For KCC Use: /2-7-08	
Effective Date:	
District #	
SGA? ☐Yes ☑No	

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

	12	1	2008	Cook Donosinkinso	
Expected Spud Date:	month	day	year	Spot Description:	. 40 57- 57-
		,			
OPERATOR: License# _	9313			s,/90 feet from	N / X S Line of Section
Name: James D. Lorenz				2,805 feet from	E / W Line of Section
Address 1: 543A 22000 F	Road			Is SECTION: 🔀 Regular 🔲 Irregular?	
Address 2:				(Note: Locate well on the Section Plat	on reverse side)
City: Cherryvale	State: _KS	Zip: 67357	<del></del> +	County: Labette	<b>,</b>
Contact Person: James I	D. Lorenz			Lease Name: Alan and Deanna Jones Rev. Living Trus	t Well #: 1
Phone: 620-328-4433			<del></del>	Field Name: MOUND VALLEY	SOUTH
CONTRACTOR: License	<sub>#</sub> 33374			Is this a Prorated / Spaced Field?	Yes X No
Name: L&S Well Service, L				Target Formation(s): Bartlesville	100 EXILO
				Nearest Lease or unit boundary line (in footage):	165' peroper. 220
Well Drilled For:	Well Class:	Type Ed	quipment:	Ground Surface Elevation: 850'	feet MSL
Oil 🖊 🗌 Enh	Rec XInfield	M	ud Rotary		Type VNs 4
Stor	rage Pool E	xt. 🔀 Aii	r Rotary	Water well within one-quarter mile:	H <sup>Yes</sup> ANO
per pres Disp	oosal Wildca	ı 🔲 Ca	able	Public water supply well within one mile:	☐ Yes ☑ No
Seismic ;#	of Holes Other	<del></del>		Depth to bottom of fresh water: 100'	
Other:				Depth to bottom of usable water:	
П <sub>и Омано</sub>				Surface Pipe by Alternate:	
ir OWWO: old we	ell information as follo	ws:		Length of Surface Pipe Planned to be set: 20'+	
Operator:				Length of Conductor Pipe (if any): NA	· · · · · · · · · · · · · · · · · · ·
Well Name:				Projected Total Depth: 1000'	
Original Completion [	Date: (	Original Total De	epth:	Formation at Total Depth: Bartlesville	
				Water Source for Drilling Operations:	
Directional, Deviated or I-	lorizontal wellbore?		Yes X No	Well X Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DV	VR A
				(Note: Apply for Fernill William)	
KCC DKT #:				Will Cores be taken?	Yes No
KCC DK1 #:				, ,,,,,	
RCC DK1 #:				Will Cores be taken?	Yes No
KCC DK1 #:			AF	Will Cores be taken? If Yes, proposed zone:	□Yes □No RECEIVED
				Will Cores be taken? If Yes, proposed zone:	Yes No
The undersigned hereby	y affirms that the dri	lling, completic	on and eventual pl	Will Cores be taken? If Yes, proposed zone:	RECEIVED ANSAS CORPORATION COMMISSI
The undersigned hereby	y affirms that the dri	illing, completic direments will b	on and eventual pl	Will Cores be taken? If Yes, proposed zone:	Yes No
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The undersigned hereby It is agreed that the follo 1. Notify the approp 2. A copy of the app	y affirms that the dri owing minimum requiriate district office proved notice of inte	illing, completic uirements will b v <b>rior</b> to spuddir nt to drill <b>shali</b>	on and eventual place met:  ng of well;  be posted on eac	Will Cores be taken? If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  h drilling rig;	RECEIVED ANSAS CORPORATION COMMISSI  DEC 0 1 2008  CONSERVATION DIVISION
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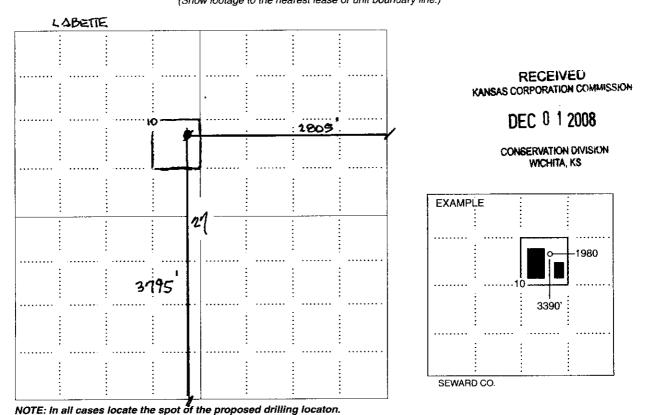
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24538-000		
Operator: James D. Lorenz	Location of Well: County: Labette	
Lease: Alan and Deanna Jones Rev. Living Trust	3,795 feet from N / X S Line of Section	
Well Number: 1	2,805 feet from N / X S Line of Section	
Field: Dartnell	Sec. 27 Twp. 33 S. R. 19 🔀 E 🗌 W	
Number of Acres attributable to well: 10 QTR/QTR/QTR/QTR of acreage: N1/2 - NE - SE - NW	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: James D. Lorenz		License Number: 9313				
Operator Address: 543A 22000 Ro	ad	Cherryvale	KS 67357			
Contact Person: James D. Lorenz		Phone Number: 620-328-443	3			
Lease Name & Well No.: Alan and Deanna Jones R	Rev. Living Trust 1	Pit Location (QQQQ):				
Type of Pit: Pit is:			NE SE NW			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 27 Twp. 33 R. 19	East West		
Settling Pit Drilling Pit	If Existing, date co	onstructed:	3,795 Feet from North /	South Line of Section		
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		2,805 Feet from East /	West Line of Section		
(If WP Supply API No. or Year Drilled)	1,650	(bbls)	Labette	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l			
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Se  How is the pit lined if a plastic liner is r			
Yes No	Yes X	No	Native Clay			
Pit dimensions (all but working pits):	30 Length (fe	et)30	Width (feet)	N/A: Steel Pits		
Depth fi	rom ground level to de	eepest point:	10 (feet)	No Pit		
, the picto mice give a with an analysis of the			pe procedures for periodic maintenance and determining tegrity, including any special monitoring.			
Native Clay		If it rains in the pit, it will be pumped out and taken to a				
,		disposal well				
				79,		
Distance to nearest water well within one-mile	e of pit		Depth to shallowest fresh waterfeet.			
NA feet Depth of water well _	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY	Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of materi	material utilized in drilling/workover: Fresh			
Number of producing wells on lease: Number			Number of working pits to be utilized:			
Barrels of fluid produced daily:	Abandonment procedure: Air dry and backfill  RECEIVED					
Does the slope from the tank battery allow al flow into the pit? Yes No	Drill pits must	be closed within 365 days of spud date.	NSAS CORPORATION COMMISS			
I hereby certify that the above state	ements are true and	correct to the hes	at of my knowledge and belief	DEC 0 1 2008		
Thereby certify that the above stati	oemo aro aros ano t	1 1	11 M	CONSERVATION DIVISION		
11-26-08		leny 11	4 4 Men	WICHITA, KS		
Date		/ 5	Signature of Applicant or Agent			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: 12/1/08 Permit Num	nber:	Perm	nit Date: <u>/2// (o</u> §_ Lease Insped	tion: Yes 🔀 No		