

## \* ORRECTED

For KCC disat	// /p_np
Effective Date:	11-18-08
D 811.01 #	<i>1</i> .
BOAT   Yes	7 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Concer III
Form must be Typed
Form must be Signed
All blanks must be Fillen

## NOTICE OF INTENT TO DRILL

Excepted Soud Date: December 5 2008	Spot Description:
month day year	C . NW . SW . NE Sec. 7 Two. 17 S R 25 E
6009	(20/2/0) 1,650 feet from N   S Line of S
JPERALUR. License#	
Name Double Eagle Exploration, Inc.	leet from ME   W Cine of S
Accress 1: 221 S. Broadway, #310	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse pida)
State: KS. Zip: 67202 +	County: Ness
Contact Person: Jim Robinson	Lease Name: Stutz G Well = 2
Phone: 316-264-0422	Field Name: Stutz
SONTRACTOR: License#33575	
Name WW Drilling, LLC	
· · · · · · · · · · · · · · · · · · ·	Target Formation(s): Mississippi
Well Onlied For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1650
◯ OF C Entri Rec  Infield	Ground Surface Elevation: 2524 :
Gas Storage Pool Ext. Air Actary	Water well within one-quarter mile:
Disposal Wildcat Caple	Public water supply well within one mile:
Seismic # of HolesOther	Depth to bottom of fresh water: 160
Ctner:	Depth to bottom of usable water: 150
	Surface Pipe by Alternate: I I II II
if OWWO; old well information as follows:	Length of Surface Pipe Planned to be set: 350' Alt II
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 4500'
Original Completion Date: Original Total Deoth:	Formation at Total Depth: Mississippi
Original local Debin,	Water Severe to Delline Operations
Directional. Deviated or Horizontal wellbore?	Water Source for Drilling Caerations:
Cyes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit ≢:
KOO DKT =:	Will Cores be taken? Yes 'If Yes, proposed zone:
Contractor 33 493 American Eagle Orilling, LLC Contractor 33575 WW Orilling LLC	Will Cores be taken? Yes If Yes, proposed zone:
Contractor 33 493 American Eagle Drilling, LLC Contractor 33575 WW Orilling LLC	Will Cores be taken?  If Yes, proposed zone:  RECEIVE
KCC DKT =:  Contractor 33 443 American Eagle Drilling, LLC  Contractor 33575 WW Orilling LLC  AF  The undersigned hereby affirms that the drilling, completion and eventual pl	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  KANSAS CORPORATION  Lugging of this well will comply with K.S.A. 55 et. seq.
Contractor 33 493 American Eagle Orilling, LLC. Contractor 33575 WW Orilling LLC.  AF The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met:	Will Cores be taken?  If Yes, proposed zone:  RECEIVE
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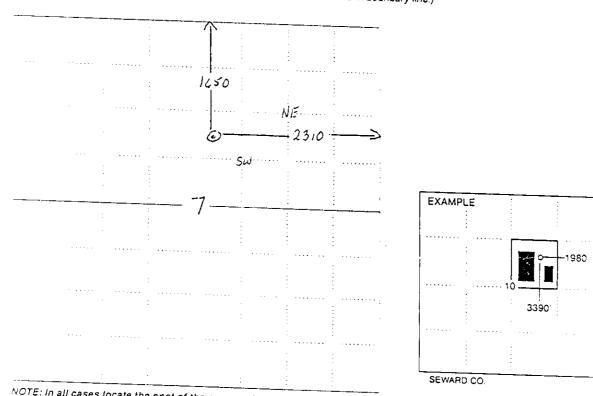
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the

	· · · · · · · · · · · · · · · · · ·
APINO 15	
Operator Double Eagle Exploration, Inc.	
Lease Stutz G	Location of Well: County: Ness
Well Number 2	1,650 teet from N / S Line of Section
Field Stuz	2,310feet from X E / W tipe of Section
Number of Acres attributable to well:	Sec. 7 Twp. 17 S. R. 25 E W
CTR/OTR/OTR of acreage: C - NW - SW - NE	is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary  Section corner used: NE NW SE SW

**PLAT** (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

## in plotting the proposed location of the well, you must show:

- in The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells.