10.5#	45	1,406.00	1,406.00	1,355
Stage Tool	4.5"			2.00	1,408.00	1,357
Ann, Csg. Pkr	4.5"			26.00	1,434.00	1,370
Production Casing	4.5"	10.5#	2	62.00	1,496.00	1,393
4.5" x 3.5" X-over				1.00	1,497.00	1,394
Blank Liner	3.5"	9.3#	2	62.00	1,559.00	1,401
Preperf Liner	3.5"	9.3#	70	2,180.00	3,739.00	1,382
Tapered liner	3.5"			31.00	3,770.00	1,382



CONSERVATION DIVISION WICHITA, KS

\* Corrected 11-20 8/15-125-31834-01-00

#### Kaminska 3-6 Drilling Procedure

Written by: Rodney J. Tate 09/11/08

Constellation Energy Partners Mid-Continent, LLC SW/4 Section 3 T34S - R14E

\* Surface Location: 830' FSL, 1240' FWL

372' 1226

CORRECTED

Objective:

Drill a horizontal lateral into the Rowe. Run 3.5" casing with the pre-perforated casing in the lateral along with an external cement packer above the lateral. Circulate cement above the ECP to surface. Run tubing, rods and pump and put on production.

- 1.) MIRU drilling rig. Drill approx 20' of 11" hole. Run 8.625" 32# casing. Circulate cement to surface. (footage contract).
- 2.) Drill to 1115' MD with 6.75" hammer bit. Run open hole logs. Load hole with produced water and wait for directional rig and services.
- 3.) PU 2 or 3 type 6.75" bit, near bit gamma, motor, float sub, UBHO, NMDC, 3.5" IF DP. TIH.
- 4.) Drill a 6.75" hole, 70° azimuth at a build rate approximately 20.00°/100' to an approximate TVD of 1401' or at an inclination of 90.5°. Hold build angle until Rowe coal is found. Drill hole with fresh water, and polymer sweeps as needed. TOH with build assembly.
- 5.) TIH with hold assembly. Drill approximately 2210' of coal or more if able. Drill hole with fresh water, and polymer sweeps as needed. Estimated TD is 3779' MD and 1382' TVD. TOH. LD directional tools and DP.
- 6.) PU 3.5" 9.3# Pre-perforated Casing with turn down collars, tapered perforated joint on bottom jt, ECP, stage tool, 4.5" 10.5# above ECP to surface. Inflate ECP. Open port hole above ECP and cmt to surface. Release drilling rig.

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