* Correction

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION For KCC Use: Effective Date: .. District # ____

*CORRECTED

44	
Expected Spud Date: March 1 2008	Spot Description:
month day year	SUINE Sec. 7 Twp. 23 S. R. 15 XE
31280 /	100 100 100 100 100 100 100 100 100 100
OPERATOR: License#	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Name: Birk Petroleum	
Address 1: 874 12th Rd SW	Is SECTION: Regular Irregular?
Address 2:	- (Neds: Locate well on the Section Plat on reverse side)
City: Burlington State: Karnes Zip: 66839 +	County: Coffey
Contact Person: Brian L. Birk	Lease Name: Demier Well #: 6
Phone: 620-364-5875	Field Name: Winterschied
CONTRACTOR: License# 8210 Name; Edward E. Birk	
Name: Edward C. Birk	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in feotage):
	Ground Surface Elevation: NA 11001110 feet N
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply watt within one mile:
	Depth to bottom of fresh water: 125'
Seismic ; # of Holes Other	Depth to bottom of usable water: 200'
	Curinos Pina hu Alternata:
If OWWO; old well information as follows:	Length of Surface Pipe Planned to be set: 40'
<u></u>	Length of Conductor Pipe (if any): NA
Operator:	Projected Total Depth: 1750'
Well Name:	Projected Iotal Depth: 1755
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Karm Pond Dther:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	— (Nate: Apply for Permit with DWR ∑)
KCC DKT #:	
and make a condition 27kg feet	Will Cores be taken?
: SE-SE-SW-NE 2860 FSL, 3740 FWL	Will Cores be taken?
SE-SE-SW-NE 2860 FSL, 3740 FWL NW-NW-SW-NE 3700 FSL, 2860 FWL	If Yes, proposed zone:
NW-NW-SW-NE J700'FSL, 2860'FWL	If Yes, proposed zone:RECEIVI
NW-NW-SW-NE 3700'FSL, 2860'FWL	If Yes, proposed zone: RECEIVI FFIDAVIT #ANSAS CORPORATION
NW- NW - SW - NE 3700 FSL , 2860 FW - A ! The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone: RECEIVE FFIDAVIT KANSAS CORPORATION plugging of this well will comply with K.S.A. 55 et. seq.
NW-NW-SW-NE 3700° F.SL, 2860° FWL. At the undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:	If Yes, proposed zone: RECEIVI FFIDAVIT #ANSAS CORPORATION
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NW-NW-SW-NE 3700 FSL, 2860 FWA All The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea	If Yes, proposed zone: RECEIVE FFIDAVIT FIDAVIT FLUIGHT SANSAS CORPORATION FEB 2 7 2 SIGNSERVATION
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NW-NW-SW-NE 3700 FSL, 2866 FWA. All The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sufficiently all unconsolidated materials plus a minimum of 20 feet into	FFIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. FEB 2 7 2 Anch drilling rig; Proposed zone: RECEIVI ANSAS CORPORATION FEB 2 7 2 Anch drilling rig; Proposed zone: NSERVATION I cases surface pipe ahati be anticity, in the underlying formation;
NW-NW-SW-NE 3700 FSL, 286 FWA. All The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prifor to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be at through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the d	FFIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. FEB 2 7 2 Ach drilling rig; Plugging comment to the top; in all cases surface pipe ahati be anti-CHITA, in the underlying formation; Estrict office on plug langth and placement is necessary prior to plugging;
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NW-NW-SW-NE 3700 FSL, 286 FWA All The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on as 3. The minimum amount of surface pipe as specified below shall be as through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluid. If an ALTERNATE II COMPLETION, production pipe shall be cernan Or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall inhereby certify that the statements made herein are true and correct to the Date: 2/25/08 Signature of Operator or Agent: For KCC Use ONLY API # 15	FFIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. FEB 2 7 2 Anch drilling rig; Anch drilling cernaritio the top; in all cases surface pipe ahati be antichital to antichital be antichital; in the underlying formation; Bistrict office on plug length and placement is necessary prior to plugging; and plugged or production casting is cernared in; antichital right right and placement is necessary prior to plugging; antichital and plugging and data. Antichital right ri
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RECEIVEL KANSAS CORPORATION COURSES

