# 

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KGC five (5) days prior to commencing well

Expected Spud Date: December 28 2008	Spot Description 330' FNL; 2210' FEL-	
menth day year	NWNBSec. 33S. R 2	
OPERATOR: License#	feet from N / S Line of Sect	
Name: WELLSTAR CORPORATION	2,210 feet from E / W Line of Sect	on
Address 1: 11990 Grant St., Ste 550	Is SECTION: XRegular I Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Northglenn State: CO Zip: 80233 +	Courty Summer	
Contact Person Randall Arnold Phone: 303-991-0647	Lease Name: Neal Well #: 16	
111910/	Field Name: Padgett	/
CONTRACTOR: License# 32854	Is this a Prorated / Spaced Field?	10
Name: GULICK DRILLING INC	Target Formation(s): LAYTON	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330	6.
X O	Ground Surface Elevation: 1180 [eet M	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	•
Disposal Wildcat Cable	Tubic water supply wear with the first	No
Seismic: # of Holes Other	Depth to bottom of fresh water: 150	
Other:	Depth to bottom of usable water: 230	
If OWWO: old well information as follows:	Surface Pipe by Alternate: 250	
III OVAVAO. GIO WESI INFOTTACIONI ASTONOMO	Length of Sur'ace Pipe Planned to be set. 230.  Length of Conductor Pipe (if any): None	
Operator:	Projected Total Depth: 2850	
Well Name:	Formation at Total Depth LAYTON	
Original Completion Date: Original Total Depth:	Water Source for Dirking Operations:	
Directional, Deviated or Horizontal wellbore?	Well XFarm Pond Other:	
If Yes, true vertical depth:		
Botton Hole Location:	DWR Permit #: (Note: Apply for Permit with DWR	/
KCC DKT #	Will Cores be taken?	No
	<del>-</del> -	
	If Yes, proposed zone:	
	PECEN /FF	)
AFFII	PECEN /FF	) Ommission
	RECEIVED KANSAS CORPORATION CO	OMMISSION
The undersigned hereby affirms that the drilling, complotion and eventual plugg	RECEIVED KANSAS CORPORATION C	OMMISSION
	CANSAS CORPORATION COUNTY TO THE COMPONENT OF THE CORPORATION COUNTY OF THE COMPONENT OF TH	ommission 8
The undersigned hereby affirms that the drilling, completion and eventual pluggilt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	CONSERVATION DIVIS	ommission 8
The undersigned hereby affirms that the drilling, complotion and eventual plugging it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each district office prior.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by	CONSERVATION DIVIS circulating cerrent to the top: in all cases surface pipe shall be set to the top: in all	ommission 8
The undersigned hereby affirms that the drilling, complotion and eventual plugging it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each district office prior is specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the set.	CONSERVATION DIVIS reliculating cement to the top: in all cases surface pipe shall be served.	ommission 8
The undersigned hereby affirms that the drilling, complotion and eventual plugging it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each district office prior.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the constant of the well is dry hole, an agreement between the operator and the district	CONSERVATION DIVIS redicted formation.	ommission 8
The undersigned hereby affirms that the drilling, completion and eventual pluggers agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each did.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the undersided the surface propriate district office will be notified before well is either pluggers.	CONSERVATION DIVIS CONSERVATION.  Infling rig; Incirculating cement to the top; in all cases surface pipe shall be set.  Infling from all cases surface pipe shall be set.  In office on plug length and placement is necessary prior to plugging; it or production casing is cemented in:	ommission 8
The undersigned hereby affirms that the drilling, complotion and eventual plugging is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each did.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the district.  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugged.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented on nursuant to Appendix "B". Eastern Kansas surface casing order #13:	CONSERVATION DIVIS  Indiffing rig; Indicated right of the second representation of this well will comply with K.S.A. 55 ot. seq.  CONSERVATION DIVIS  Concluding rig; Indicated right of the top; in all cases surface pipe shall be set of the second representation.  In office on plug length and placement is necessary prior to plugging; Indicated right of the second r	ommission 8
The undersigned hereby affirms that the drilling, complotion and eventual pluggers agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each did.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the unit, the well is dry hole, an agreement between the operator and the distriction. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #130 must be completed within 30 days of the spud date or the well shall be presented.	CONSERVATION DIVIS circulating cerrent to the top: in all cases surface pipe shall be set to see to enclude the production casing is cemented in: from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing laugged. In all cases, NOTIFY district office prior to any cementing.	ommission 8
The undersigned hereby affirms that the drilling, complotion and eventual plugging is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the standard of the standard plugger of the specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the standard of	CONSERVATION DIVIS CONSERVATION CONSERVATION CONSERVATION DIVISOR DEC 1 8 200 CONSERVATION DIVISOR DIVISORI DI VISIORI DI	ommission 8
The undersigned hereby affirms that the drilling, complotion and eventual plugging is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the standard of the standard plugger of the specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the standard of	CONSERVATION DIVIS CONSERVATION CONSERVATION CONSERVATION DIVISOR DEC 1 8 200 CONSERVATION DIVISOR DIVISORI DI VISIORI DI	ommission 8
The undersigned hereby affirms that the drilling, complotion and eventual pluggers agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each did.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the unit, the well is dry hole, an agreement between the operator and the distriction. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #130 must be completed within 30 days of the spud date or the well shall be presented.	CONSERVATION DIVIS CONSERVATION CONSERVATION CONSERVATION DIVISOR DEC 1 8 200 CONSERVATION DIVISOR DIVISORI DI VISIORI DI	OMMISSION  SION
The undersigned hereby affirms that the drilling, complotion and eventual plugging lit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each district office as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plugged.  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be demented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13: must be completed within 30 days of the spud date or the well shall be plate:    Date:	CONSERVATION DIVIS  Inding of this well will comply with K.S.A. 55 ct. seq.  DEC 1 8 200  CONSERVATION DIVIS  Inding rig; Indicating cerrent to the top; in all cases surface pipe shall be set. KS  Inderlying formation.  It office on plug length and placement is necessary prior to plugging; If or production casing is cemented in: If om below any usable water to surface within 120 DAYS of spud date.  3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases. NOTIFY district office prior to any cementing.  Set of my knowledge and belief  ENGINEER/AGENT  Title:	ommission 8
