For KCC Use:	12-15-08
Effective Date:	1442 KI
District #	
SC40	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

	OF INTENT TO DRILL Form must be Signed All blanks must be Filled All blanks must be Filled
must be approved by AC	Conve (5) days prior to commencing well
Expected Spud Date 12 9 08	Spot East
month day year	S/E S/E N/W Sec. 18 Twp. 22 S. R. 11 X West
OPERATOR: License# 33964	feet from N / K S Line of Section
Name: Prolific Resources, LLC	feet from XE / W Line of Section
Address: 2725 DryCreek Rd.	Is SECTION X Regular Irregular?
City/State/Zip: Great Bend, KS 67530	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Darrell L.Willinger	county: Stafford
Phone: (620)793-2258	Lease Name: Panning Well #: 3
CONTRACTOR: License# 33793	Field Name: Richardson North
Name: H-2 Drilling, Inc.	Is this a Prorated / Spaced Field? Target Formation(s): Lansing, Conglomerate, Larbuckle
	Nearest Lease or unit boundary: 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1824 GL feet MSL
X Oil Enh Roc X Infield Mud Rotary	Water well within one-quarter mile: X Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150
Seismic;# of Holes Other Other	Depth to bottom of usable water: 180
Olisei	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 290 (+-)
Operator: N/A	Length of Conductor Pipe required: N/A
Well Name: N/A	Projected Total Depth: 3700
Original Completion Date: N/A Original Total Depth: N/A	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: No X Weil Farm Pond Other
If Yes, true vertical depth: N/A	DWR Permit #: Application in mail
Bottom Hole Location: N/A	(Note: Apply for Permit with DWR
KCC DKT #: N/A	Will Cores be taken?
	If Yes, proposed zone: N/A
	AFFIDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eve	ntual plugging of this well will comply with K.S.A. 55 et. SKANSAS CORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office prior to spudding of well;	DEC 0 8 2008
2. A copy of the approved notice of intent to drill shall be posted	on each drilling rig:
The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 fee	If be set by circulating cement to the top; in all cases surface pionsetri/ARON BIVISION
	witchita, KS with district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is eith	
	cemented from below any usable water to surface within 120 days of spud date.
, , , , , , , , , , , , , , , , , , , ,	g order #133,891-C, which applies to the KCC District 3 area, alternate II cementing II shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
I hereby certify that the statements made herein are true and to the	• • • • • • • • • • • • • • • • • • • •
Date: 12-5-08 Signature of Operator or Agent:	Danel L. Wieruge Title: Manager
Signature of Operator of Agent.	·
Faul KOO Day ONLY	Remember to:
For KCC Use ONLY API # 16	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Mona	File acreage attribution plat according to field proration orders;
100	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per Alt	Submit plugging report (CP-4) after plugging is completed; Obtain written conveyed before dispension or injection cells written.
Approved by: [11.129	Obtain written approval before disposing or injecting salt water.
This authorization expires: 12-10-09	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval de	ate.)
Spud date: Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:
Agent.	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

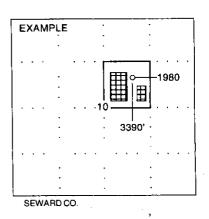
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-2356 U-0000	Location of Well: County: Stafford
Operator: Prolific Resources, LLC	2970 feet from N/XS Line of Section
Lease: Panning	feet from KE E / W Line of Section
Well Number: #1	Sec. 18 Twp. 22 S. R. 11 East X West
Field: Richardson North	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage: SE SE NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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			• •	
	· · · · · · · · · · · · · · · · · · ·	330	2 4 7^'	
	· · · · · · · · · · · · · · · · · · ·	18	2970' FEL	•
		2976'	·	· ,
	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	. • • • • • • • • • • • • • • • • • • •



