

For KCC Use:

Effective Date:

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: December 28 2008
month day year

OPERATOR: License# 33918 ✓
Name: WELLSTAR CORPORATION
Address 1: 11990 Grant St., Ste 550
Address 2:
City: Northglenn State: CO Zip: 80233
Contact Person: Randall Arnold
Phone: 303-991-0647

CONTRACTOR: License# 32854 ✓
Name: GULICK DRILLING INC

Well Drilled For: Oil Gas Seismic: # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: 330 FNL-2210-FEL
NW NW NE Sec. 33 Twp. 34 S. R. 2 E W
330 feet from N / S Line of Section
2,210 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sumner
Lease Name: Neal Well #: 16
Field Name: Padgett

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): LAYTON

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1180 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 230

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe (if any): None

Projected Total Depth: 2850

Formation at Total Depth: LAYTON

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief

Date: 12/15/08 Signature of Operator or Agent: [Signature] Title: ENGINEER/AGENT

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DEC 18 2008
CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY

API # 15 - 191-22560-0000

Conductor pipe required: None feet

Minimum surface pipe required: 250 feet per ALT I II

Approved by: [Signature] 12-18-08

This authorization expires: 12-18-09
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water;
- If this perm I has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

33
34
2
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-22560-0000
 Operator: WELLSTAR CORPORATION
 Lease: Neal
 Well Number: 16
 Field: Padgett
 Number of Acres attributable to well: 10
 QTR/QTR/QTR/QTR of acreage: - NW - NW - NE

Location of Well: County: Sumner
330 feet from N / S Line of Section
2,210 feet from E / W Line of Section
 Sec. 33 Twp. 34 S. R. 2 E W

Is Section: Regular or Irregular

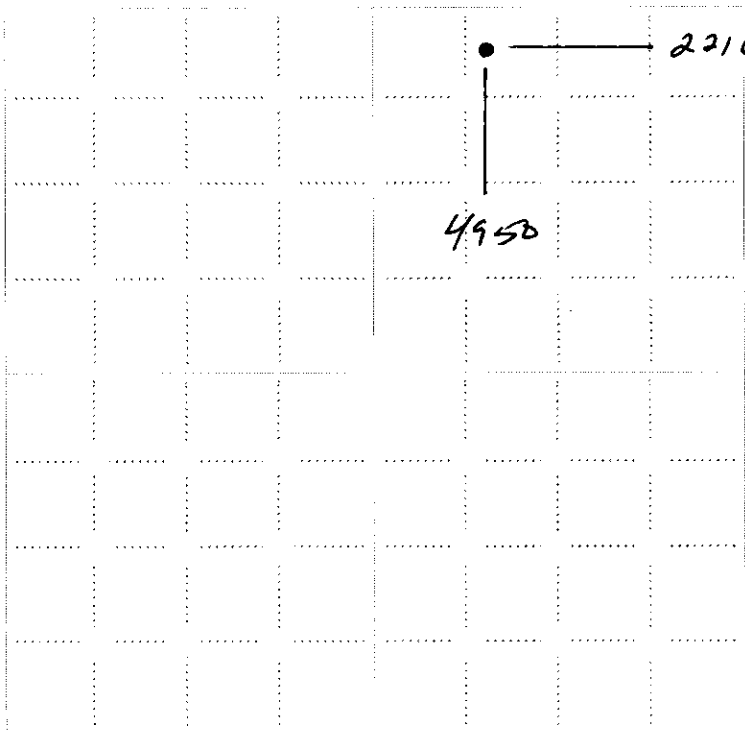
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

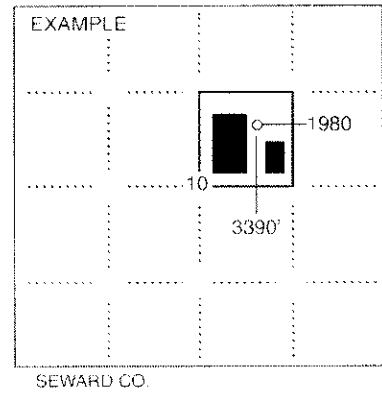
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).

