

For KCC Use: 12-1408
 Effective Date: _____
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 12 01 2008
 month day year

Spot Description: _____
 _____ NE _____ SW _____ SE Sec. 5 Twp. 33 S. R. 17 E W
 (Q/Q/Q/Q) 814 feet from N / S Line of Section
1,862 feet from E / W Line of Section

OPERATOR: License# 34027 ✓
 Name: CEP Mid-Continent LLC
 Address 1: 15 West Sixth Street, Suite 1400
 Address 2: _____
 City: Tulsa State: OK Zip: 74119 + 5415
 Contact Person: David Spitz, Engineering Manager
 Phone: (918) 877-2912, ext. 309
 CONTRACTOR: License# 34126 / 33832 ✓
 Name: Smith Oilfield Services, Inc. (vert. to KOP) / Pense Bros. Drig. (horizontal section)

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
 Lease Name: KNISLEY Well #: 5-10
 Field Name: Cherokee Basin Coal Area

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Weir-Pitt

Nearest Lease or unit boundary line (in footage): 814'

Ground Surface Elevation: 757' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: N/A 100

Depth to bottom of usable water: N/A 150

Surface Pipe by Alternate: I II ✓

Length of Surface Pipe Planned to be set: 20' est. ✓

Length of Conductor Pipe (if any): None

Projected Total Depth: 2,561' ✓

Formation at Total Depth: Weir-Pitt

Water Source for Drilling Operations:

Well Farm Pond Other: City

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: 704'

Bottom Hole Location: 130' FSL, 1539' FWL in SW/4 Sec. 5, T33S, R17E

KCC DKT #: 09-CONS-072-CHOR

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified **before** well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-10-08 Signature of Operator or Agent: [Signature] Title: Engineering Manager

For KCC Use ONLY
 API # 15 - 125-31845-01-00
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: [Signature] 12-9-08
 This authorization expires: 12-9-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

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 WICHITA, KS

5
 33
 17
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31845-01-00
 Operator: CEP Mid-Continent LLC
 Lease: KNISLEY
 Well Number: 5-10
 Field: Cherokee Basin Coal Area
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - NE - SW - SE

Location of Well: County: Montgomery
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 5 Twp. 33 S. R. 17 E W

Is Section: Regular or Irregular

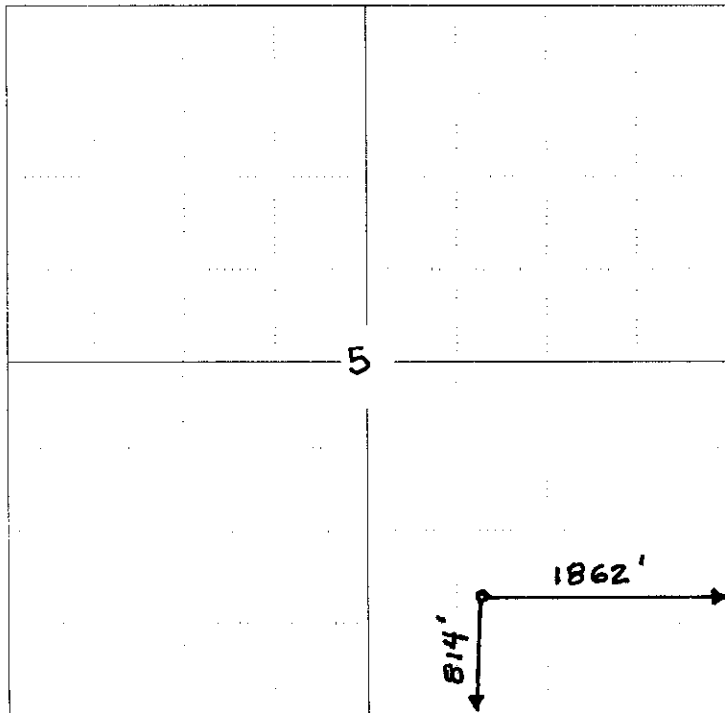
If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

