

For KCC Use:
 Effective Date: 12-13-08
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: Dec. 11, 2008
 month day year

OPERATOR: License# 31900
 Name: Nor-West Kansas Oil, L.L.C.
 Address 1: 20014 283 Hwy.
 Address 2: _____
 City: WaKeeney, State: KS. Zip: 67672 + 2 7 2 2

Contact Person: Patrick G. Wanker, Sec.-Treas.,
 Phone: (785) 743-2769

CONTRACTOR: License# 33575
 Name: WW Drilling L.L.C.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
SW - NE Sec. 9 Twp. 10 S. R. 29 E W
 (Q/Q/Q) 2,240 feet from N / S Line of Section
1,990 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Sheridan
 Lease Name: Krannawitter Well #: 1-9
 Field Name: W C C South Extension
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Lansing - Kansas City
 Nearest Lease or unit boundary line (in footage): 1990'
 Ground Surface Elevation: 2843' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 190'
 Depth to bottom of usable water: 1570'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 230'
 Length of Conductor Pipe (if any): N/A
 Projected Total Depth: 4200'
 Formation at Total Depth: Base of the Kansas City
 Water Source for Drilling Operations:
 Well Farm Pond Other: Irrigation Water
 DWR Permit #: _____
 (Note: Apply for Permit with DWR
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION
 RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 08 2008
 DEC 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top of the casing surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
 Date: December 2, 2008 Signature of Operator or Agent: [Signature] Title: Sec.-Treas.,

For KCC Use ONLY
 API # 15 - 179-2124-0000
 Conductor pipe required None feet
 Minimum surface pipe required 230 feet per ALT. I II
 Approved by: Rum-12-8-08
 This authorization expires: 12-8-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

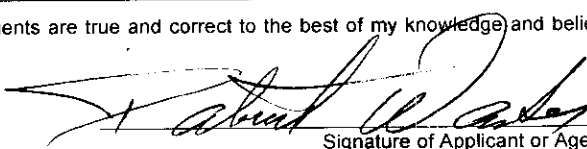
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Nor-West Kansas Oil, L.L.C.		License Number: 31900	
Operator Address: 20014 283 Hwy.		WaKeeney, KS. 67672	
Contact Person: Patrick G. Wanker, Sec.-Treas.,		Phone Number: (785) 743-2769	
Lease Name & Well No.: Krannawitter 1 - 9		Pit Location (QQQQ): SE SW NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: N/A Pit capacity: 800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? N/A <i>Bentonite</i>			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) Depth from ground level to deepest point: _____ (feet)		_____ N/A: Steel Pits _____ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including _____ monitoring. RECEIVED KANSAS CORPORATION COMMISSION DEC 08 2008 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> 1800' feet Depth of water well _____ feet		Depth to shallowest fresh water _____ 70 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite</u> Number of working pits to be utilized: <u>4</u> Abandonment procedure: <u>Pits allowed to evaporate until dry and backfill when conditions allow.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
December 2, 2008 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>12/8/08</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Permit Date: <u>12/8/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

K-179-21218-0000