The undersigned hereby affirms that the drilling, complotion and eventual plugging is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the standard and the appropriate district of the standard and the set by through all unconsolidated materials plus a minimum of 20 feet into the standard and the district office will be notified before well is either plugger.  5. The appropriate district office will be notified before well is either plugger.  6. If an ALTERNATE II COMPLETION, production pipe shall be comented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be perfectly that the statements made herein are true and correct to the best plate:    Signature of Operator or Agent:   Signature of Opera	CONSERVATION DIVIS  Inding of this well will comply with K.S.A. 55 ct. seq.  DEC 1 8 200  CONSERVATION DIVIS  Incident of the complete of the control of the	OMMISSION  BION  SION
The undersigned hereby affirms that the drilling, complotion and eventual pluggers agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the d.  4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugger.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B". Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be plugger.  I hereby certify that the statements made herein are true and correct to the best plugger.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - /9/- 22 S 60 - ODDD	CONSERVATION DIVIS  inding of this well will comply with K.S.A. 55 et. seq.  DEC 1 8 200  CONSERVATION DIVIS  circulating cerrent to the top: in all cases surface pipe shall be stall	OMMISSION  BION  SION
The undersigned hereby affirms that the drilling, complotion and eventual pluggers agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the d.  4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugger 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be plate:	CONSERVATION DIVIS  inding of this well will comply with K.S.A. 55 et. seq.  CONSERVATION DIVIS  circulating cerrent to the top: in all cases surface pipe shall be set. Ks anderlying formation.  It office on plug length and placement is necessary prior to plugging; dor production casing is cemented in:  Grown below any usable water to surface within 120 DAYS of spud date.  3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases. NOTIFY district office prior to any cementing.  Stof my knowledge and belief  ENGINEER/AGENT  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date:  File acreage attribution plat according to field proration onders;	OMMISSION  SON
The undersigned hereby affirms that the drilling, complotion and eventual pluggers agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the d.  4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugger 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be plate:	CONSERVATION DIVIS  infling rig; circulating cerrent to the top; in all cases surface pipe shall be sh	омміваюм 8 Вюм 33
The undersigned hereby affirms that the drilling, complotion and eventual pluggers agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the d.  4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugger.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13: must be completed within 30 days of the spud date or the well shall be plate:  1 hereby certify that the statements made herein are true and correct to the best part of Operator or Agent:  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - /9/- 22560-0000  Conductor pipe required	CONSERVATION DIVIS  inding of this well will comply with K.S.A. 55 et. seq.  CONSERVATION DIVIS  circulating cerrent to the top: in all cases surface pipe shall be set. Ks anderlying formation.  It office on plug length and placement is necessary prior to plugging; dor production casing is cemented in:  Grown below any usable water to surface within 120 DAYS of spud date.  3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases. NOTIFY district office prior to any cementing.  Stof my knowledge and belief  ENGINEER/AGENT  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date:  File acreage attribution plat according to field proration onders;	OMMISSION  SON
The undersigned hereby affirms that the drilling, complotion and eventual pluggers agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the u.  4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugger.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be placed.  I hereby certify that the statements made horein are true and correct to the best of the productor pipe required.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - / 9 / - 22 5 6 0 - 0000  Conductor pipe required feet  Minimum surface pipe required test per ALT [1] [1] [1]  Approved by [12 - 18 - 08]	CONSERVATION DIVIS  infling rig; circulating cerrent to the top; in all cases surface pipe shall be sh	омміваюм 8 Вюм 33
The undersigned hereby affirms that the drilling, complotion and eventual pluggers agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugger.  5. The appropriate district office will be notified before well is either plugger.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented on the completed within 30 days of the spud date or the well shall be provided by that the statements made horein are true and correct to the best plate:    Signature of Operator or Agent:   Signature of Operator or A	CONSERVATION DIVIS  infling rig; circulating cerrent to the top; in all cases surface pipe shall be sh	омміваюм 8 Вюм 33
The undersigned hereby affirms that the drilling, complotion and eventual pluggers agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the u.  4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugger.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be placed.  I hereby certify that the statements made horein are true and correct to the best of the productor pipe required.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - / 9 / - 22 5 6 0 - 0000  Conductor pipe required feet  Minimum surface pipe required test per ALT [1] [1] [1]  Approved by [12 - 18 - 08]	CONSERVATION DIVIS  inding of this well will comply with K.S.A. 55 et. seq.  DEC 18 200  CONSERVATION DIVIS  circulating cerrent to the top: in all cases surface pipe shall be set. Ks anderlying formation.  It office on plug length and placement is necessary prior to plugging; dor production casing is cemented in:  from below any usable water to surface within 120 DAYS of spud date.  3,891-C, which applies to the KCC District 3 area, alternate II cementing slugged. In all cases. NOTIFY district office prior to any cementing.  It of my knowledge and belies  ENGINEER/AGENT  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date:  File acreage attribution plat according to field proration onders;  Notify appropriate district office 48 hours prior to workever or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days):  Obtain written approval before disposing or injecting salt water.  If this perm I has expired (See: authorized expiration date) please	омміваюм 8 Вюм 33
The undersigned hereby affirms that the drilling, complotion and eventual pluggers agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugger.  5. The appropriate district office will be notified before well is either plugger.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented on the completed within 30 days of the spud date or the well shall be provided by that the statements made horein are true and correct to the best plate:    Signature of Operator or Agent:   Signature of Operator or A	CONSERVATION DIVIS  infling rig; circulating cerr ent to the top; in all cases surface pipe shall be stall be s	омміваюм 8 Вюм 33