ADVANTAGE ELEVATIONS

OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

15-191-22560-0000

1126081
INVOICE NO.

<u>WELLSTAR CORPORATION</u>				<u>16</u>	<u>Neal</u>
OPERATOR				NO.	FARM
<u>Sumner</u>	<u>33</u>	<u>34s</u>	<u>2e</u>	<u>330' FNL & 2210' FEL</u>	
COUNTY	S	T	R	LOCATION	
ELEVATION 1180' GR					



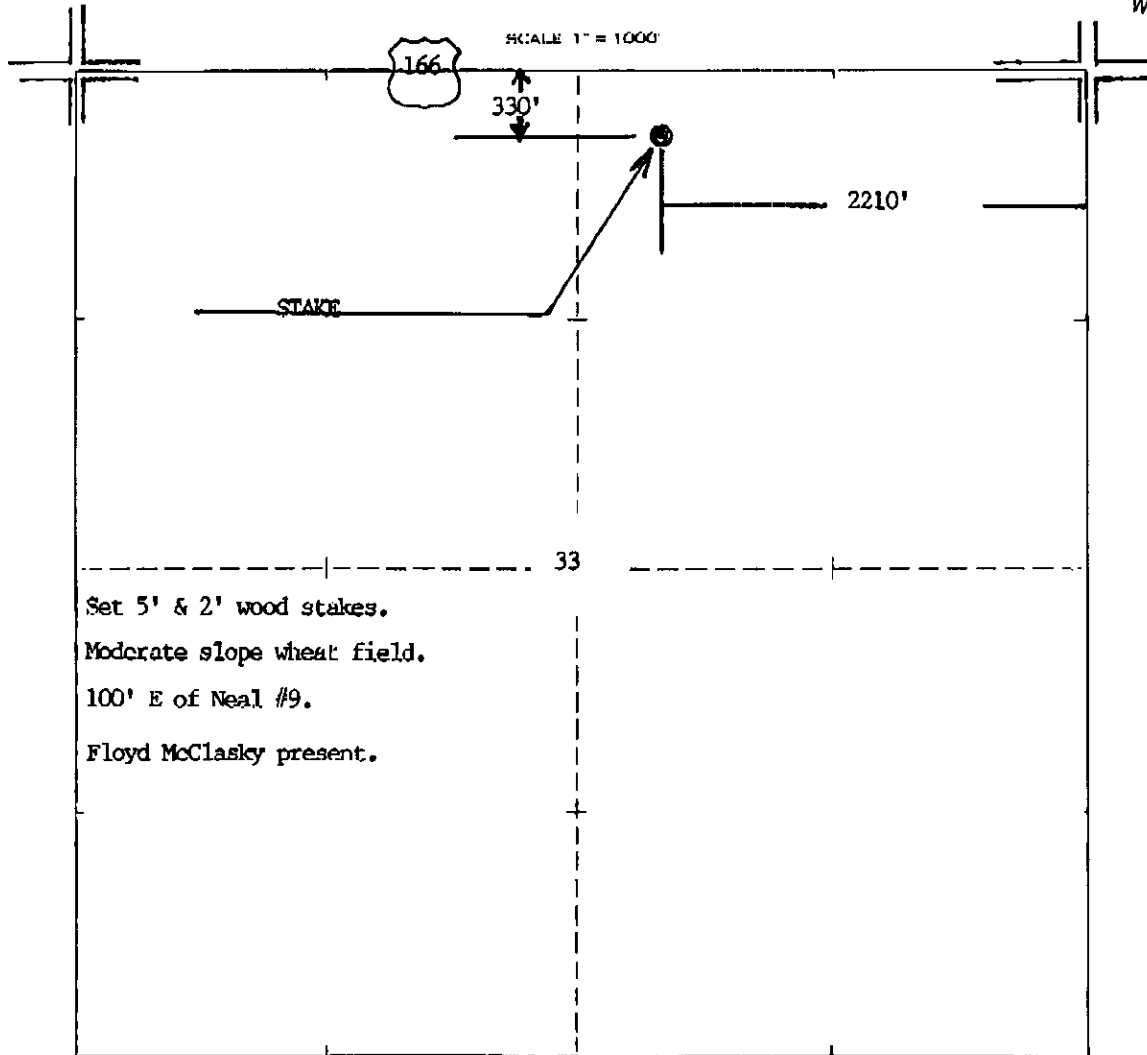
WELLSTAR CORPORATION
11990 Grant St Ste 550
Northglenn CO 80233