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form COP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Distance to nearest water well within one-mile of pit 200		outling in Duplica	••	
Contact Person: Mr Darrell L. Willinger Phore Number: (620) 793-2258 Parel Lease Name & Well No.: Panning #3 Type of Pit: Emergency Pit Burn Pit Pit is: Secting Pit Proposed Existing Pit Secting Pit Proposed Existing Pit Proposed Pit Existing, date constructed: Workover Pit Haul-Off Pit Pit againstit. ### Supply API No or Year Dailed) Is the pit located in a Sensitive Ground Water Area? Yeas No Chloride concentration: ### Supply API No or Year Dailed) Is the pit located in a Sensitive Ground Water Area? Yeas No Chloride concentration: ### Supply API No or Year Dailed) Is the pit located in a Sensitive Ground Water Area? Yeas No Chloride concentration: ### Supply API No or Year Dailed) Is the pit located in a Sensitive Ground Water Area? Yeas No Chloride concentration: ### Supply API No or Year Dailed) ### Supply API No or Y	Operator Name: Prolific Resources,	LLC	License Number: 33964	
Path	Operator Address: 2725 DryCreek Rd.	- · · · · · · · · · · · · · · · · · · ·		
Type of Pit: _ Emergency Pit	Contact Person: Mr Darrell L. Will	inger	Phone Number: (620) 793+2258	
Emergency Pit	Lease Name & Well No.: Panning #3		Pit Location (QQQQ):	
Settling Pit	Type of Pit: Pit is:	······································	Aprox. SE SE NW	
Settling Pit Drilling Pit Morkover Pit Haul-Off Pit Haul-Off Pit Morkover Pit Haul-Off Pit Pit capacity: 3200 (bbis) Stafford County Stafford	☐ Emergency Pit ☐ Burn Pit ☑ Propo	osed Existing	Sec. 18 Twp. 22 R 11 — Fast Tweet	
Workover Pit			2070	
Stafford	Workover Pit Haul-Off Pit	`	2970	
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:	(If WP Supply API No. or Year Drilled) Pit capacity 320	0	<u> </u>	
Is the bottom below ground level? Artificial Liner? Yes No Yes No Probably Sentonite clays in drilling must be pit lined if a plastic liner is not used? Bentonite clays in drilling must be procedure. Pit dimensions (all but working pits): Depth from ground level to deepest point: Depth from ground level to deepest point: Depth from ground level to deepest point: Describe procedures for periodic maintenance and determiningRECEIVED liner integrity, including any special monitoring. N/A N/A CONSERVATION DIVISION WICHITA, KS Depth to shallowest fresh water 25 feet. Source of information: X measured X well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Arbuckle Number of producing wells on lease: 2 Barrels of fluid produced daily: 242 Does the slope from the tank battery allow all spilled fluids to flow into the pit? New Yes No Arbuckle Producing Formation: Bentonite clays Type of material utilized in drilling/workover: Backfill W/ Fresh dirt. Reserve fluidswind flow into the pit? Number of procedure Gun & Jet working pits, there allowed to dry & Backfill W/ Fresh dirt. Reserve fluidswind flow into the pit? New Yes No Poscribe procedures for periodic maintenance and determiningRECEIVED liner integrity, including any special monitoring. N/A NIA: Steel Pits N/A NIA: Steel P		(bbls)	- Stallold County	
Is the bottom below ground level? X Yes No Yes X No Bentonite clays in drilling mu (Drispac.)	Is the pit located in a Sensitive Ground Water Area? X Yes	s 🗌 No	Chloride concentration:mg/i	
Second content of the pit of the pit of pit stance to nearest water well within one-mile of pit stance to nearest water well within one-mile of pit stance to nearest water well within one-mile of pit stance to nearest water well as 5	Is the hottom below around level?			
Depth from ground level to deepest point: 4			Bentonite clays in drilling mud (Drispac.)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determiningRECEIVED KANSAS CORPORATION COM KANSAS	Pit dimensions (all but working pits): 80 t	Pit dimensions (all but working pits): 80 Length (feet) 80		
Iner integrity, including any special monitoring. N/A N/A CONSERVATION DIVISION WICHITA, KS Depth to shallowest fresh water25	Depth from ground leve	et to deepest point:	4 1 (feet)	
Distance to nearest water well within one-mile of pit 200 feet Depth of water well 85 feet Emergency, Settling and Burn Pits ONLY: Producing Formation: Arbuckle Number of producing wells on lease: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	material thickness and installating according			
Distance to nearest water well within one-mile of pit 200 feet Depth of water well 85 feet Emergency, Settling and Burn Pits ONLY: Producing Formation: Arbuckle Number of producing wells on lease: 2 Barrels of fluid produced daily: 242 Does the slope from the tank battery allow all spilled fluids to flow into the pit? X Yes No Number of vorticity that the above statements are true and correct to the best of my knowledge and belief.	N/A		N/A CONSERVATION DIVISION	