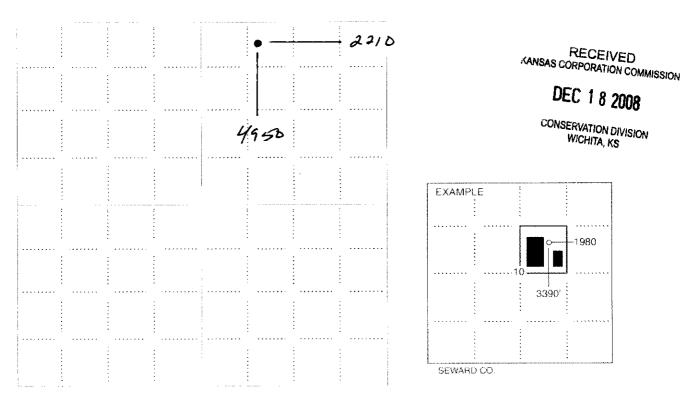
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-22560-0000		
Operator: WELLSTAR CORPORATION	Location of Well: County: St	ımmner
Lease: Neal	330	feet from 🔀 N / 🔲 S. Line of Section
Well Number: 16	2,210	feet from 🔀 E / 🔲 W. Line of Section
Field: Padgett	Sec. 33 Twp. 34	S. R. 2 X E W
Number of Acres attributable to well: 10  OTR/QTR/QTR/QTR of acreage: - NW - NW - NE	Is Section: Regular or	Irregular
	If Section is frregular, local Section corner used:	te well from nearest corner boundary.

