

*12-16-08
CORRECTED *OWWO*

For KCC Use: 9-2-08
Effective Date: 9-2-08
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 3 2008
month day year

Spot East
C SW SW Sec. 29 Twp. 23 S. R. 21 West
660 feet from N / S Line of Section
660 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 9860 **RECEIVED**
Name: Castle Resources Inc. **KANSAS CORPORATION COMMISSION**
Address: PO Box 87
City/State/Zip: Schoenchen, KS 67667 **DEC 15 2008**
Contact Person: Jerry Green
Phone: 785-625-5155 **CONSERVATION DIVISION**
WICHITA, KS

(Note: Locate well on the Section Plat on reverse side)

County: Hogeman
Lease Name: Aistrup Well #: 1
Field Name: wildcat
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi
Nearest Lease or unit boundary: 660

Ground Surface Elevation: 2360 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 200-180
Depth to bottom of usable water: 600
Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Required to be set:~~ 268
Length of Conductor Pipe required: none
Projected Total Depth: 4673'
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #: _____
(Note: Apply for Permit with DWR
Will Cores be taken? Yes No
If Yes, proposed zone: _____

*CONTRACTOR: License# 33237 30606
Name: Anderson Drilling Co. Murfin Drilling Co, Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OWWO: old well information as follows:
Operator: Kaiser-Francis
Well Name: Aistrup #1
Original Completion Date: 9/21/71 Original Total Depth: 4673

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

*was Contractor 33237 Anderson Drilling Co.
Is Contractor 30606 Murfin Drilling Co, Inc.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE to COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/25/08 Signature of Operator or Agent: _____ Title: President

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 27 2008

CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15 - 15-083-20182-00-01
Conductor pipe required None feet
Minimum surface pipe required 268 feet per Alt. **X 2**
Approved by: Rum 8-28-08/Kum 12-16-08
This authorization expires: 8-28-09
(This authorization void if drilling not started within 12 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
*12/11/08
- File Drill Pit Application (form CDP-1) with intent to drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

29
23
21W