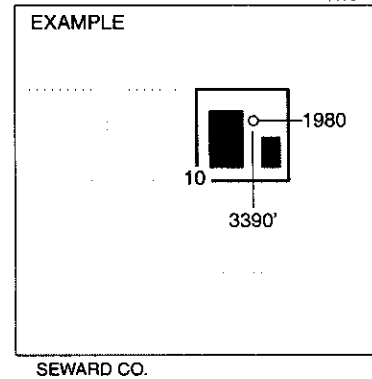
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1/4 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: CEP Mid-Continent LLC		License Number: 34027	
Operator Address: 15 West Sixth Street, Suite 1400		Tulsa OK 74119	
Contact Person: David Spitz, Engineering Manager		Phone Number: (918) 877-2912, ext. 309	
Lease Name & Well No.: KNISLEY 5-10		Pit Location (QQQQ): _____ NE _____ SW _____ SE Sec. 5 Twp. 33 R. 17 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 814 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,862 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Montgomery _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,710 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native clays			
Pit dimensions (all but working pits): 30 Length (feet) 40 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: 1 Abandonment procedure: Air dried and backfilled _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 11/10/08 Date		KANSAS CORPORATION COMMISSION NOV 12 2008 CONSERVATION DIVISION WICHITA, KS	
Signature of Applicant or Agent: _____			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 11/12/08 Permit Number: _____ Permit Date: 12/6/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-025-31845-01-00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

December 8, 2008

CEP Mid Continent LLC
15 West 6th St Ste 1400
Tulsa, OK 74119-5415

RE: Drilling Pit Application
Knisley Lease Well No. 5-10
SE/4 Sec. 05-33S-17E
Montgomery County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File

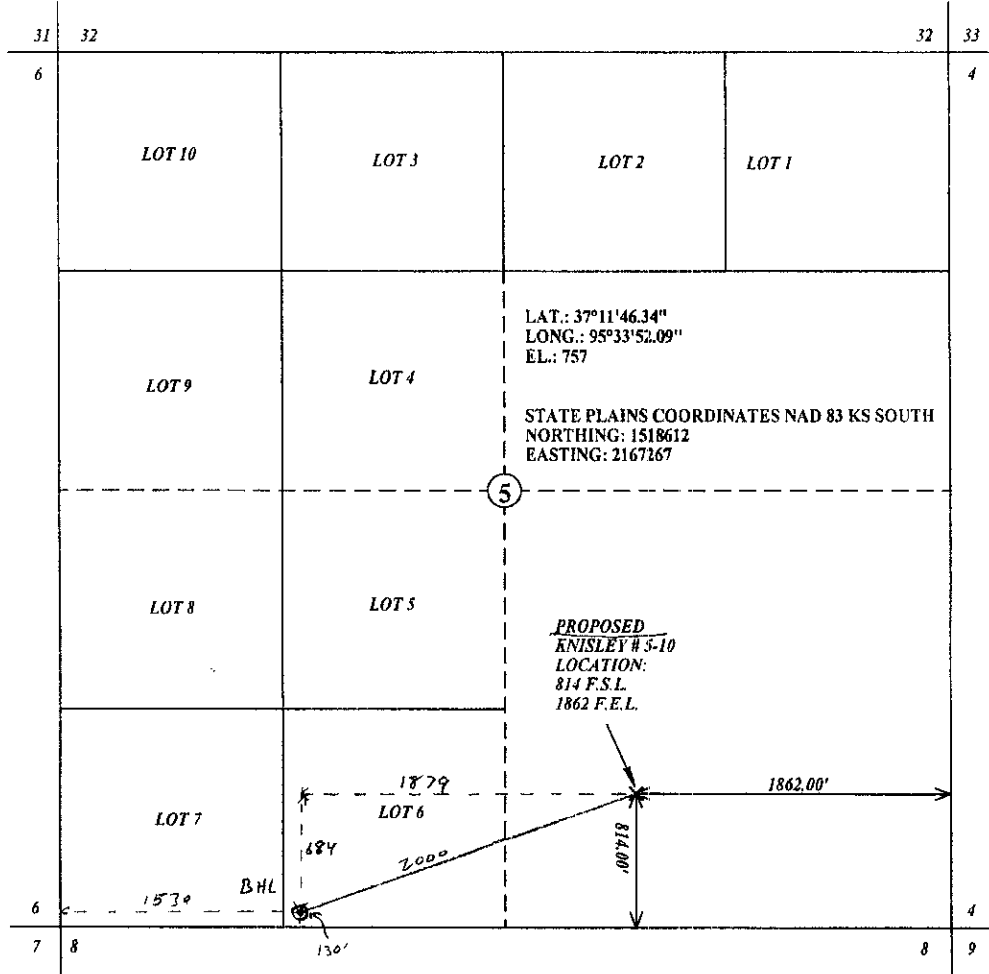
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WICHITA, KS

**WELL LOCATION
NON-STANDARD SECTION 5,
T-33-S, R-17-E, P.M.
MONTGOMERY COUNTY, KANSAS**



This well location represents a well site and does not represent a boundary survey. This site was located in accordance with the Laws of the State of Kansas and this sketch shows the results of this well location. This well location has been very carefully located on the ground according to the latest survey records, maps and topos available to us, but its accuracy is not guaranteed. Review this well location and notify Commercial Land Surveys, Inc., immediately of any discrepancy.