PLAT
(Show location of the well and shado attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells: CG-8 for gas wells).

P.2/5

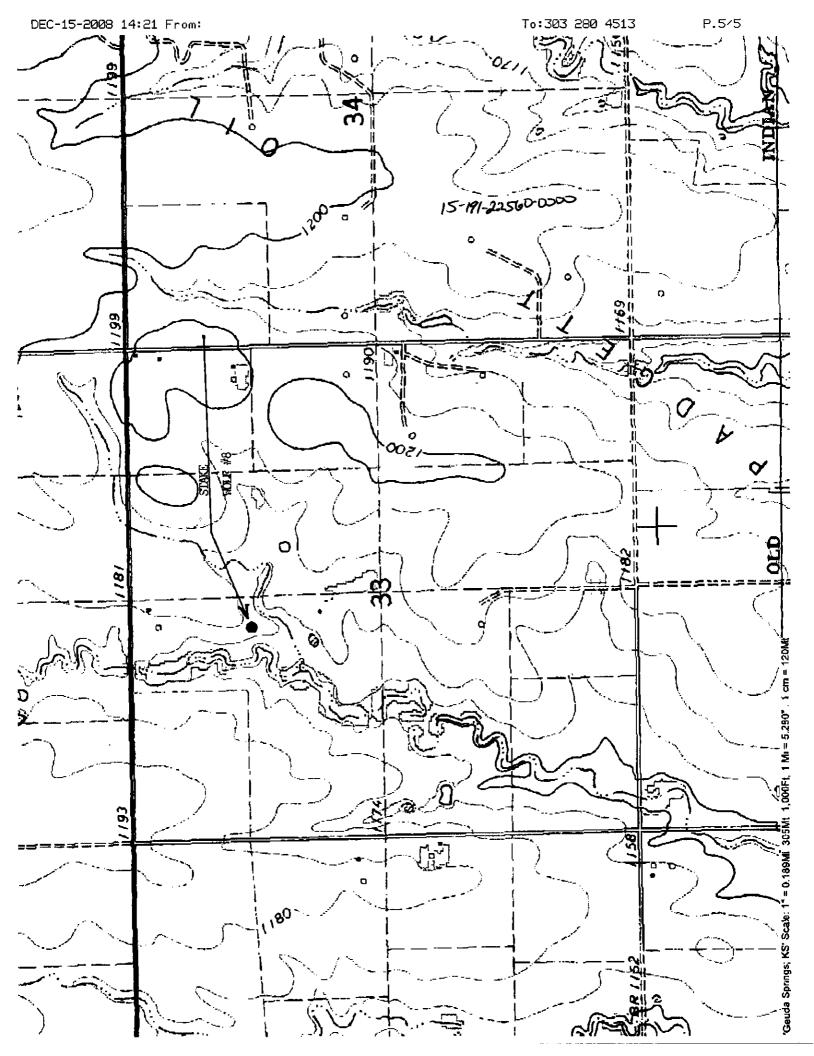


# BOX 8604 - PRATT, KS 67124 (620) 672-6491

15-191-22560-000

1126081 INVOKE NO.

HILSTAR CORPORATION	16	Neal		
OPERATOR	NO.		FARM	
ummer 33 34s 2e	330' 1	NL & 2210' FE	L.	
COUNTY 33 34s 2e		LOCATIO	N	
_		ELEVATION	, 1180' <u>G</u> R_	
LITTLE CELAD. CONTROL ATTICAL		ELEVATION	, , , <u>,</u> ,	
WELLSTAR CORPORATION 11990 Grant St Ste 550				
Northglenn CO 80233				KANSAS CORPORATION
				OR CORAGA
•				DEC 1 8 2008
HORIZED BY Randy Arnold				-0 10 ZUU8
HORIZED BY REIRIN AFROIG				CONSERVATION DIVISION WICHITA, KS
H scz	ALE 1" = 1000"			WICHITA, KS
166				
330	'			
_ <del>_</del> ▼				
	7	22:	101	
	<i>y</i> '			
STAKE				
	<u> </u>			4
	į			
	j			
	33	<del>_</del>	. <b></b>	
Set 5' & 2' wood stakes.		'		
Moderate slope wheat field.				
100' E of Neal #9.				
Floyd McClasky present.				
	<del>+</del> 			
	į			
	ĺ			
	4			



