For KCC Use: Effective Date: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

widst be approved by KCC five		
Expected Spud Date: 01/05/2009	Spot Description:	
month day year	E/2 _ NE _ NE _ Sec. 27 _ Twp. 8 _ S. R. 1	19
OPERATOR: License#7076 /	(a/a/a/a) 740 feet from N /	
Name: Black Diamond Oil, Inc.	230	W Line of Section
Address 1: P.O. Box 641	Is SECTION: Regular Irregular?	VV EINC OF OCCION
Address 2:		
City: Hays State: KS Zip: 67601 +	(Note: Locate well on the Section Plat on reverse s	side)
Contact Person: Kenneth Vehige Phone: 785-625-5891	Lease Name: Green A We	
	Field Name: Webster	Π π
CONTRACTOR: License# 33575	Is this a Prorated / Spaced Field?	Yes No
Name:WW Drilling, LLC	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330	
⊠Oil ☐ Enh Rec ☑Infield ☑ Mud Rotary	Ground Surface Elevation: 1925 est	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes X No 🗸
Disposal Wildcat Cable	Public water supply well within one mile:	Yes X No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 130	
Other:	Depth to bottom of usable water:	
If OWWO: old well information as follows:	Surface Pipe by Alternate:	
as longwar.	Length of Surface Pipe Planned to be set: 200 +	
Operator:	Length of Conductor Pipe (if any): None	
Well Name:	Projected Total Depth: 3450	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:		
	(Note : Apply for Permit with DWR ♥)	-
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken?	∏Yes ⊠No
KCC DKT #:		☐Yes ☒No
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	
AFF	Will Cores be taken? If Yes, proposed zone: REC IDAVIT KANSAS CORPO	Yes No CEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 16 3 -23790-000	
Operator: Black Diamond Oil, Inc.	Location of Well: County: Rooks
Lease: Green A	740 feet from N / S Line of Section
Well Number: 2	330 teet from $X \to / W$ Line of Section
Field: Webster	Sec. 27 Twp. 8 S. R. 19 E W
Number of Acres attributable to well: 10 QTR/QTR/QTR/QTR of acreage: E/2 _ NE _ NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

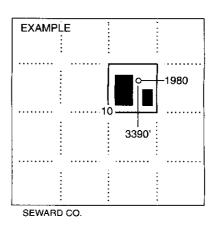
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RECEIVED KANSAS CORPORATION COMMISSION

DEC 2 4 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Black Diamond Oil, Inc.		License Number: 7076		
Operator Address: P.O. Box 641 Hays, KS 67601				
Contact Person: Kenneth Vehige		Phone Number: (785) 625 - 5891		
Lease Name & Well No.: Green A #2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		€	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 27 Twp. 8 R. 19 ☐ East ✓ West	
Settling Pit	If Existing, date constructed:		740 Feet from ✓ North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	/L (-1-)	330 Feet from ✓ East / ☐ West Line of Section Rooks	
	800	(bbls)	County	
Is the pit located in a Sensitive Ground Water	Is the pit located in a Sensitive Ground Water Area? 🗸 Yes 🗌 No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes ✓ I	No	Native Soil	
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits				
Depth from	om ground level to de	epest point: 3	(feet)	
			edures for periodic maintenance and determining ncluding any special monitoring.	
		40		
Distance to nearest water well within one-mile of pit Depth to shall source of info		lowest fresh water 10 feet. prmation:		
		ured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	cover and Haul-Off Pits ONLY:	
Producing Formation: Type of materia		ial utilized in drilling/workover: Drilling Mud		
, ,		working pits to be utilized: 3		
Barrels of fluid produced daily: Abandonm		Abandonment	bandonment procedure: Haul off free fluids, air dry & backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must I		be closed within 365 days of spud date. RECEIVED		
KANSAS CORPORATION COMMISSION Is hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
DEC 2 4 2008 CONSERVATION DIVISION Signature of Applicant or Agent WICHITA, KS				
	KCC OFFICE USE ONLY			
Date Received: 12/24/28 Permit Number: Permit Date: 12/24/05 Lease Inspection: Ves No				