SCALE 1" = 1000' /
1/16" = 63'

SCALE 1" = 1000'	DATE 10/17/08	 580-759-3886 RT 2 BOX 191B STRATFORD, OK 74872	FOR: CEP MID-CONTINENT, LLC 15 WEST 6TH STREET 14TH FLOOR TUSLA, OK 74119-5415
SHEET 1 OF 1	DATE REVISED		ORDERED BY: DON WILLIAMS
DRAWN BY: D.L.	PROJECT# CLS-08-3331		
CHECKED BY: F.W.D	DATE OF SURVEY 10/17/08		

15 125-31845-01-00



**Geological Well Prognosis --
Revised**

API#:
Well Name: **Knisley**
Well Number: **5-10**
Field: Kanmap
Lease: Knisley
County: Montgomery
State: Kansas

Surf Loc	BHL
Qtr/Qtr: SW SE	SE SW
Section: 5	5
Township: 33S	33S
Range: 17E	17E
Footage Call: 1862' FEL 814' FSL	
Elevation(ft): 757 GL	

Latitude: 37° 11' 46.34" N
Longitude: 95° 33' 52.09" W

Casing Details

Surface Hole(in):	Production Hole(in):
Surface Casing(in):	Production Casing(in):
Surface Depth(ft):	Total Depth(ft):

Formation Tops

	Top ft, (GL) md	Thickness ft	SS Top ft
Higginsville	399		359
L Osage	436		322
Mulky	461		296
Skinner	570		185
Tebo	663	Shale break above WP	95
W-Pitt	680	4.5	77

Notes

Lat/ Lon and ground level represent the staked location
Depths are measured from ground level elevation

Formerly Knisley 8-3

Objective

Drill to KOP and prep for Weir Pitt Horizontal
250 ° Azimuth (True North)
680 ft. (GL) TVD, Zero VS
682 ft. (GL) TVD, 150' VS
686 ft. (GL) TVD, 500' VS
692 ft. (GL) TVD, 1000' VS
89.3 ° dip along well path
2000 ft. VS, TD

VS target is Knisley 7-7

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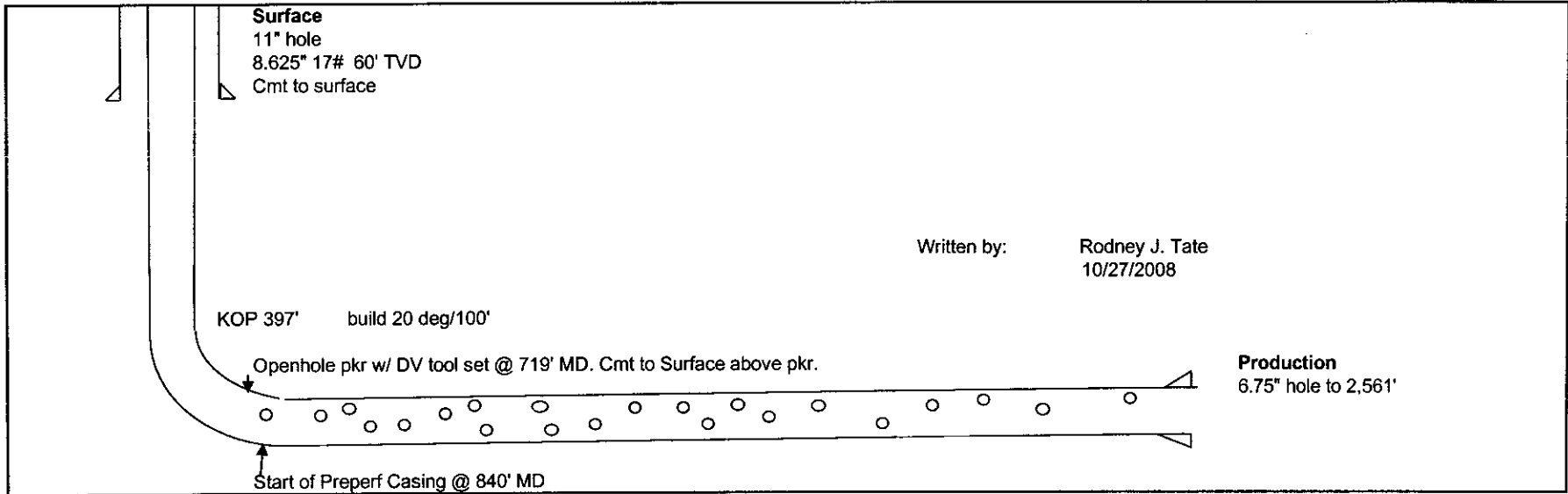
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15125-31845-01-00