DEC 0 3 2008



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

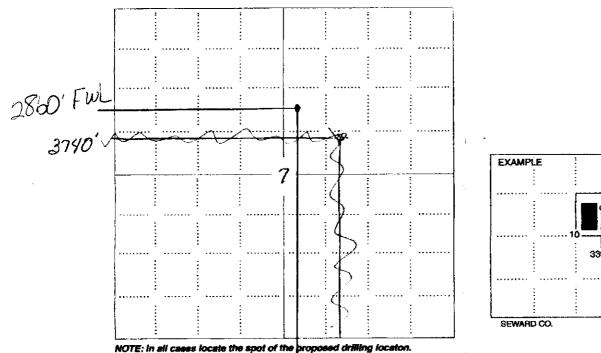


if the intended well is in a promoted or spaced field, please fully complete this side of the form. If the intended well is in a promoted or spaced field complete the plat below showing that the well will be properly located in relationship to other walls producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 031 -22 358000	
Operator: Birk Petroleum	Location of Well: County: Coffey
Lease: Demler	feet from N / S Line of Section
Welk Number: 6	a,749
Field: Winterschied	Sec. 7 Twp. 23 S. R. 15 X E W
Number of Acres attributable to well: NW NW QTR/QTR/QTR/QTR of acresqt: 15W - NE	ls Section: 🔀 Regular or 🔲 Irregular
- 52 -	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

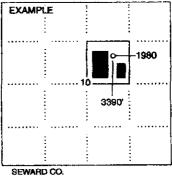
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

FEB 27 2008

CONSERVATION DIVISION WICHITA, KG



3700'FSL In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. It proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVEL KANSAS CORPORATION COMMISS

DEC 0 3 2008

CONSERVATION DIVISIO WICHITA, KS



Form CDP-1

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	Form must be Typed
COR	RECTER

Operator Name: Birk Petroleum	Licerpe Number: 31280
Operator Address: 874 12th Rd SW, Burlingto	n, Ks 66839
Contact Person: Brian L. Birk	Phone Number: 620-364-5875
Lease Name & Well No.: Demier #6	Ptt Alecation (POPCO):
Type of Pit: Pit is:	HAV SW NE
Emergency Pit Burn Pit	
Settling Pit Drilling Pit If Existing	date constructed: 2,860 3700 North / South Line of Section
Workover Pit Haul-Off Pit Capac	The state of Santan
(If WP Supply API No. or Year Drilled)	(bbis) Colfey County
Is the pit located in a Sensitive Ground Water Area?	es No Chloride concentration:mg/l
	(For Emergency Pits and Settling Pits only)
is the bottom below ground level? Artificial I Yes No	R-21
Pit dimensions (all but working pits): 30 L	ength (feet) 8 Whith (feet) N/A: Steel Pits
Depth from ground i	rvel to deepest point: 4 (feet) No Pit
If the pit is lined give a brief description of the liner	Describe procedures for periodic maintenance and determining RECEIVED
material, thickness and installation procedure.	liner integrity, including any special monitoring.
	All the second of the second o
	FEB 2 7 2008
	FEB 2 7 2088 CONSESSION ON SION
Distance to nearest water well within one-mile of pit	FEB 2 7 2006
Distance to nearest water well within one-mile of pit n/afeet	FEB 2 7 2008 CONSERVATION ON SION Depth to shallowest frush water
nla	FEB 2 7 2068 CONSESSION ON SION Depth to shallowest fresh water 125 feet. Source of information:
n/a feet Depth of water well	Depth to shallowest fresh water 125 feet. Source of information: measured well owner electric log KDWR Drilling, Workover said Haul-Off Pits ONLY:
n/a feet Depth of water well Emergency, Settiling and Surn Pits ONLY:	FEB 2 7 2068 CONSERMITON ON SION MICHITA AS Depth to shallowest fresh water
n/a feet Depth of water well Emergency, Settiling and Surn Pits ONLY: Producing Formation:	Depth to shallowest frash water125
n/a feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	FEB 2 7 2068 CONSERVATION ON SION MICHELA AS Depth to shallowest frush water
n/a feet Depth of water well Emergency, Settiling and Surn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluid: flow into the pit?	FEB 2 7 2068 CONSERVATION ON SION MICHITALIS Depth to shallowest fresh water
n/a feet Depth of water well Emergency, Settiling and Surn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluid: flow into the pit?	FEB 2 7 2068 CONSERVATION ON SION MICHITALIS Depth to shallowest fresh water
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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