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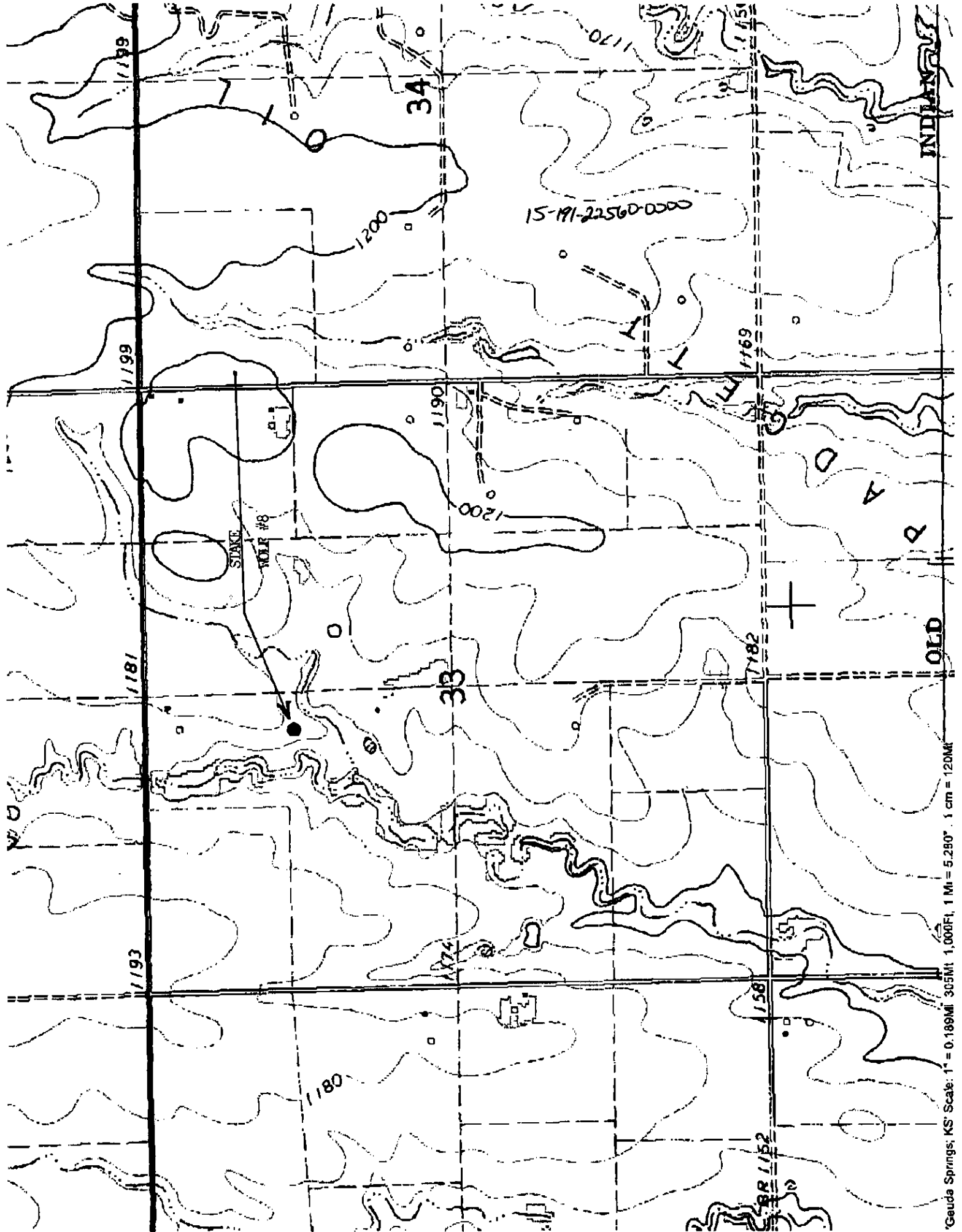
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WICHITA, KS

AUTHORIZED BY: Randy Arnold



Set 5' & 2' wood stakes.
Moderate slope wheat field.
100' E of Neal #9.
Floyd McClasky present.

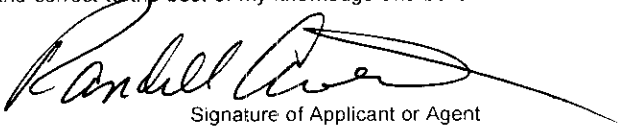
Staked 11/29/08



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: WELLSTAR CORPORATION		License Number: 33918	
Operator Address: 11990 Grant St., Ste 550		Northglenn CO 80233	
Contact Person: Randall Arnold		Phone Number: 303-991-0647	
Lease Name & Well No.: Neal 16		Pit Location (QQQQ): NW NW NE Sec. 33 Twp. 34 R. 2 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,210 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Summer County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Coated w/Bentonite	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ 188 _____ feet Depth of water well 40 _____ feet		Depth to shallowest fresh water _____ 26 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water Gel Mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Allow to dry and restore to original elevation</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
12/15/08 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>12/18/08</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Date: <u>12/18/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

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15-191-22560-0000