Proposed Knisley 5-10 Wellbore Diagram
 Proposed Surface Loc: SE/4 Sec 05 T33S – R17E, Montgomery Co., KS
 Proposed Surface Loc: 1,862' FEL, 814' FSL, ELEV 757'
 Proposed Bottomhole Loc: SW/4 Sec 05 T33S – R17E
 Proposed Bottomhole Loc, Start of Target: 717' FSL, 2,128' FEL Sec 05
 Proposed Bottomhole Loc, End of Target: 130' FSL, 1,539' FWL Sec 05 Azim 250°
 Proposed Lateral Length: 1,717'
 Vertical Section: 2,000'

	Size	Wt	# jts.	Length	MD	TVD
Surface Casing	8.625"	20#	NA	60.00	60.00	60
Production Casing	4.5"	10.5#	22	691.00	691.00	633
Stage Tool	4.5"			2.00	693.00	635
Ann. Csg. Pkr	4.5"			26.00	719.00	646
Production Casing	4.5"	10.5#	2	60.00	779.00	674
4.5" x 3.5" X-over				1.00	780.00	675
Blank Liner	3.5"	9.3#	2	60.00	840.00	683
Preperf Liner	3.5"	9.3#	53	1,680.00	2,520.00	703
tapered perf liner	3.5"	9.3#	1	30.00	2,550.00	704



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Knisley 5-10 Drilling Procedure

Constellation Energy Partners Mid-Continent, LLC
SE/4 Section 05 T33S – R17E
Surface Location: 814' FSL, 1,862' FEL

Objective:

Drill a horizontal lateral into the Weir Pitt. Run 3.5" casing with the pre-perforated casing in the lateral along with an external cement packer above the lateral. Circulate cement above the ECP to surface. Run tubing, rods and pump and put on production.

- 1.) MIRU drilling rig. Drill approx 60' of 11" hole. Run 8.625" 17# casing. Circulate cement to surface. (footage contract).
- 2.) Drill to 397' MD with 6.75" hammer bit. Run open hole logs. Load hole with produced water and wait for directional rig and services.
- 3.) PU 2 or 3 type 6.25" bit, near bit gamma, motor, float sub, UBHO, NMDC, 3-1/2" IF DP. TIH.
- 4.) Drill a 6.75" hole, 250° Azimuth at a build rate approximately 20.00°/100' to an approximate TVD of 684' or at an inclination of 89.3°. Hold angle until Weir Pitt coal is found. Drill hole with fresh water, and polymer sweeps as needed. TOH with build assembly.
- 5.) TIH with hold assembly. Drill approximately 1,717' of coal or more if able. Drill hole with fresh water, and polymer sweeps as needed. Estimated TD is 2,560' MD and 704' TVD. TOH. LD directional tools and DP.
- 6.) PU 3.5" 9.3# Pre-perforated Casing with turn down collars, round tapered bottom jt, ECP, DV tool, 4.5" 10.5# above ECP to surface. Inflate ECP. Open port hole above ECP and cmt to surface. Release drilling rig.

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Scientific Drilling International Planning Report

