For KCC Use: Effective Date: District # SGA? Yes | No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: Dec. 11, 2008	Spot Description:			_
month day year	SV	<u>V NE Sec. 9 Twp. 10 </u>	S. R. 29 EX	N
31900	(0/0/0/0) 2,240	feet from XN		
OPERATOR: License#	1,990		: / 🔲 W Line of Secti	
	is SECTION: X	Regular Irregular?		
Address 1: 20014 283 Hwy.	is section.	negulai III iiregulai :		
Address 2:	(No	ote: Locate well on the Section Plat on i	reverse side)	
City: Wakeeney, State: KS. Zip: 67672 + 2 7 2 2	County: Sheridan			
Contact Person: Patrick G. Wanker, SecTreas.,		nawitter	Well #: 1 - 9	
Phone: (785) 743-2769		C South Extension		_
33575	rielu Name			_/
CONTRACTOR: License# 33575	Is this a Prorated /		☐Yes 🔀 N	D
Name:	Target Formation(s	s): Lansing - Kansas City		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or	unit boundary line (in footage): 1990		_
	Ground Surface E	levation: 2843'	feet MS	L
◯ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary	Water well within o		∑Yes ☐	lo
Gas Storage Pool Ext. Air Rotary		ly well within one mile:	Yes X	lo.
Disposal XWildcat Cable		f fresh water: 198 /80	LJ 100 (2)	••
Seismic; # of Holes Other			An office	
Other:		f usable water: 1570'		_
	Surface Pipe by A	Iternate: I XII		
If OWWO: old well information as follows:	Length of Surface	Pipe Planned to be set: 230'		
Operator:	Length of Conduc	tor Pipe (if any): N/A		
·	Projected Total De			
Well Name:	Formation at Total	Depth: Base of the Kansas City		
Original Completion Date: Original Total Depth:				_
	Water Source for I	Drilling Operations:	^*	
Directional, Deviated or Horizontal wellbore?	Well JF	arm Pond Other: Irrigation Wat	er	_
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:		(Note: Apply for Permit with DWR		
KCC DKT #:	Will Cores be take	en?	∐Yes XI	lo
	If Yes, proposed zo	one:		
A EE	IDAVIT ,	RECEIVED	RECEIVED)
AFFI The undersigned hereby affirms that the drilling, completion and eventual plug	Kaina of this well will	ANSAS CORPORATION COMMISSION	NSAS CORPORATION C	OMMISSIC
The undersigned hereby affirms that the drilling, completion and eventual plug		comply with K.S.A. 55 et. seq.		
It is agreed that the following minimum requirements will be met:	'3	DEC 0 8 2008	DEC 0 5 20	no
 Notify the appropriate district office prior to spudding of well; 		DEC 0 0 2000	DEC 62 50	JO .
	drilling rig:	0010551455		
3. The minimum amount of surface pipe as specified below shall be set b	drilling rig; y circulating cement:	to the top TryATion plyIshabe pipe	shaff NSERVATION DIV	18822
3. The minimum amount of surface pipe as specified below shall be set b	y circulating cement	to the op; Wichila, ks	Shan HSTENATION DIV WICHITALKS	Sapa
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 179-21218-0000	•
Operator: Nor-West Kansas Oil, L.L.C.	Location of Well: County: Sheridan
Lease: Krannawitter	2,240 feet from N / S Line of Section
Well Number: 1 - 9	1,990 feet from X E / W Line of Section
Field: W C C South Extension	Sec. 9 Twp. 10 S. R. 29 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SW NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

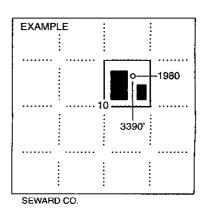
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	 			
Operator Name: Nor-West Kansas Oil, L.L.C.		License Number: 31900		
Operator Address: 20014 283 Hwy			WaKeeney, KS. 67672	
Contact Person: Patrick G. Wanker, SecTreas.,		Phone Number: (785) 743-2769		
Lease Name & Well No.: Krannawitte	Lease Name & Well No.: Krannawitter 1 - 9		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SE</u> _ <u>SW</u> _ <u>NE</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 9 Twp. 10 R. 29 East West	
Settling Pit	If Existing, date constructed:		2,240 Feet from North / South Line of Section	
☐ Workover Pit ☐ Haul-Off Pit	N/A Pit capacity:		1,990 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	800	(bbls)	Sheridan County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
		-	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes X	No	WA Bendonite	
Pit dimensions (all but working pits):	00 Length (fe	eet)100	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point:	4 (feet) No Pit	
If the pit is lined give a brief description of the	liner	Describe proc	edures for periodic maintenance and determining	
material, thickness and installation procedure		liner integrity, i	including http://www.artening.	
material, anothers and meterials processes		KANSAS CORPORATION COMMISSION RECEIVED		
			DEC 0 8 2008	
			DEC 0 2008	
			CONSERVATION DIVISION	
Distance to nearest water well within one-mile of pit		Depth to shall Source of info	wichita, KS 70 conservation division wast fresh water	
✓ 1800' feet Depth of water well 180 feet			ured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of materi	al utilized in drilling/workover: Bentonite	
Number of producing wells on lease:		Number of wo	rking pits to be utilized:4	
Barrels of fluid produced daily:		Abandonment procedure: Pits allowed to evaporate until dry and backfill when conditions allow.		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge) and belief.	
		1	10/0/0	
December 2, 2008		Signature of Applicant or Agent		
Date	· · · · · · · · · · · · · · · · · · ·			
	ксс	OFFICE USE C	NLY Steel Pit RFAC RFAS	
Date Received: 10/8/08 Permit Num	nber:	Pern	nit Date: グルタ Lease Inspection: Yes No	
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