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: WELLSTAR CORPO	RATION		License Number: 33918
Operator Address: 11990 Grant St	., Ste 550		Northglenn CO 80233
Contact Person: Randall Arnold		Phone Number: 303-991-0647	
Lease Name & Weil No.: Neal	16		Pit Location (QQQQ):
Type of Pit:	Pit is:		NW NE
Emergency Pit Burn Pit	Proposed	Existing	Sec. 33 <sub>Twp.</sub> 34 <sub>R.</sub> 2 East West
Settling Pit Drilling Pit	If Existing, date co	onstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		2,210 Feet from East / West Line of Section
(if WP Supply API No. or Year Drilled)		(bbls)	Summner County
Is the pit located in a Sensitive Ground Water	Area? Yes	]-No	Chloride concentration: mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Yes No	Yes X	No	Coated w/Bentonite
Pit dimensions (all but working pits):	00 Length (fe	eet) 100	. Width (feet) N/A: Steel Pits
Depth f	rom ground level to de	eepest point:	5 (feet) No Pit
If the pit is lined give a brief description of the		Describe proce	edures for periodic maintenance and determiningRECEIVEU noluding any special monitoring.
material, thickness and installation procedure	e.	iller integrity, i	THATION COMMISSI
			DEC 1 8 2008
			CONSERVATION DIVISION
Distance to nearest water well within one-mit	e of pit		CONSERVATION DIVISION WICHITA, KS
_		Source of info	CONSERVATION DIVISION WICHITA, KS
१८६८ feet Depth of water well	く○ feet	Source of info	CONSERVATION DIVISION WICHITA, KS
_	く○ feet	Source of info meass Drilling, Work	CONSERVATION DIVISION WICHITA, KS  Division:  ured well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY	く○ feet	Source of info meas  Drilling, Work  Type of materi  Number of wo	CONSERVATION DIVISION WICHITA, KS  Division: Division Division Wilchita, KS  Division: Division Division Division Wilchita, KS  Feet.  Feet.  Fresh Water Gel Mud  Trking pits to be utilized:
Emergency, Settling and Burn Pits ONLY Producing Formation:	く○ feet	Source of info meas  Drilling, Work  Type of materi  Number of wo	CONSERVATION DIVISION WICHITA, KS  Division: Division Division Wilchita, KS  Division: Division Division Division Wilchita, KS  Feet.  Feet.  Fresh Water Gel Mud  Trking pits to be utilized:
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	Y○ feet	Source of info measi  Drilling, Work  Type of materi  Number of wo  Abandonment	CONSERVATION DIVISION WICHITA, KS  Division: Division Division Wilchita, KS  Division: Division Division Division Wilchita, KS  Feet.  Feet.  Fresh Water Gel Mud  Trking pits to be utilized:
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow at	feet :	Source of info measi  Drilling, Work  Type of materi  Number of wo  Abandonment  Drill pits must	CONSERVATION DIVISION WICHITA, KS  Division: Division Division Wilchita, KS  Division: Division Division Division Wilchita, KS  Feet.  Feet.  Fresh Water Gel Mud  Trking pits to be utilized:
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit?  Yes No	feet :	Source of info measi  Drilling, Work  Type of materi  Number of wo  Abandonment  Drill pits must	conservation division Wichita, ks  by west fresh water
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow at flow into the pit?  Yes No  I hereby certify that the above stat	feet :	Source of info measi  Drilling, Work Type of materi Number of wo Abandonment  Drill pits must  correct to the bes	CONSERVATION DIVISION WICHITA, KS  Dowest fresh water 2G feet. rmation: ured well owner electric log KDWR  Rover and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh Water Gel Mud  rking pits to be utilized: 3  procedure: Allow to dry and restore to original elevation  be closed within 365 days of spud date.
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow at flow into the pit?  I hereby certify that the above states.	feet :	Source of info measi  Drilling, Work Type of materi Number of wo Abandonment  Drill pits must  correct to the bes	CONSERVATION DIVISION WICHITA, KS  Division: Division Division Wilchita, KS  Division: Division Division Division Wilchita, KS  Feet.  Feet.  Fresh Water Gel Mud  Trking pits to be utilized:
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow at flow into the pit?  Yes No  I hereby certify that the above stat	feet fluids to ements are true and o	Source of info measi  Drilling, Work Type of materi Number of wo Abandonment  Drill pits must  correct to the bes	CONSERVATION DIVISION WICHITA, KS  Division west fresh water