15-125-31845-0100

Company: Constellation Energy Partners	Date: 10/27/2008	Time: 13:54:55	Page: 1								
Field: Montgomery County, KS	Co-ordinate(NE) Reference: Well: Knisley 5-10, True North	Vertical (TVD) Reference: Knisley 5-10 757.0									
Site: Section 8 - 33S - 17E	Section (VS) Reference: Well (0.00N,0.00E,250.00Azi)	Plan: Plan #1									
Well: Knisley 5-10											
Wellpath: Original Wellpath											
Field: Montgomery County, KS Montgomery County, KS											
Map System: US State Plane Coordinate System 1983	Map Zone: Kansas, Southern Zone										
Geo Datum: GRS 1980	Coordinate System: Well Centre										
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005										
Site: Section 8 - 33S - 17E Sec 8-33S-17E											
Site Position:	Northing: ft	Latitude:									
From: Lease Line	Easting: ft	Longitude:									
Position Uncertainty:		North Reference: True									
Ground Level:		Grid Convergence: 1.80 deg									
Well: Knisley 5-10 Knisley 5-10											
Well Position: +N/-S 0.0 ft Northing: 1517161.08 ft Latitude: 37 11 32.450 N											
+E/-W 0.0 ft Easting: 2165722.30 ft Longitude: 95 34 11.790 W											
Position Uncertainty: 0.0 ft											
Wellpath: Original Wellpath Original Wellpath Knisley 5-10											
Current Datum: Knisley 5-10	Height 757.0 ft	Drilled From: Surface	Tie-on Depth: 0.0 ft								
Magnetic Data: 10/27/2008		Above System Datum: Mean Sea Level									
Field Strength: 52451 nT		Declination: 3.41 deg									
Vertical Section: Depth From (TVD)	+N/-S	Mag Dip Angle: 65.77 deg									
ft	ft	+E/-W	Direction								
		ft	deg								
0.0	0.0	0.0	250.00								
Plan: Plan #1 Knisley 5-10 SHL: 814 FSL 1862 FEL											
Principal: Yes											
Date Composed: 10/27/2008		Version: 1									
Tied-to: From Surface											
Plan Section Information											
MD	Incl	Azim	TVD	+N/-S	+E/-W	DLS	Build	Turn	TFO	Target	
ft	deg	deg	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	deg		
0.0	0.00	250.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00		
397.0	0.00	250.00	397.0	0.0	0.0	0.00	0.00	0.00	0.00		
843.5	89.30	250.00	683.5	-96.8	-265.9	20.00	20.00	0.00	250.00		
2560.6	89.30	250.00	704.4	-684.0	-1879.4	0.00	0.00	0.00	0.00	TGT Knisley 5-10	
Section 1 : Start Hold											
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	TFO	
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	deg	
0.0	0.00	250.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	250.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	250.00	
397.0	0.00	250.00	397.0	0.0	0.0	0.0	0.00	0.00	0.00	250.00	
Section 2 : Start Build 20.00											
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	TFO	
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	deg	
399.0	0.40	250.00	399.0	0.0	0.0	0.0	20.00	20.00	0.00	0.00	
400.0	0.60	250.00	400.0	0.0	0.0	0.0	20.00	20.00	0.00	0.00	
425.0	5.60	250.00	425.0	-0.5	-1.3	1.4	20.00	20.00	0.00	0.00	
436.2	7.83	250.00	436.0	-0.9	-2.5	2.7	20.00	20.00	0.00	0.00	
450.0	10.60	250.00	449.7	-1.7	-4.6	4.9	20.00	20.00	0.00	0.00	
481.6	12.93	250.00	481.1	-2.5	-6.8	7.3	20.00	20.00	0.00	0.00	
475.0	15.60	250.00	474.0	-3.6	-9.9	10.6	20.00	20.00	0.00	0.00	
500.0	20.60	250.00	497.8	-6.3	-17.2	18.3	20.00	20.00	0.00	0.00	
525.0	25.60	250.00	520.8	-9.6	-26.4	28.1	20.00	20.00	0.00	0.00	
550.0	30.60	250.00	542.8	-13.6	-37.5	39.9	20.00	20.00	0.00	0.00	
575.0	35.60	250.00	563.8	-18.3	-50.3	53.5	20.00	20.00	0.00	0.00	
583.6	37.33	250.00	570.7	-20.1	-55.1	58.7	20.00	20.00	0.00	0.00	

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Scientific Drilling International Planning Report

15 125 31845-01-00

Company: Constellation Energy Partners	Date: 10/27/2008	Time: 13:54:55	Page: 2
Field: Montgomery County, KS	Co-ordinate(NE) Reference: Well: Knisley 5-10, True North		
Site: Section 8 - 33S - 17E	Vertical (TVD) Reference: Knisley 5-10 757.0		
Well: Knisley 5-10	Section (VS) Reference: Well (0.00N,0.00E,250.00Azi)		
Wellpath: Original Wellpath	Plan: Plan #1		

Section 2 : Start Build 20.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
600.0	40.60	250.00	583.4	-23.6	-64.8	69.0	20.00	20.00	0.00	0.00
625.0	45.60	250.00	601.7	-29.4	-80.9	86.0	20.00	20.00	0.00	0.00
650.0	50.60	250.00	618.4	-35.8	-98.3	104.6	20.00	20.00	0.00	0.00
675.0	55.60	250.00	633.4	-42.6	-117.1	124.6	20.00	20.00	0.00	0.00
700.0	60.60	250.00	646.6	-49.9	-137.1	145.8	20.00	20.00	0.00	0.00
725.0	65.60	250.00	657.9	-57.5	-158.0	168.1	20.00	20.00	0.00	0.00
744.3	69.46	250.00	665.3	-63.6	-174.8	186.0	20.00	20.00	0.00	0.00
750.0	70.60	250.00	667.2	-65.4	-179.8	191.3	20.00	20.00	0.00	0.00
775.0	75.60	250.00	674.5	-73.6	-202.3	215.2	20.00	20.00	0.00	0.00
800.0	80.60	250.00	679.6	-82.0	-225.2	239.7	20.00	20.00	0.00	0.00
825.0	85.60	250.00	682.6	-90.5	-248.6	264.5	20.00	20.00	0.00	0.00
843.5	89.30	250.00	683.5	-96.8	-265.9	283.0	20.00	20.00	0.00	0.00

