For KCC Use:	11 15-150
Effective Date:	12-1508
District #	<u> </u>
COAR DVOC	TVINo.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

304.	Me	ist be approved by KCC five	e (5) days prior to commencing well	VII PIGLIKS HIGST OF LINEA
Expected Spud Date:	month de	9 2008 ay year	Spot Description: NE SW SW Sec. 22 Twp. 26	
OPERATOR: License#	5488 V		(GGGG) 1,050 feet from 4,100 feet from X	N / X S Line of Section E / W Line of Section
Address 1: 1150 Highway	/ 39		Is SECTION: Regular Irregular?	. <u></u>
City: Chanute	State: Ks.	Zip: 66720 +	(Note: Locate well on the Section Plat of County: ALLEN	•
Contact Person: MICHAE	L J. OR JENNIFER V	MINSETT	Lease Name: DICE	Well #: A8
Phone: (620) 431-4137		THE STATE OF THE S	Field Name: HUMBOLDT/CHANUTE	
CONTRACTOR: License# Name: W & W PRODUCT	5491 VION COMPANY		Is this a Prorated / Spaced Field? Target Formation(s): BARTLESVILLE	Yes No
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 10	50' SOUTH LINE
⊠oil ✓ □ Enh F	~	Mud Rotary	Ground Surface Elevation:	feet MSL
Gas Storag		Air Rotary	Water well within one-quarter mile:	Yes No
Dispo	·	Cable	Public water supply well within one mile:	Yes X No
Seismic ; # o	f Holes Other	_	Depth to bottom of fresh water: 100+	
Other:			Depth to bottom of usable water: 150+	
Tit OWWO: old well	information as follows:		Surface Pipe by Alternate: I X II 20'	
			Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (If any): NA	***
•			Projected Total Depth: 900'	
	ite: Origin	al Total Death	Formation at Total Depth: BARTLESVILLE	· · · · · · · · · · · · · · · · · · ·
Oliginal Completion De	ile Origin	ar total boptil.	Water Source for Drilling Operations:	
Directional, Deviated or Hor	rizontal wellbore?	Yes⊠No	Well X Fairin Pond Other:	
If Yes, true vertical depth:			OWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DW	
ROG DKT #:			Will Cores be taken? If Yes, proposed zone	∐Yes ⊠No
It is agreed that the follow	ing minimum requirem	completion and eventual plu ents will be met:	FIDAVIT gging of this well wilt comply with K.S.A. 55 et, seq.KAN	RECEIVED ISAS CORPORATION COMMISSIO DEC 1 0 2008
3. The minimum amount through all unconsor 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE Is Or pursuant to Appropriate of the second	oved notice of intent to ant of surface pipe as solidated materials plus le, an agreement betwee strict office will be notifi I COMPLETION, producendix "B" - Eastern Kal	drill shall be posted on each pecified below shall be set a minimum of 20 feet into the een the operator and the dist ed before well is either plugg action pipe shall be cemented as sa surface casing order #1	by circulating cement to the top; in all cases surface pi	PCONSERVATION DIVISION WICHTA, KS prior to plugging, AYS of spud date. ernate II cementing
I hereby certify that the st	atements made herein		est of my knowledge and belief.	
Date: December 7, 20	08 Signature of Ope	rator or Agent:	ensite a - W moett Title: Secre	
For KCC Use ONLY			Remember to: - File Drill Pit Application (form CDP-1) with Intent to	Drift:
API # 15 - DOI - a	29886-00	∞	- File Completion Form ACO-1 within 120 days of sp	ud date;
Conductor pipe required	# />A) feet	- File acreage attribution plat according to field prora	-
Minimum surface pipe re	าก	feet per ALT.	Notify appropriate district office 48 hours prior to we Submit plugging report (CB-4) after plugging is con-	•
Approved by: []		laer hat WEI! [] it	 Submit plugging report (CP-4) after plugging is con Obtain written approval before disposing or injecting 	_
1 ''	10 10 10	7	- If this permit has expired (See: authorized expiration	-
This authorization expire (This authorization void if o		/	check the box below and return to the address belo	w. 🔀
		•	Well Not Drilled - Permit Expired Date:	<u></u>
Spud date:	Agent:		Signature of Operator or Agent:	١

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

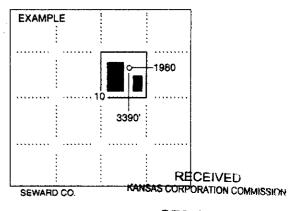
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29886-0000						
Operator: TWM PRODUCTION COMPANY		Location of \	Well: County: AL	LEN		
Lease: DICE		1,050		feet from	¬ν/⊠s	Line of Section
Well Number: A8		4,100		feet from	√ E / □ v	Line of Section
Field: HUMBOLDT/CHANUTE		Sec. 22	Twp. 26	S. R. 18	□	: 🔲 w
Number of Acres attributable to well:		Is Section:	Regular or	Irregular		
QTR/QTR/QTR of acreage: SWIII - NE - S	W - SW		ISZI . rogiana.			
. ₩E		If Section is Section corn	s Irregular, locate ner used: NE	well from ne		boundary.

PLAT
(Show location of the well and shade attributable acreage for promited or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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;		outh		410) E	15†	
	*******	50'50					
		9					



NOTE: In all cases locate the spot of the proposed drilling locaton.

DEC 1 0 2008

CONSERVATION DIVISION

WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: TWM PRODUCTION COMPANY Understand Proposed Section Licianse Number: 5488 CHANUTE, KANSAS 66720 Chanute, Kansas 66720 Phone Number: 620-431-4137 Phone Number: 620-431-4137 Phone Number: 620-431-4137 Pit Location (QQQQ): Section Sec
Contact Person: MICHAEL J. OR JENNIFER WIMSETT Lease Name & Well No.: DICE A8 Pit Location (QQQQ): Sw#4 NE SW SW Emergency Pit Burn Pit Proposed Existing Sec. 22 Twp. 26 R. 18 East West
Lease Name & Well No.: DICE A8 Pit Location (QQQQ): Sw#4 NE SW SW Emergency Pit Burn Pit Proposed Existing Sec. 22 Twp. 26 R. 18 East West
Type of Pit: SW#4 NE SW SW
Emergency Pit Burn Pit Proposed Existing Sec. 22 Twp. 26 R. 18 East West
4 050
4 050
Feet from North / South Line of Section
Workover Pit ☐ Haul-Off Pit ☐ Haul-
(If WP Supply API No. or Year Drilled) (bbls) ALLEN County
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l
(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used?
Yes No NA NATIVE CLAY
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) N/A: Steel Pits
Depth from ground level to deepest point:4 (feet) No Pit
of the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit Depth to shallowest fresh waterfeet. Source of information:
N/A feet Depth of water well feet measured well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:
Producing Formation: Type of material utilized in drilling/workover: FRESH WATER
Number of producing wells on lease: Number of working pits to be utilized: 1
Barrels of fluid produced daily: Abandonment procedure: EVAPORATION & REFILL W/TOP SOIL
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 385 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION CO.
December 7, 2008 December 7, 2008