X measured X well owner electric log KDWR	Distance to nearest water well within one-mile of pit	Depth to shallo	251	
Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: Arbuckle Number of producing wells on lease: Bentonite clays Type of material utilized in drilling/workover: Number of working pits to be utilized: Number of working pits to be utilized: Abandonment procedure. Gun & Jet working pits, there Backfill W/ Fresh dirt. Reserve fluids with the pit? Bentonite clays Type of material utilized in drilling/workover: Abandonment procedure. Gun & Jet working pits, there Backfill W/ Fresh dirt. Reserve fluids with the pit? Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	200 feet Depth of water well 85 f	•	·	
Producing Formation: Arbuckle Number of producing wells on lease: 2 Barrels of fluid produced daily: 242 Does the slope from the tank battery allow all spilled fluids to flow into the pit? X Yes No Number of working pits to be utilized: 3 Abandonment procedure Gun & Jet working pits, there Backfill W/ Fresh dirt. Reserve fluids with the above statements are true and correct to the best of my knowledge and belief.		Drilling Work		
Number of producing wells on lease: Barrels of fluid produced daity: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Number of working pits to be utilized: Abandonment procedure: Backfill W/ Fresh dirt. Reserve fluids with the pit? Number of working pits to be utilized: Backfill W/ Fresh dirt. Reserve fluids with the pit? Number of working pits to be utilized: Backfill W/ Fresh dirt. Reserve fluids with the pit? Number of working pits to be utilized: Backfill W/ Fresh dirt. Reserve fluids with the pit? Number of working pits to be utilized: Backfill W/ Fresh dirt. Reserve fluids with the pit? Number of working pits to be utilized: Backfill W/ Fresh dirt. Reserve fluids with the pit? Number of working pits to be utilized: Backfill W/ Fresh dirt. Reserve fluids with the pit? Number of working pits to be utilized: Backfill W/ Fresh dirt. Reserve fluids with the pit? Number of working pits to be utilized: Backfill W/ Fresh dirt. Reserve fluids with the pit? Porill pits must be closed within 365 days of spud date.	Frouduling Folimation.	Type of materia	over and Haul-Off Pits ONLY: Bentonite clays al utilized in drilling/workover: & Fresh water rking pits to be utilized: 3	
Abandonment procedure Guil & Set WOIKING DIES, then Backfill W/ Fresh dirt. Reserve fluids with the pit? X Yes No No Prill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	Number of producing wells on lease: 2 Number of work		rking pits to be utilized:3	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? X Yes No No Backfill W/ Fresh dirt. Reserve fluids to hauled offsite, allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite, allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite, allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite, allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite, allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite, allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. Reserve fluids with the hauled offsite allowed to dry & Backfill W/ Fresh dirt. R	Barrels of fluid produced daily: 242 Abandonment procedure Gun & Jet working pits.tl			
	Backfill Does the slope from the tank battery allow all spilled fluids to			
	I hereby certify that the above statements are true	e and correct to the bes	et of my knowledge and belief.	
December 5, 2008 $^{\prime\prime}$	December 5, 2008	-) ann L. Winger (Manager)	
Date Signature of Applicant or Agent		S		
KCC OFFICE USE ONLY RTSAC				
Date Received: 12 8 08 Permit Number: Permit Date: 12 9 08 Lease Inspection: X Yes No.	Date Received: 12 8 08 Permit Number	9.cm	it Date: 129 05 Land Land	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number: () -			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West		
Settling Pit Drilling Pit Workover Pit Haul-Off Pit	If Existing, date c	onstructed:	Feet from North / South Line of Section		
(if WP Supply API Ne. or Year Drilled)	Pit capacity:	(65)	Feet from East / West Line of Section		
Is the pit located in a Sensitive Ground Water		(bbis)	County		
is the philocated in a Sensitive Ground water	Area? Yes	_l No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits		
	om ground level to de				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
			Depth to shallowest fresh waterfeet. Source of information:		
feet Depth of water well		measu	red well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
Date		Si	gnature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection:Yes No		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

December 12, 2008

Prolific Resources, LLC 2725 DryCreek Rd. Great Bend, KS 67530

RE:

Drilling Pit Application
Panning Lease Well No. 3
NW/4 Sec. 18-22S-11W
Stafford County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File