Section 3 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
900.0	89.30	250.00	684.1	-116.1	-319.0	339.5	0.00	0.00	0.00	0.00
1000.0	89.30	250.00	685.4	-150.3	-413.0	439.5	0.00	0.00	0.00	0.00
1100.0	89.30	250.00	686.6	-184.5	-506.9	539.5	0.00	0.00	0.00	0.00
1200.0	89.30	250.00	687.8	-218.7	-600.9	639.5	0.00	0.00	0.00	0.00
1300.0	89.30	250.00	689.0	-252.9	-694.9	739.4	0.00	0.00	0.00	0.00
1400.0	89.30	250.00	690.3	-287.1	-788.8	839.4	0.00	0.00	0.00	0.00
1500.0	89.30	250.00	691.5	-321.3	-882.8	939.4	0.00	0.00	0.00	0.00
1600.0	89.30	250.00	692.7	-355.5	-976.7	1039.4	0.00	0.00	0.00	0.00
1700.0	89.30	250.00	693.9	-389.7	-1070.7	1139.4	0.00	0.00	0.00	0.00
1800.0	89.30	250.00	695.1	-423.9	-1164.7	1239.4	0.00	0.00	0.00	0.00
1900.0	89.30	250.00	696.4	-458.1	-1258.6	1339.4	0.00	0.00	0.00	0.00
2000.0	89.30	250.00	697.6	-492.3	-1352.6	1439.4	0.00	0.00	0.00	0.00
2100.0	89.30	250.00	698.8	-526.5	-1446.6	1539.4	0.00	0.00	0.00	0.00
2200.0	89.30	250.00	700.0	-560.7	-1540.5	1639.4	0.00	0.00	0.00	0.00
2300.0	89.30	250.00	701.2	-594.9	-1634.5	1739.4	0.00	0.00	0.00	0.00
2400.0	89.30	250.00	702.5	-629.1	-1728.4	1839.4	0.00	0.00	0.00	0.00
2500.0	89.30	250.00	703.7	-663.3	-1822.4	1939.4	0.00	0.00	0.00	0.00
2560.6	89.30	250.00	704.4	-684.0	-1879.4	2000.0	0.00	0.00	0.00	0.00

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
300.0	0.00	250.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
397.0	0.00	250.00	397.0	0.0	0.0	0.0	0.00	0.00	0.00	
399.0	0.40	250.00	399.0	0.0	0.0	0.0	20.00	20.00	0.00	Higginsville
400.0	0.60	250.00	400.0	0.0	0.0	0.0	20.00	20.00	0.00	
425.0	5.60	250.00	425.0	-0.5	-1.3	1.4	20.00	20.00	0.00	
436.2	7.83	250.00	436.0	-0.9	-2.5	2.7	20.00	20.00	0.00	L Osage
450.0	10.60	250.00	449.7	-1.7	-4.6	4.9	20.00	20.00	0.00	
461.6	12.93	250.00	461.1	-2.5	-6.8	7.3	20.00	20.00	0.00	Mulky
475.0	15.60	250.00	474.0	-3.6	-9.9	10.8	20.00	20.00	0.00	
500.0	20.60	250.00	497.8	-6.3	-17.2	18.3	20.00	20.00	0.00	
525.0	25.60	250.00	520.8	-9.6	-26.4	28.1	20.00	20.00	0.00	
550.0	30.60	250.00	542.8	-13.6	-37.5	39.9	20.00	20.00	0.00	
575.0	35.60	250.00	563.8	-18.3	-50.3	53.5	20.00	20.00	0.00	
583.6	37.33	250.00	570.7	-20.1	-55.1	58.7	20.00	20.00	0.00	Skinner
600.0	40.60	250.00	583.4	-23.6	-64.8	69.0	20.00	20.00	0.00	
625.0	45.60	250.00	601.7	-29.4	-80.9	86.0	20.00	20.00	0.00	
650.0	50.60	250.00	618.4	-35.8	-98.3	104.6	20.00	20.00	0.00	
675.0	55.60	250.00	633.4	-42.6	-117.1	124.6	20.00	20.00	0.00	
700.0	60.60	250.00	646.6	-49.9	-137.1	145.8	20.00	20.00	0.00	
725.0	65.60	250.00	657.9	-57.5	-158.0	168.1	20.00	20.00	0.00	

