

For KCC Use: 9-2-08  
Effective Date: \_\_\_\_\_  
District #: \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

7-12-10-08  
**CORRECTED**

OWWO  
Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 3 2008  
month day year

Spot  East  
C NW SW Sec. 29 Twp. 23 S. R. 21  West

OPERATOR: License# 9860  
Name: Castle Resources Inc.  
Address: PO Box 87  
City/State/Zip: Schoenchen, KS 67667  
Contact Person: Jerry Green  
Phone: 785-625-5155

1980 feet from  N /  S Line of Section  
660 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

**DEC 15 2008**

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33237 30606  
Name: Anderson Drilling Co. Murfin Drilling Co, Inc

County: Hodgeman  
Lease Name: Aistrup Well # X 2  
Field Name: wildcat

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other
<input type="checkbox"/> Other		

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippi

Nearest Lease or unit boundary: 660  
Ground Surface Elevation: 2340 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 200/80  
Depth to bottom of usable water: 600

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 366 363

If OWWO: old well information as follows:  
Operator: Vincent Oil Corporation  
Well Name: Aistrup #1  
Original Completion Date: 6/30/81 Original Total Depth: 4675

Length of Conductor Pipe required: none  
Projected Total Depth: 4675  
Formation at Total Depth: Mississippi

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

\* Was: Contractor 33237 Anderson Drilling Co  
I.S: Contractor 30606 Murfin Drilling Co, Inc

**AFFIDAVIT**

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMMISSION  
It is agreed that the following minimum requirements will be met:

**AUG 27 2008**

CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/25/08 Signature of Operator or Agent: \_\_\_\_\_ Title: President

Remember to: 8/11/08

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

**For KCC Use ONLY**

API # 15 - 083-20864-00-02  
Conductor pipe required None feet  
Minimum surface pipe required 363 feet per Alt. XO 2  
Approved by: 8-28-08 8-28-09  
This authorization expires: 8-28-09  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

29  
23  
21W