

For KCC Use: 12-2008
Effective Date: 12-2008
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12 17 2008
month day year

OPERATOR: License# 33964
Name: Prolific Resources, LLC
Address: 2725 DryCreek Rd.
City/State/Zip: Great Bend, KS 67530
Contact Person: Darrell L. Willinger
Phone: 620-793-2258
33793
CONTRACTOR: License# 33793
Name: H-2 Drilling, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:
Operator: N/A
Well Name: N/A
Original Completion Date: N/A Original Total Depth: N/A
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: N/A
Bottom Hole Location: N/A
KCC DKT #: N/A

Spot SW SE NW NE Sec. 18 Twp. 22 S. R. 11 East West
2160' feet from N / S Line of Section
1750' feet from E / W Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Stafford
Lease Name: Panning Well #: 4
Field Name: Richardson North

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing, Conglomerate, Arbuckle
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1818 feet: MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 290' (+/-)
Length of Conductor Pipe required: N/A
Projected Total Depth: 3700'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #: 20080531
(Note: Apply for Permit with DWR
Will Cores be taken? Yes No
If Yes, proposed zone: N/A

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 12 2008
CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe **as specified below shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 12-11-08 Signature of Operator or Agent: Darrell L. Willinger Title: (Manager)

For KCC Use ONLY
API # 15 - 185-23567-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 4
Approved by: KCC-12-1508
This authorization expires: 12-15-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

18
22
11W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23567-0000
 Operator: Prolific Resources, LLC
 Lease: Panning
 Well Number: 4
 Field: Richardson North
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - SE - NW

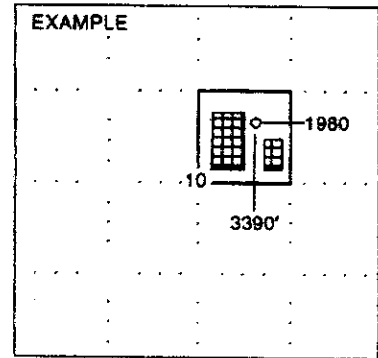
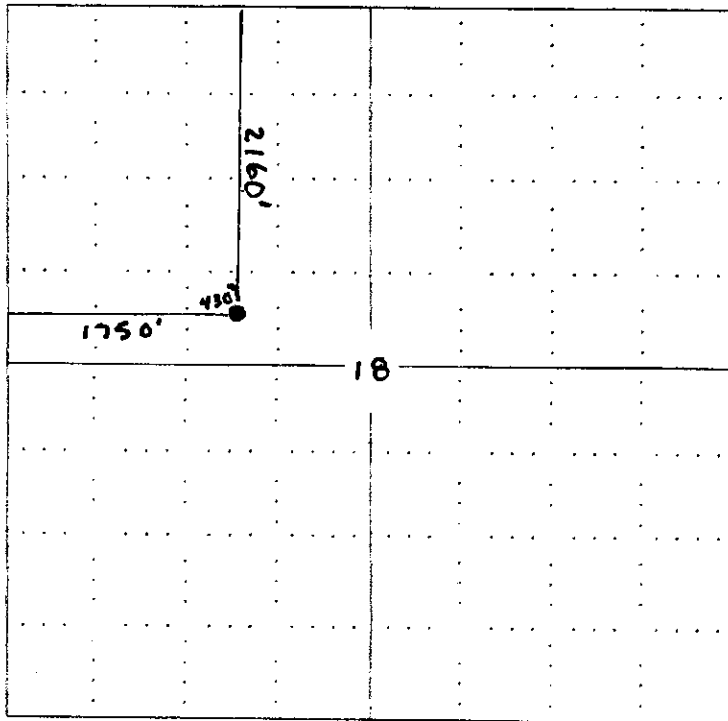
Location of Well: County: Stafford
 _____ 2160' feet from N / S Line of Section
 _____ 1750' feet from E / W Line of Section
 Sec. 18 Twp. 22 S. R. 11 East West

Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>Prolific Resources, LLC</u>		License Number: <u>33964</u>
Operator Address: <u>2725 DryCreek Rd.</u>		
Contact Person: <u>Darrell L. Willinger</u>		Phone Number: (620) <u>793-2258</u>
Lease Name & Well No.: <u>Panning # 4</u>		Pit Location (QQQQ): <u>Aprox. SW SE NW</u> Sec. <u>18</u> Twp. <u>22</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2160'</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1750'</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Stafford</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If AP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <u>N/A</u> Pit capacity: <u>3200</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Bentonite clays in drilling mud (Drispac.)</u>
Pit dimensions (all but working pits): <u>80'</u> Length (feet) <u>80'</u> Width (feet) <u>N/A</u> N/A: <u>Steel Pits</u> Depth from ground level to deepest point: <u>4'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>N/A</u>	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>N/A</u>	
Distance to nearest water well within one-mile of pit <u>660'</u> feet Depth of water well <u>85'</u> feet		Depth to shallowest fresh water <u>25'</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: <u>Arbuckle</u> Number of producing wells on lease: <u>2</u> Barrels of fluid produced daily: <u>242</u> Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite clays & Fresh water</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Gun & Jet working pits, then backfill w/ fresh dirt. Reserve fluids will be hauled offsite, allowed to dry, & backfilled with fresh dirt.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>December 11, 2008</u> Date	<u>Darrell L. Willinger</u> (Manager) Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: <u>12/12/08</u> Permit Number: _____	Permit Date: <u>12/15/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<u>RFS 96</u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION
DEC 12 2008
CONSERVATION DIVISION
WICHITA, KS
15-185-23567-0000



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

December 15, 2008

Prolific Resources, LLC
2725 DryCreek Rd.
Great Bend, KS 67530

RE: Drilling Pit Application
Panning Lease Well No. 4
NW/4 Sec. 18-22S-11W
Stafford County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

cc: File

KCC -- Conservation Division Forms -- 11/01/2007

Internet KCC Home Page -- <http://kcc.ks.gov>

Conservation Division Home Page -- <http://kcc.ks.gov/conservation/index.htm>

Conservation Division Forms -- <http://kcc.ks.gov/conservation/forms/index.htm>

ADOBE FILL-IN FORM ON INTERNET

FORM DATE

- General Administrative**
- 09/2005 ■ License Application OPL-1
 - 04/2004 ■ Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1

- Well Permitting**
- 10/2007 ■ Notice of Intent to Drill C-1 Please use updated form on future filings.
 - 04/2004 ■ Application for Surface Pit CDP-1
 - 12/1993 ■ Cathodic Protection Borehole Intent to Drill CB-1

- Well Completion Reports and Other Well Application**
- 09/1999 ■ Well Completion Form ACO-1
 - 09/2005 ■ Commingling Application ACO-4
 - 05/1988 ■ Dual Completion Report ACO-5
 - 09/2005 ■ Well Location Exception Application Check List ACO-17
 - 09/2005 ■ Venting-Flaring of Gas ACO-18
 - 09/2005 ■ Extended Gas Venting Affidavit CG-3
 - 09/2005 ■ Coalbed Natural Gas Venting Affidavit CG-4
 - 10/2004 ■ Temporary Abandonment Application CP-111
 - 09/2003 ■ Verified Affidavit For Vacuum Operations V-1

- Surface Pits and Waste Transfer**
- 04/2004 ■ Application for Surface Pit CDP-1
 - 04/2004 ■ Closure of Surface Pit CDP-4
 - 04/2004 ■ Exploration and Production Waste Transfer CDP-5

- Well Plugging Report**
- 09/2003 ■ Well Plugging Application CP-1
 - 12/2003 ■ Well Plugging Record CP-4
 - 08/2003 ■ Seismic Hole Affidavit

- Oil & Gas Well Testing Report**
- 10/1996 ■ Oil Productivity Test & GOR Report C-5
 - 10/1996 ■ Multi-Point Back Pressure Test CG-1
 - 07/2003 ■ One Point Stabilized Open Flow or Deliverability Test G-2

- Gas Gathering Report**
- 04/1998 ■ Gas Gathering Report GG-1
 - 04/1998 ■ Gas Gathering Segment Report GG-1a

- Oil and Gas Producer's Report**
- 06/1989 ■ Summary of Oil Producers Report CO-8, CO-8A
 - 08/2000 ■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A

- Acreage Attribution and Well Spacing Report**
- 12/1994 ■ Oil Acreage Attribution Plat CO-7
 - 12/1994 ■ Gas Acreage Attribution Plat CG-8
 - 05/1989 ■ Application for Well Spacing ACO-7

- New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request**
- 10/2005 ■ New Pool Determination-Discovery Allowable ACO-16
 - 10/1999 ■ Application for Enhanced Recovery Project Certification CER-1, and
Calculation Sheet Base Production Calculation and Certification CER 1-A

- Underground Injection Control Report**
- 07/2003 ■ UIC Application U-1
 - 07/2003 ■ Annual Report U3-C. This form is required on an annual basis due each March 1.
 - 07/2003 ■ Notice of Injection (of commencement or termination of injection) U-5
 - 07/2003 ■ Application to Amend Injection Order U-8
 - 07/2003 ■ Notice to Modify Injection Order U-9

- Wireline Service**
- 08/2003 ■ Monthly Wireline Service Company Report MWSC-1