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CONSERVATION DIVISION
WICHITA, KS

Scientific Drilling International Planning Report

15125-31845-01-00

Company: Constellation Energy Partners	Date: 10/27/2008	Time: 13:54:55	Page: 3
Field: Montgomery County, KS	Co-ordinate(NE) Reference: Well: Krisley 5-10, True North		
Site: Section 8 - 33S - 17E	Vertical (TVD) Reference: Krisley 5-10 757.0		
Well: Krisley 5-10	Section (VS) Reference: Well (0.00N,0.00E,250.00Azi)		
Wellpath: Original Wellpath	Plan: Plan #1		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
744.3	69.46	250.00	665.3	-63.6	-174.8	186.0	20.00	20.00	0.00	Tebo
750.0	70.60	250.00	667.2	-65.4	-179.8	191.3	20.00	20.00	0.00	
775.0	75.60	250.00	674.5	-73.6	-202.3	215.2	20.00	20.00	0.00	
800.0	80.60	250.00	679.6	-82.0	-225.2	239.7	20.00	20.00	0.00	
825.0	85.60	250.00	682.6	-90.5	-248.6	264.5	20.00	20.00	0.00	
843.5	89.30	250.00	683.5	-96.8	-265.9	283.0	20.00	20.00	0.00	
900.0	89.30	250.00	684.1	-116.1	-319.0	339.5	0.00	0.00	0.00	
1000.0	89.30	250.00	685.4	-150.3	-413.0	439.5	0.00	0.00	0.00	
1100.0	89.30	250.00	686.6	-184.5	-506.9	539.5	0.00	0.00	0.00	
1200.0	89.30	250.00	687.8	-218.7	-600.9	639.5	0.00	0.00	0.00	
1300.0	89.30	250.00	689.0	-252.9	-694.9	739.4	0.00	0.00	0.00	
1400.0	89.30	250.00	690.3	-287.1	-788.8	839.4	0.00	0.00	0.00	
1500.0	89.30	250.00	691.5	-321.3	-882.8	939.4	0.00	0.00	0.00	
1600.0	89.30	250.00	692.7	-355.5	-976.7	1039.4	0.00	0.00	0.00	
1700.0	89.30	250.00	693.9	-389.7	-1070.7	1139.4	0.00	0.00	0.00	
1800.0	89.30	250.00	695.1	-423.9	-1164.7	1239.4	0.00	0.00	0.00	
1900.0	89.30	250.00	696.4	-458.1	-1258.6	1339.4	0.00	0.00	0.00	
2000.0	89.30	250.00	697.6	-492.3	-1352.6	1439.4	0.00	0.00	0.00	
2100.0	89.30	250.00	698.8	-526.5	-1446.6	1539.4	0.00	0.00	0.00	
2200.0	89.30	250.00	700.0	-560.7	-1540.5	1639.4	0.00	0.00	0.00	
2300.0	89.30	250.00	701.2	-594.9	-1634.5	1739.4	0.00	0.00	0.00	
2400.0	89.30	250.00	702.5	-629.1	-1728.4	1839.4	0.00	0.00	0.00	
2500.0	89.30	250.00	703.7	-663.3	-1822.4	1939.4	0.00	0.00	0.00	
2560.6	89.30	250.00	704.4	-684.0	-1879.4	2000.0	0.00	0.00	0.00	

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CONSERVATION DIVISION
WICHITA, KS

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
399.0	399.0	Higginsville		0.70	250.00
436.2	436.0	L Osage		0.70	250.00
461.6	461.1	Mulky		0.70	250.00
583.6	570.7	Skinner		0.70	250.00
744.3	665.3	Tebo		0.70	250.00
	0.0	Weir-Pitt		0.70	250.00



Scientific Drilling

Constellation Energy Partners

Field: Montgomery County, KS
 Site: Section 8 - 33S - 17E
 Well: Knisley 5-10
 Wellpath: Original Wellpath
 Plan: Plan #1



Azimuths to True North
 Magnetic North: 3.41°

Magnetic Field
 Strength: 52451nT
 Dip Angle: 63.7°
 Date: 10/27/2008
 Model: igr2005

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.0	0.00	250.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	397.0	0.00	250.00	397.0	0.0	0.0	0.00	0.00	0.0	
3	843.5	89.30	250.00	683.5	-96.8	-265.9	20.00	250.00	283.0	
4	2560.6	89.30	250.00	704.4	-684.0	-1879.4	0.00	0.00	2000.0	TGT Knisley 5-10

WELL AND TARGET DATA

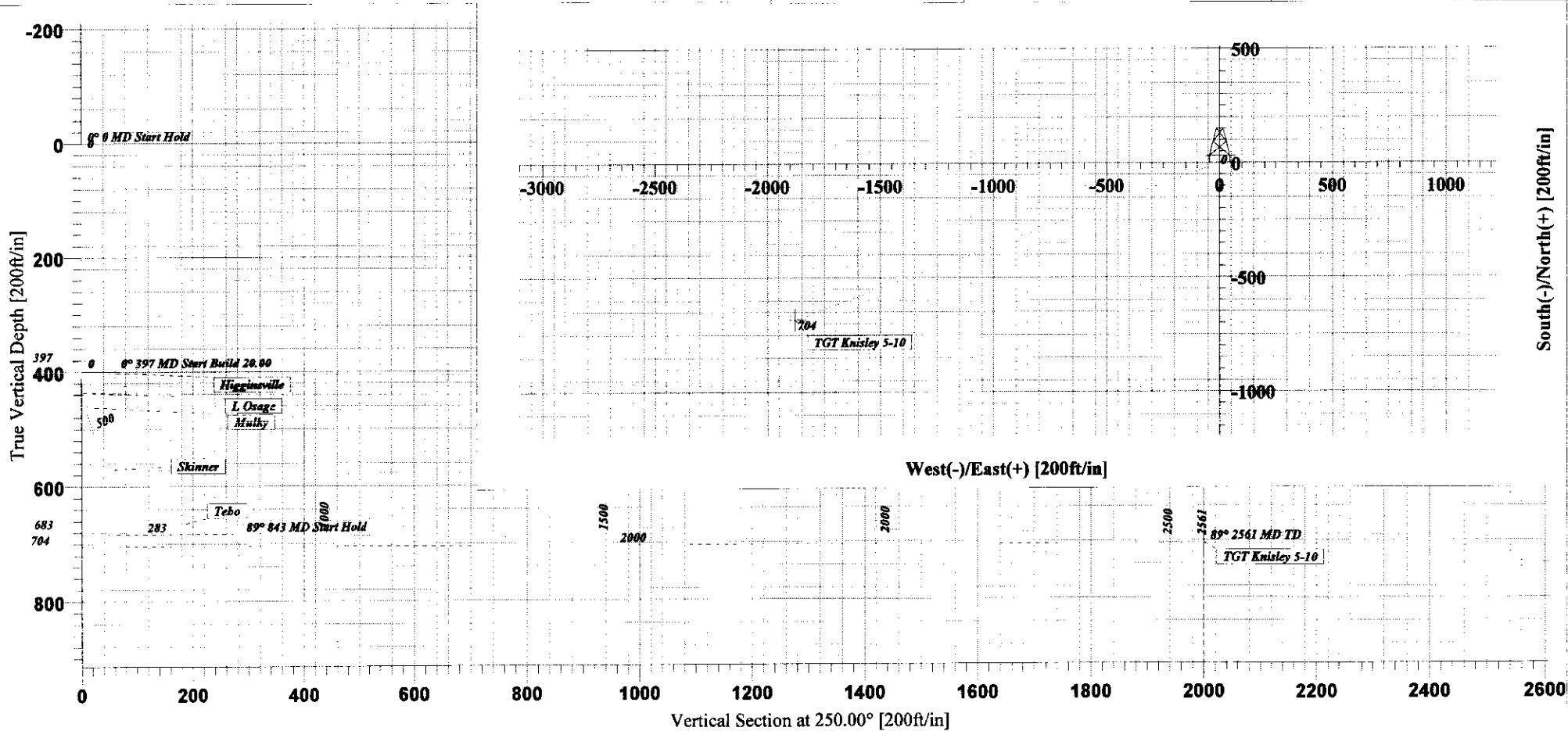
Well Name	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
TGT Knisley 5-10	2560.6	89.30	250.00	704.4	-684.0	-1879.4	0.00	0.00	2000.0	

TARGET DETAILS

Name	TVD	+N-S	+E-W	Shape
TGT Knisley 5-10	704.4	-684.0	-1879.4	Point

FORMATION TOP DETAILS

No.	TVD(ft)	MEF(ft)	Formation
1	399.0	399.0	Higginsville
2	636.0	436.2	L. Osage
3	661.5	461.6	Mulky
4	570.7	381.6	Skinner
5	665.3	744.3	Tobo



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